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September 17, 2026

Sent by EMAIL, RESS e-filing

Mr. Ritchie Murray
Acting Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Mr. Murray

**Re: EB-2026-0226: Quarterly Rate Adjustment Mechanism ("QRAM") Application
EPCOR Natural Gas LP ("ENGLP") Southern Bruce for rates effective Oct 1, 2026
Responses to OEB Staff Questions**

Please find enclosed EPCOR Natural Gas Limited Partnership's responses to OEB Staff questions received September 15, 2026.

Please do not hesitate to contact me if you have any questions.

Yours truly,

A handwritten signature in blue ink, appearing to read "T. Hesselink", is positioned to the left of the digital signature block.

Digitally signed by
Hesselink, Tim
Date: 2026.09.17
08:11:31 -04'00'

Tim Hesselink, CPA
Associate Director, Regulatory Affairs
EPCOR Natural Gas Limited Partnership
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EPCOR Natural Gas Limited Partnership

Responses to OEB Staff Questions

EB-2026-0226

1. OEB staff notes that the Actual April 2026 line in Schedule 2 and Schedule 8 in Application and in the approved July 2026 QRAM decision¹ differ.
 - a. Please provide an explanation as to why the April actuals differ between the July and October QRAM. –

ENGLP Response: For the most part, the values included on the application match those included on ENGLP's June 16 *revised* submission.

Schedule 2:

ENGLP_SB_APPL_QRAM_JUL2026_20260616:

Actual	April	170,748	1,151,852	0.148238	0.177290	0.029052	33,463.45	30,299.22	(6.72)	8,472.07	33,456.73	38,771.29
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ENGLP_SB_APPL_QRAM_OCT2026_20260910

Actual	April	170,748	1,151,852	0.148238	0.177290	0.029052	33,463.45	30,299.22	(6.72)	8,472.07	33,456.73	38,771.29
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Schedule 8:

ENGLP_SB_APPL_QRAM_JUL2026_20260616:

April	1,151,852	795,471	0	795,471	0	795,471	356,381	625,373	0.177290
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ENGLP_SB_APPL_QRAM_OCT2026_20260910

April	1,151,852	972,013	0	972,013	0	972,013	179,839	448,831	0.177290
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The sole difference is the system sales volume on Schedule 8. While the purchases were actuals, the system sales were an estimate. This has been updated for this quarter as the information is now available.

¹ EB-2026-0151

2. Page 8 of the Application states that in July 2026 EPCOR completed one Dawn fixed price transaction for delivery of 400 GJ per day from August 1 to August 31, 2026, and that in August 2026 it completed one Dawn fixed price transaction for delivery of 200 GJ per day from September 1 to September 30, 2026. At the heat value of 39.08 GJ/10³m³ stated at page 10, these transactions equate to approximately 317,300 m³ and 153,500 m³ respectively. Schedule 3 reports Dawn Fixed Price volumes of 508,905 m³ for August 2026 (~642 GJ/day) and 619,499 m³ for September 2026 (~807 GJ/day). Schedule 3 reports no spot purchase, index or CNG volumes for September 2026, so the entire September 2026 requirement of 619,499 m³ is shown as fixed price supply.

- a. Please reconcile the volumes in Schedule 3 for August and September 2026 with the Dawn Fixed Price transactions described at page 8. –

ENGLP Response: The volumes for Schedule 3 for August and September remain as forecasts. Consistent with historical practice when preparing the QRAM, forecast values are not updated with actuals until the invoices are received from our suppliers to verify volumes, costs etc.

3. OEB staff notes that column (H) of Schedule 8 shows negative cumulative inventory balances of (17,978) m³ at March 2027 and (13,895) m³ at April 2027.

- a. Please explain how the cumulative inventory balance becomes negative. –

ENGLP Response: Currently the forecasted demand is higher than what is expected to be purchased for those months due to the datasets used to prepare the application. Should volumes materialize as per the forecast, ENGLP would revise the purchased volumes closer to the date (or withdraw from storage) in order to manage actual demand.

4. Miscellaneous

- a. Page 9 states that EPCOR has not entered into any Dawn Index Price Transactions or AECO Index Price Transactions "as of June 2026." Please confirm whether this should read "as of August 2026." –

ENGLP Response: As the previous QRAM was prepared early June, the entire month of June would not have been covered in the previous application. The date typically refers back to the previous application back to the last complete months of transactions. As June 2026 was not complete, it is referenced, as would any transactions that took place in June, after the QRAM filing was made.

- b. The Application is dated September 11, 2026 at page 4, while the cover page and each page footer state that it was filed September 10, 2026. Please confirm the filing date.

ENGLP Response: The application was filed September 10, 2026