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September 14, 2026

Sent by EMAIL, RESS e-filing

Mr. Ritchie Murray
Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Mr. Murray

**Re: EB-2026-0225: Quarterly Rate Adjustment Mechanism ("QRAM") Application
ENGLP Natural Gas LP ("ENGLP") Aylmer for rates effective October 1, 2026
Responses to OEB Staff Questions**

Please find enclosed EPCOR Natural Gas Limited Partnership's response to questions received from OEB Staff.

Please do not hesitate to contact me if you have any questions.

Yours truly,

A handwritten signature in blue ink, appearing to read "T. Hesselink", is positioned to the left of the digital signature block.

Digitally signed by
Hesselink, Tim
Date: 2026.09.14
11:14:48 -04'00'

Tim Hesselink, CPA
Associate Director, Regulatory Affairs
EPCOR Natural Gas Limited Partnership
(249)-225-5104
thesselink@epcor.com

Encl.

OEB Staff 1

Ref: EPCOR Application for Rates Effective October 1, 2026, Page 14
Enbridge Gas Application for Rates Effective October 1, 2026

Preamble:

Page 14 of EPCOR's application states the following:

The \$0.177009 per m3 figure is taken from Enbridge's application on "Gas 1 Supply Commodity Charge" line in page 210 of 278, "Union South Rate Class" for rate rider C Gas Cost Adjustment in page 247 of 278, and "Gas Supply Commodity Charge" for rate rider E Revenue Adjustment in page 253 of 278. This is Enbridge's Total Gas Supply Commodity Charge for Utility Sales in the Union South operating area.

The referenced page numbers do not match Enbridge Gas's application.

Question:

- 1) Please clarify whether the reference to the Gas Supply Commodity Charge of Enbridge Gas's application should state page 190 of Enbridge Gas's application instead of page 210. Please update the application if required.

ENGLP Response: This is a clerical error. The correct reference is page 190.

- 2) Please clarify whether the reference to the Union South Rate Class" for rate rider C Gas Cost Adjustment should state page 227 of Enbridge Gas's application instead of page 247. Please update the application if required.

ENGLP Response: This is a clerical error. The correct reference is page 227.

- 3) Please clarify whether the reference to the Gas Supply Commodity Charge" for rate rider E Revenue Adjustment should state page 231 of Enbridge Gas's application instead of page 253. Please update the application if required.

ENGLP Response: This is a clerical error. The correct reference is page 233.

OEB Staff 2

Ref: EPCOR Application for Rates Effective October 1, 2026, Page 18
EPCOR Application for Rates Effective October 1, 2026, Schedule 2

Preamble:

Page 18 of the application states the following:

The projected September 2026 balance in the PGCVA is a credit of \$30,003.26 including a credit of \$64,845.09 in accumulated interest, based on the Board's prescribed interest rate. This estimate is based on actual and forecasted purchases and the balance brought forward from September 2025. The PGCVA debit amounts to a charge of approximately \$1.07 for a typical residential customer consuming approximately 2,148 m³ per year. These figures are shown on Schedule 2.

Schedule 2 of the application shows a projected balance in the PGCVA of (\$16,871.73) including (\$64,823.84) in accumulated interest.

Question:

- a) Please explain why the summary of the PGCVA provided on page 18 of the application does not match schedule 2 of the application. Please update the application if required.

ENGLP Response: This is a clerical error. The correct values are those on the excel schedule. The corrected paragraph reads as follows:

The projected September 2026 balance in the PGCVA is a credit of \$16,871.73 including a credit of \$64,823.84 in accumulated interest, based on the Board's prescribed interest rate. This estimate is based on actual and forecasted purchases and the balance brought forward from September 2025. The PGCVA debit amounts to a charge of approximately \$1.07 for a typical residential customer consuming approximately 2,148 m³ per year. These figures are shown on Schedule 2.