

September 11, 2026

VIA RESS & EMAIL

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Attention: Mr. Ritchie Murray, Registrar

Dear Mr. Murray:

RE: OEB File No. EB-2025-0252, Alectra Utilities Corporation (“Alectra Utilities”) 2027-2031 Custom Rate Application for Electricity Distribution Rates and Charges (the “Application”) – Revised Settlement Proposal and Required Revision and Clarification Responses

Pursuant to Procedural Order No. 3, Alectra Utilities filed a complete settlement proposal with supporting documents, addressing all issues on the Ontario Energy Board’s (“OEB”) approved Issues List, on behalf of the Parties on July 30, 2026. OEB staff did not participate in the settlement conference.

On August 25, 2026, the OEB identified several settlement proposal documents that contain errors or require further clarification. Alectra Utilities is filing the following for the Panel’s review:

- Revised Settlement Proposal;
- Revised Settlement Proposal supporting Attachments; and
- Schedule A: Settlement Proposal - Required Revision and Clarification Responses.

Alectra Utilities has amended the following tables, pages, and attachments in the Revised Settlement Proposal:

- Table 1 - 2027-2031 Settled Revenue Requirement
- Table 2 - Bill Impacts of Changes in Revenue Requirement and Disposition of Deferral and Variance Account Balances - BRZ
- Table 3 - Bill Impacts of Changes in Revenue Requirement and Disposition of Deferral and Variance Account Balances - ERZ
- Table 4 - Bill Impacts of Changes in Revenue Requirement and Disposition of Deferral and Variance Account Balances - GRZ
- Table 5 - Bill Impacts of Changes in Revenue Requirement and Disposition of Deferral and Variance Account Balances – HRZ

- Table 6 - Bill Impacts of Changes in Revenue Requirement and Disposition of Deferral and Variance Account Balances - PRZ
- Table 7 - 2027-2031 Custom IR Rate Framework, Revenue Growth Factor ("RGF")
- Table 8 - Summary of Settled Revenue Growth Factor ("RGF") Components
- Table 9 - Custom Price Cap Index ("CPCI") by Component (%), RGF and CPCI, 2028, 2030 and 2031
- Table 13 - 2027-2031 Settled Rate Base
- Table 32 - Continuation and Discontinuation of Accounts, 1592
- B. Key Components of Settlement, 11. Rate Design, p. 31 - revised 2027 GRZ Price Cap Adjustment refund from \$4.1MM to \$4.0MM
- Attachments 1-5 - 2027-2031 Revenue Requirement Workforms
- Attachment 18 - PILs Workform
- Attachments 19-23 - DVA Continuity Schedule (BRZ, ERZ, GRZ, HRZ, and PRZ)
- Attachment 25 - 2027 Cost Allocation Model
- Attachment 26 - 2027-2031 Tariffs Schedule and Bill Impacts Model
- Attachment 29 - 5 Year Harmonization
- Attachment 30 - Draft Accounting Order - Capital-Related Revenue Requirement Variance Account ("CRRRVA")
- Attachment 33 - Draft Accounting Order - Alectra Utilities Incremental Cloud Computing Implementation Costs Account

Alectra Utilities confirms that all other aspects of the Revised Settlement Proposal remain unchanged from the version originally filed on RESS.

Please let us know if you have any questions or concerns.

Sincerely,

 Digitally signed by Natalie Yeates
Date: 2026.09.11 15:44:59 -04'00'

Natalie Yeates
Vice President, Regulatory Affairs
Natalie.Yeates@alectrautilities.com

cc: All parties
Christine E. Long, Alectra Utilities
Charles Keizer, Daliana Coban, and Jonathan Myers, Torys LLP