



DECISION AND ORDER

EB-2025-0323

ENBRIDGE GAS INC.

Application for an Order granting an exemption from leave to construct natural gas pipeline and associated facilities in the Village of Merrickville-Wolford, in the United Counties of Leeds and Grenville

BEFORE: James Sidlofsky
Presiding Commissioner

Allison Duff
Commissioner

David Sword
Commissioner

September 29, 2026

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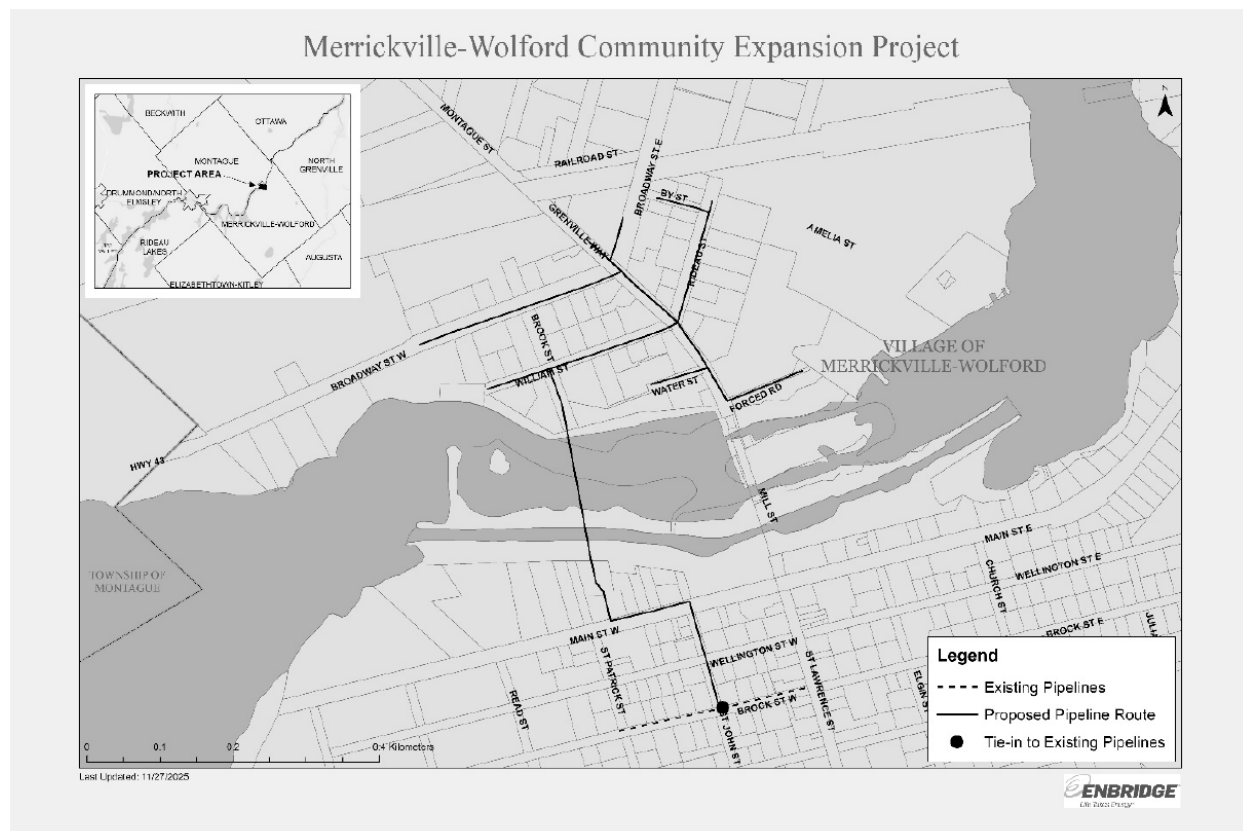
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1 OVERVIEW

This is a Decision and Order regarding an application filed by Enbridge Gas Inc. (Enbridge Gas) under section 95(2) of the *Ontario Energy Board Act, 1998* (OEB Act) for an order granting an exemption from the requirement to obtain leave to construct natural gas pipelines and facilities.

On December 12, 2025, Enbridge Gas applied to the Ontario Energy Board (OEB) under section 95(2) of the OEB Act for an order granting an exemption from the requirement to obtain leave to construct natural gas pipelines and facilities to serve approximately 55 customers in the Village of Merrickville-Wolford, in the United Counties of Leeds and Grenville, Ontario (Project).

The general location of the Project is shown on the map below:



For the reasons set out below, the OEB grants an order under section 95(2) of the OEB Act, exempting Enbridge Gas from the requirement to obtain leave to construct the Project, subject to the conditions attached as Schedule A to this Decision and Order.

2 APPLICATION SUMMARY AND PROCESS

2.1 Application Summary

The Project consists of the construction of approximately 2 kilometres (km) of nominal pipe size 2 and 4 polyethylene natural gas distribution pipeline to tie into Enbridge Gas's existing network near the intersection of St. John Street and Brock Street West in the Village of Merrickville-Wolford. The total estimated Project cost is \$3.4 million (approximately \$2.98 million total pipeline costs and \$0.44 million total ancillary costs).

The Project was approved to receive funding assistance under Phase 2 of the Government of Ontario's Natural Gas Expansion Program, which is intended to provide financial support to help utilities expand natural gas distribution in communities that are not currently connected to the natural gas system.

Enbridge Gas intends to commence construction in October 2026 and expects to place the Project into service by December 2026.

Section 90(1) of the OEB Act sets out the circumstances where an order granting leave to construct for a hydrocarbon pipeline is required:

- 90 (1)** No person shall construct a hydrocarbon line without first obtaining from the Board an order granting leave to construct the hydrocarbon line if,
- (a) the proposed hydrocarbon line is more than 20 kilometres in length;
 - (b) the proposed hydrocarbon line is projected to cost more than the amount prescribed by the regulations;
 - (c) any part of the proposed hydrocarbon line,
 - (i) uses pipe that has a nominal pipe size of 12 inches or more, and
 - (ii) has an operating pressure of 2,000 kilopascals or more; or
 - (d) criteria prescribed by the regulations are met.

Section 95(2) of the OEB Act states: "The Board shall, with or without a hearing, make an order exempting a person from the requirements of subsection 90(1) or 92(1) if the Board is satisfied that the circumstances prescribed by the regulations have been met."

Section 3.0.1(1) of O. Reg. 328/03 requires the OEB to make an order under subsection 95(2) of the OEB Act exempting a person from the requirement to obtain leave from the OEB under subsection 90(1) if:

- a) Leave is required only by virtue of clause 90(1)(b) of the OEB Act;
- b) The proposed hydrocarbon line is projected to cost more than the amount specified in section 3 [i.e. \$2 million] for the purposes of that clause but not more than \$10 million; and
- c) The OEB makes a determination that the Crown's duty to consult, if it applies in respect of the application, has been adequately discharged.

Enbridge Gas submitted that the Project should be granted an exemption under subsection 95(2) from the requirement to obtain leave to construct as it meets the exemption criteria:

- The Project is less than 20 km in length, uses pipe sizes less than 12 inches, and has an operating pressure of less than 2,000 kilopascals (the proposed pipeline has a maximum operating pressure of 440 kilopascals). As a result, Enbridge Gas states that leave is only required for the Project because of clause 90(1)(b) of the OEB Act.
- The estimated cost of the proposed pipeline excluding ancillary costs, at approximately \$2.98 million, is less than the \$10 million prescribed in the regulation.
- Enbridge Gas submits that the Crown's duty to consult in relation to the Project has been sufficiently discharged through the consultation undertaken for the Project.

In this application, the central issue for the OEB to consider is whether the Crown's duty to consult has been adequately discharged.

2.2 Process

The Ministry of Energy (now the Ministry of Energy and Mines and referred to here as the Ministry) issued a letter dated April 14, 2023 (Delegation Letter) in which it delegated the procedural aspects of the Crown's duty to consult in relation to the Project to Enbridge Gas.¹ The Ministry identified the Algonquins of Ontario as a potentially impacted Indigenous community with which Enbridge Gas should consult.

¹ Application and Evidence, Exhibit H, Tab 1, Schedule 1, Attachment 2

Enbridge Gas also included two additional Indigenous communities in its consultation: Algonquins of Pikwakanagan First Nation and Mohawk Council of Akwesasne, further to additional correspondence with the Ministry.

On January 22, 2026, the OEB issued a Notice of Hearing to the potentially impacted Indigenous community identified by the Ministry, the Algonquins of Ontario. The Notice of Hearing provided information on how they could participate in the proceeding, including by becoming an intervenor. The OEB did not receive any requests for intervenor status. However, on March 5, 2026, the Algonquins of Ontario filed a letter of comment regarding the Project and on March 31, 2026, Enbridge Gas filed a response to this letter of comment.

The OEB issued Procedural Order No. 1 on March 3, 2026. Enbridge Gas was directed to file an updated Indigenous Consultation Report and any correspondence from the Ministry on Enbridge Gas's consultation activities. Enbridge Gas filed the updated Indigenous Consultation Report on March 10, 2026.

Procedural Order No.1 set the schedule for written discovery on Enbridge Gas's evidence. OEB staff filed interrogatories on March 17, 2026, and Enbridge Gas filed interrogatory responses on March 31, 2026.

On April 8, 2026, OEB staff filed a letter, requesting that the application be placed into abeyance until the Ministry's Letter of Opinion on the sufficiency of Indigenous consultation for the Project was filed.

On April 14, 2026, the OEB issued a letter placing the application into abeyance until the earlier of May 29, 2026, or when the Ministry's Letter of Opinion is filed to the OEB. On June 9, 2026, the OEB issued a letter extending the abeyance until July 3, 2026.

On July 24, 2026, Enbridge Gas filed an updated application with the OEB which included the Ministry's Letter of Opinion dated July 23, 2026.

On July 27, 2026, the OEB issued Procedural Order No. 2, taking the proceeding out of abeyance and establishing a schedule for OEB staff submissions and a reply submission from Enbridge Gas.

OEB staff filed a submission on August 18, 2026, and Enbridge Gas filed its reply submission on August 21, 2026.

3 DECISION

3.1 Exemption Request

3.1.1 Consultation Process Undertaken by Enbridge Gas

On April 14, 2023, the Ministry issued the Delegation Letter to Enbridge Gas identifying the Algonquins of Ontario as the potentially impacted Indigenous community to be consulted. The Delegation Letter indicated that consultation with the Algonquins of Ontario is owed at the moderate range of the spectrum and it detailed the roles and responsibilities delegated to Enbridge Gas.

As noted above, in relation to further correspondence with the Ministry, Enbridge Gas included two additional Indigenous communities in the consultation: Algonquins of Pikwakanagan First Nation and Mohawk Council of Akwesasne.

Pursuant to the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario* (Environmental Guidelines), Enbridge Gas filed an Indigenous Consultation Report with its application describing the consultation activities it has undertaken.² During the course of this proceeding, Enbridge Gas provided updates to it in response to the OEB's Procedural Order No. 1.³

The evidence and submissions filed by Enbridge Gas indicate that it has provided the three Indigenous groups with the following information:

- The Notification Letter providing an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry.
- Maps of the Project location.
- Open house and virtual open house information (to the Algonquins of Ontario and Mohawk Council of Akwesasne) and virtual open house slides (to Algonquins of Pikwakanagan First Nation), which contained information on the environmental process for the Project.
- The Environmental Report, providing information about the potential effects of the Project on the environment and related mitigation measures.

² Application and Evidence, Exhibit H, Tab 1, Schedule 1

³ Updated Application dated January 16, 2026, Exhibit H-1-1, Attachment 11 & 12

The updated Indigenous Consultation Report indicates that for the three Indigenous groups, Enbridge Gas requested community feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts of the Project on Aboriginal or treaty rights. The update also indicates that Enbridge Gas has met with Algonquins of Pikwakanagan First Nation and the Algonquins of Ontario and exchanged emails with them about the Project. Enbridge Gas has exchanged emails and had a phone call with Mohawk Council of Akwesasne regarding the Project.

Enbridge Gas stated that the Algonquins of Ontario, Mohawk Council of Akwesasne and Algonquins of Pikwakanagan First Nation representatives did not identify any questions or concerns regarding the Project and did not have any outstanding concerns as of March 2, 2026. However, the Algonquins of Ontario filed a letter of comment with the OEB, as outlined below.

In its response to interrogatories on March 31, 2026, Enbridge Gas stated that capacity funding had been offered to all three Indigenous groups, but none had indicated at that time that they would require capacity funding. In its reply submission, Enbridge Gas stated that it has since provided capacity funding to the Algonquins of Ontario.

Enbridge Gas stated that it will continue to engage with all three Indigenous groups in relation to the Project.

3.1.2 Letter of Comment from the Algonquins of Ontario and Enbridge Gas's Response

On March 5, 2026, the Algonquins of Ontario submitted comments⁴ to the OEB raising concerns based on a review of the Environmental Report, including that fisheries surveys should be conducted in the spring months for proper assessment; that consideration of cumulative impacts would strengthen the assessment; that the report does not include a clearly defined fisheries-focused response plan in the event of a drilling fluid release; and that the report does not address potential impacts on benthic communities.

On March 31, 2026, Enbridge Gas filed its responses to interrogatories and a response to the Algonquins of Ontario's comments⁵. In summary, Enbridge Gas responded that drilling activities are planned for fall 2026, outside fish spawning and early life stage periods. Enbridge Gas stated that a project specific Inadvertent Contingency Release Plan will be implemented to address any inadvertent releases during drilling operations,

⁴ [Letter of Comment from the Algonquins of Ontario, March 5, 2026.](#)

⁵ [Enbridge Gas's Response to Letter of Comment from the Algonquins of Ontario, March 31, 2026.](#)

incorporating specific mitigation measures for fish and fish habitat. Enbridge Gas also stated that specific mitigation measures for horizontal directional drilling will be followed to minimize impacts to benthic communities and aquatic habitat.

3.1.3 OEB Staff Submissions

In its submission dated August 18, 2026, OEB staff submitted that the duty to consult has been discharged sufficiently to allow the OEB to approve the exemption sought by Enbridge Gas, noting among other things that Enbridge Gas generally followed the current protocol for Indigenous consultation set out in the Environmental Guidelines and has committed to continuing to engage throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights and interests are addressed, as appropriate.

OEB staff noted that Enbridge Gas offered capacity funding to the Algonquins of Ontario, the Algonquins of Pikwakanagan First Nation and Mohawk Council of Akwesasne, however at the time of submission no Indigenous communities required capacity funding. OEB staff suggested that in its reply submission, Enbridge Gas may wish to confirm if the capacity funding for any Indigenous communities had been accepted and provided, and detail the activities supported. OEB staff noted that Enbridge Gas responded to the Algonquins of Ontario's letter of comment and addressed the concerns they raised.

OEB staff submitted that Enbridge Gas's consultation, to date, is generally consistent with the requirements outlined by the Ministry's Delegation Letter and that this is also supported by the Ministry's Letter of Opinion.

3.1.4 Enbridge Gas's Submissions

In its reply submission on August 21, 2026, Enbridge Gas submitted that the Project is required to support the Government of Ontario's Natural Gas Expansion Program and that the need for the Project is directly supported by the community's municipal government, citing a letter included in the application from the Mayor of Merrickville-Wolford dated November 25, 2025.

Enbridge Gas submitted that the Crown's duty to consult has been sufficiently discharged through the consultation process undertaken for the Project.

Enbridge Gas noted that in addition to the 2023 Delegation Letter identifying the Algonquins of Ontario as a potentially impacted Indigenous community for which a moderate level of consultation was owed, the Ministry also suggested in its covering email that Enbridge Gas engage with Mohawk Council of Akwesasne for interest-based engagement given the location of the Project. In 2025, the Ministry advised Enbridge

Gas that the Algonquins of Pikwakanagan First Nation wished to be informed about the Project as well. Enbridge Gas submitted that it accordingly implemented its consultation in a manner that met or exceeded the requirements identified by the Ministry.

Enbridge Gas stated that it implemented an expansive consultation program involving early Project notification, offers of capacity funding, sharing of information including the Environmental Report, inviting each First Nation and Indigenous group to share comments and information including about any Indigenous rights practiced in the Project area, and responding to any questions and concerns and explaining how they would be addressed. Enbridge Gas stated that it offered to engage in a variety of ways including written communications, in-person meetings and participation in fieldwork.

Enbridge Gas submitted that the Environmental Report was completed in accordance with the OEB's Environmental Guidelines and that Enbridge Gas is committed to undertaking the mitigation and protection measures described within it. Enbridge Gas submitted that the First Nations and Indigenous groups that Enbridge Gas consulted with were given the opportunity to review and comment on the draft Environmental Report.

Enbridge Gas noted that the OEB's process provided the Algonquins of Ontario with a further opportunity to share comments and concerns, and it did so via a letter of comment. Enbridge Gas stated that its concerns were addressed and that, following receipt of Enbridge Gas's responses. The Algonquins of Ontario also advised Enbridge Gas that its concerns had been addressed, and it had no further questions or concerns in relation to the Project at that time.

Enbridge Gas addressed OEB staff's submission related to capacity funding. Enbridge Gas noted that it had confirmed in its response to an interrogatory that as of March 31, 2026, capacity funding had been offered to all three Indigenous groups, but none had indicated at that material time that they would require capacity funding. Enbridge Gas indicated that it has since provided capacity funding to the Algonquins of Ontario to support the review of Project reports and participation in archaeological fieldwork.

3.1.5 Ministry's Letter of Opinion

On July 24, 2026, Enbridge Gas filed an updated application which included the Letter of Opinion it received from the Ministry. The Letter of Opinion noted that the Ministry had completed its review of the consultation undertaken by Enbridge Gas with Indigenous communities for the Project, including the information provided by Enbridge Gas and materials filed in this proceeding. The Ministry stated that its view is that the

procedural aspects of the duty to consult delegated to and undertaken by Enbridge Gas for the Project are satisfactory.

Findings

The OEB grants the requested order under section 95(2) of the OEB Act, exempting Enbridge Gas from the requirement to obtain leave to construct the Project, subject to the conditions attached as Schedule A to this Decision and Order.

The central question in this exemption application is whether the Crown's duty to consult has been adequately discharged.

The OEB grants the requested exemption on the basis that the exemption criteria in Ontario Regulation 328/03 are met for this Project as follows:

- The Project requires leave only by virtue of section 90(1)(b) of the OEB Act (i.e. it exceeds the cost threshold of \$2 million) but is less than \$10 million. The Project is estimated to cost \$3.4 million.
- The OEB is satisfied that the Crown's duty to consult has been adequately discharged.

The OEB's decision is informed by:

- Enbridge Gas's consultation record, submissions, follow-up, and the Indigenous Consultation Report filed in support of the application, and Enbridge Gas's responses to related interrogatories.
- The OEB staff submission noting no unresolved Project-specific concerns that would preclude granting an exemption.
- The Ministry's Letter of Opinion states that it is satisfied with the procedural aspects of consultation undertaken by Enbridge Gas.

Community-specific consultation issues:

The Algonquins of Ontario:

The Algonquins of Ontario was the Indigenous community identified by the Ministry as potentially impacted by the Project. The Ministry assessed that consultation was owed at the moderate range and delegated procedural aspects of that consultation to Enbridge Gas.

Enbridge Gas provided the Algonquins of Ontario with information about the Project:

- Project description
- Maps of the area
- Information about the environmental process
- Open house information
- The Environmental Report

Enbridge Gas also met with representatives of the Algonquins of Ontario, exchanged correspondence concerning the Project and invited them to provide information about Aboriginal and treaty rights and to identify measures to avoid, minimize, or mitigate potential adverse impacts.

The Algonquins of Ontario filed a letter of comment with the OEB raising concerns regarding fisheries surveys, cumulative impacts, contingency planning for a drilling fluid release, and potential impacts on benthic communities.

Enbridge Gas responded to those concerns. In particular, Enbridge Gas advised that the planned drilling activities would occur in the fall, outside fish spawning and early life-stage periods; that a Project-specific Inadvertent Contingency Release Plan would be implemented; and that mitigation measures would be followed to minimize potential impacts on benthic communities and aquatic habitat.

The record indicates that the Algonquins of Ontario filed no further questions or concerns with the OEB regarding the Project. Enbridge Gas subsequently provided capacity funding to the Algonquins of Ontario to support its review of Project reports and participation in archaeological fieldwork.

The OEB finds that the consultation with the Algonquins of Ontario was meaningful and responsive, and that the Crown's duty to consult owed to the Algonquins of Ontario was adequately discharged.

Algonquins of Pikwakanagan First Nation:

The Algonquins of Pikwakanagan First Nation was included in the consultation process after the Ministry advised that they wished to be informed about the Project.

Enbridge Gas provided the Algonquins of Pikwakanagan First Nation with:

- Information about the project.
- Notification letter including virtual open house materials.
- Project maps.
- The Environmental Report.

The Algonquins of Pikwakanagan First Nation was invited to provide comments, information regarding Aboriginal or treaty rights that may be affected by the Project, and recommendations for avoiding, minimizing, or mitigating potential adverse effects. Enbridge Gas also met with representatives from the First Nation and exchanged correspondence regarding the Project.

The record indicates that the Algonquins of Pikwakanagan First Nation did not identify any outstanding concerns and that Enbridge Gas offered capacity funding and committed to continued engagement.

The OEB finds that the Algonquins of Pikwakanagan First Nation was provided with relevant information and an opportunity to participate in the consultation process. The absence of outstanding concerns, together with the engagement undertaken and the commitment to continued consultation, supports the finding that the consultation with the Algonquins of Pikwakanagan First Nation was adequately discharged.

Mohawk Council of Akwesasne:

Mohawk Council of Akwesasne was included in the consultation process following correspondence from the Ministry of Energy encouraging an interest-based engagement in light of the location of the Project.

Enbridge Gas provided the Mohawk Council of Akwesasne:

- Information about the Project, including the notification letter.
- Project maps.
- Open house information.
- The Environmental Report.

Enbridge Gas invited comments and any information regarding Aboriginal and treaty rights and to identify measures to avoid, minimize, or mitigate potential adverse effects.

Enbridge Gas exchanged correspondence with Mohawk Council of Akwesasne and held a telephone discussion regarding the Project.

The record indicates representatives of Mohawk Council of Akwesasne did not have any outstanding concerns with Enbridge Gas offering capacity funding and committing to continued engagement throughout the life of the Project.

The OEB finds that the Mohawk Council of the Akwesasne was provided with relevant Project information and an opportunity to participate in the consultation process with sufficient information regarding the Project. The absence of outstanding concerns, together with the engagement undertaken and the commitment to continued consultation, supports the finding that the consultation with the Mohawk Council of Akwesasne was satisfactory and adequately discharged.

Overall determination:

The record demonstrates that the Ministry identified the Algonquins of Ontario as a potentially impacted Indigenous community and determined that consultation was owed at the moderate range of the consultation spectrum. The Ministry delegated the procedural aspects of the Crown's duty to consult to Enbridge Gas. Enbridge Gas also engaged with the Algonquins of Pikwakanagan First Nation and the Mohawk Council of Akwesasne, following communications from the Ministry indicating that engagement with those communities was appropriate.

Enbridge Gas provided the three Indigenous communities with information about the Project, including a notification letter, maps, information about the environmental process and open houses, and the Environmental Report. Enbridge Gas invited comments concerning the potential effects of the Project on Aboriginal or treaty rights and requested suggestions or proposals concerning the avoidance, minimization, or mitigation of potential adverse impacts.

The record also establishes that Enbridge Gas met with representatives of the Algonquins of Ontario and the Algonquins of Pikwakanagan First Nation and exchanged correspondence with those communities. Enbridge Gas also exchanged correspondence and held a telephone discussion with representatives of the Mohawk Council of Akwesasne.

The record further demonstrates that Enbridge Gas offered capacity funding to each of the three Indigenous communities. Capacity funding was subsequently provided to the Algonquins of Ontario to support its review of Project reports and participation in

archaeological fieldwork. Enbridge Gas also committed to continued engagement with the Indigenous communities throughout the life of the Project.

As such, the OEB finds that the consultation process was proportionate to the anticipated impacts of the Project and the consultation level identified by the Ministry. Enbridge Gas provided timely and relevant information, provided opportunities for participation, offered capacity funding, considered and responded to concerns, and committed to continuing engagement. The Algonquins of Ontario also had an opportunity to participate in the OEB's proceeding and to file comments directly with the OEB, to which Enbridge Gas responded.

The OEB is satisfied that the consultation undertaken was satisfactory and that the Crown's duty to consult has been adequately discharged for the purposes of subsection 95(2) of the *Ontario Energy Board Act, 1998*.

The exemption sought by Enbridge Gas is therefore granted, subject to the conditions set out in Schedule A.

3.1.6 Conditions of Approval

Section 23 of the OEB Act permits the OEB, when making an order, to impose conditions as it considers appropriate. In its reply submission, Enbridge Gas submitted that, should the OEB approve the requested exemption, the OEB should include the same Conditions of Approval as ordered in recent similar exemption applications.⁶

The OEB finds that the conditions set out in Schedule A are appropriate to ensure that Enbridge Gas proceeds with the Project in accordance with the commitments and representations made in the application and in this proceeding, including its commitments concerning environmental protection, mitigation, archaeological fieldwork, inadvertent release planning, and continued engagement with Indigenous communities.

The Ontario Energy Board therefore grants Enbridge Gas an order under subsection 95(2) of the *Ontario Energy Board Act, 1998*, exempting Enbridge Gas from the requirement to obtain leave to construct the natural gas pipeline and associated facilities described in the application, subject to the conditions attached as Schedule A to this Decision and Order.

⁶ Enbridge Gas referred to EB-2024-0303 Tweed Community Expansion, EB-2024-0325 Glendale Community Expansion, and EB-2024-0084 Cherry Valley Community Expansion.

Enbridge Gas shall continue to engage with the Algonquins of Ontario, Algonquins of Pikwakanagan First Nation, and Mohawk Council of Akwesasne in relation to the Project, as appropriate, including with respect to the implementation of mitigation measures and of any matters that may arise during construction and operation.

4 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. Enbridge Gas Inc. is granted an exemption under section 95(2) of the OEB Act from the requirement to obtain leave to construct under section 90(1) of the OEB Act, to construct the Project in the Village of Merrickville-Wolford, in the United Counties of Leeds and Grenville, Ontario as described in its application, subject to the Conditions of Approval attached as Schedule A to this Decision and Order.
2. Enbridge Gas Inc. shall pay the OEB's costs of and incidental to this proceeding upon receipt of the OEB's invoice.

DATED at Toronto September 29, 2026

ONTARIO ENERGY BOARD

Ritchie
Murray

Digitally signed by Ritchie
Murray
Date: 2026.09.29
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Ritchie Murray
Registrar

SCHEDULE A
DECISION AND ORDER
ENBRIDGE GAS INC.
EB-2025-0323
SEPTEMBER 29, 2026

EB-2025-0323

Application under Section 95(2) of the OEB Act

CONDITIONS OF APPROVAL

1. Enbridge Gas shall construct the facilities and restore the land in accordance with its application and the evidence filed in EB-2025-0323 and these Conditions of Approval.
2. Unless otherwise ordered by the OEB, exemption from the requirement to obtain leave to construct shall terminate 12 months from the date of the OEB's approval of the exemption application, unless construction has commenced prior to that date.
3. Enbridge Gas shall give the OEB notice in writing:
 - i. of the commencement of construction, at least 10 days prior to the date construction commences.
 - ii. of the full project in-service date, no later than 10 days after all the facilities go into service.
4. Enbridge Gas shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the Project.
5. Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding.
6. Enbridge Gas shall designate one of its employees as project manager who will be the point of contact for these conditions and shall provide the employee's name and contact information to the OEB and to all affected landowners and shall clearly post the project manager's contact information in a prominent place at the construction site.