



PUBLIC INTEREST ADVOCACY CENTRE
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October 8, 2026

VIA E-MAIL

Mr. Ritchie Murray
Registrar (registrar@oeb.ca)
Ontario Energy Board
Toronto, ON

Dear Mr. Murray:

**Re: EB-2026-0108 Enbridge Gas Inc. (EGI)
2025 Utility Earnings and Disposition of Deferral & Variance Account
Interrogatories of the Vulnerable Energy Consumers Coalition (VECC)**

Please find attached questions of VECC in the above-noted proceeding. We have also directed a copy of the same to EGI. We apologize for the delay in filing.

Yours truly,

Mark Garner
Consultants for VECC/PIAC

Mark C. Garner

Digitally signed by Mark C.
Garner
Date: 2026.10.08 15:54:40 -04'00'

Email copy:

Richard Wathy, Technical Manager, Regulatory Applications, EGI
EGIRegulatoryproceedings@enbridge.com

For interrogatory clarifications please contact Mark Garner at 647-408-4501 or markgarner@rogers.com

REQUESTOR NAME
TO:
DATE:
CASE NO:
APPLICATION NAME

VECC
Enbridge Gas Inc. (EGI)
October 8, 2026
EB-2026-0108
**2025 Utility Earnings and
Disposition of Deferral & Variance
Account**

B-VECC-1

Reference – Exhibit B, Tab 1, Schedule 1, page 4

“The identified depreciation error resulted in an overstatement of depreciation expense in both 2024 and 2025. No adjustment is proposed for 2024 as it was a cost of service rebasing year and Earnings Sharing was not applicable.”

- a) It is unclear to us why earning sharing was not applicable in 2024 and as part of the prior rate plan approved. Please clarify.
- b) If earning sharing had been applicable in 2024 what would have been the impact of correcting the depreciation error on that calculation?

B-VECC-2

Reference – Exhibit B, Tab 2, Schedule 3, page 1 of 1

- a) What is the main driver for the \$5.5 million drop in “Other Operating Revenue” (line 8) in 2025 as compared to 2024?

C-VECC-3

Reference – Exhibit C, Tab 2, Schedule 10, page 3

“As Enbridge Gas’s Conditions of Service allow for invoices to be corrected and rebilled up to two years prior, it is expected that rebills will occur back to a period when the Federal Carbon Charge was in place. This may result in a change to bad debt expenses, related to carbon charges, that continue being incurred even though the Federal Carbon Charge has been removed. In addition, there may be changes in collectability of amounts in arrears that could change the bad debt expense related to the Federal Carbon Charge. Therefore, Enbridge Gas will keep the CCBDDA open to capture any potential incremental carbon bad debt expenses that could occur, as well as any bad debt associated with the recovery of Ontario EPS program costs.”

- a) Will the 2026 CCBDDA only record amounts resulting from rebillings?

C-VECC-4

Reference – Exhibit C, Tab 2, Schedule 14

EB-2025-0155, Exhibit I.CCC-5

- a) Please provide a table showing the 2025 actual DIMP and EDIMP Administrative costs in the same format as provided in response: EB-2025-0155, Exhibit I.CCC-5, Table 1, page 2 of 2.

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