October 9, 2026

Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4
Attention: Registrar

Dear Registrar:

Re: 2027 IRM Electricity Distribution Rate Application,
Halton Hills Hydro Inc.,
Board File no. EB-2026-0045

Halton Hills Hydro Inc. ("HHHI") is pleased to file its 2027 Incentive Regulation Mechanism– Price Cap IR ("IRM") Rate Application with the Ontario Energy Board ("the Board"). HHHI is submitting its 2027 IRM Rate Application in accordance with all directives and guidelines issued by the Board. HHHI is requesting an effective date of May 1, 2027 for the implementation of the Proposed 2027 Tariff of Rates and Charges.

The 2027 Incentive Regulation Mechanism Rate Application includes:

- Manager's Summary
- 2027 IRM Rate Generator Model
- 2027 Commodity Accounts Analysis Workform
- 2027 IRM Checklist

The Application with all live Excel files has been filed through the Ontario Energy Board Web Portal.

In the event of any additional information, questions or concerns, please contact Tracy Rehberg-Rawlingson, Regulatory Affairs Manager, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257, or Ahmad Niazi, Chief Financial Officer at aniazi@haltonhillshydro.com or (519) 853-3700 extension 208.

Sincerely,

Tracy Rehberg-Rawlingson

Tracy Rehberg-Rawlingson
Regulatory Affairs Manager, HHHI

Cc: Scott Knapman, President & CEO, HHHI
Ahmad Niazi, CFO, HHHI

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IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Halton Hills Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other charges for electricity distribution to be effective May 1, 2027.

HALTON HILLS HYDRO INC. ("HHHI")
APPLICATION FOR APPROVAL OF
2027 ELECTRICITY DISTRIBUTION RATES

MANAGER'S SUMMARY

Filed: October 9, 2026

Tracy Rehberg-Rawlingson
Regulatory Affairs Manager
Halton Hills Hydro Inc.
43 Alice Street
Halton Hills (Acton), ON
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APPLICATION FOR APPROVAL OF 2027 ELECTRICITY DISTRIBUTION RATES
MANAGER'S SUMMARY

Introduction

a) The Applicant is Halton Hills Hydro Inc. ("HHHI"). HHHI is a corporation incorporated pursuant to the *Ontario Business Corporations Act* and located in the Town of Halton Hills (Acton). HHHI carries on the business of distributing electricity as stated in HHHI's Licence ED-2002-0552.

b) HHHI hereby applies to the Ontario Energy Board ("the Board") pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2027.

c) HHHI is applying for a rate adjustment under the 2027 Incentive Regulation Mechanism – Price Cap ("IRM").

d) HHHI has followed the Instructions provided in Chapter 3 Incentive Rate-Setting Applications of the Board's *Filing Requirements for Electricity Distribution Rate Applications* – Filed in 2026 for Rates Taking Effect in 2027 dated July 14, 2026.

e) HHHI has completed the 2027 IRM Rate Generator Model and the 2027 Commodity Accounts Analysis Workform. HHHI confirms the accuracy of the billing determinants that are pre-populated in the models with the exception of: 1)the Class A value listed in Note 2 of the 2027 Commodity Accounts Analysis Workform - a revision request for the Class A value submitted for 2025 RRR 2.1.5 will be submitted; 2) the 2024 Note 2 values in the 2027 Commodity Accounts Analysis Workform repeat the 2023 values - HHHI will work with Board Staff to have the values updated.

f) HHHI is not applying for Group 1 - Deferral and Variance Account disposition.

g) HHHI is not requesting funding for Stream 2 local eDSM programs.

h) HHHI has provided additional information in its 2027 Electricity Distribution Rate Application (the "Application") where HHHI has determined that such information may be useful to the Board.

Further details are provided in **Table 1** Executive Summary Table below.

Table 1 – Executive Summary Table

Description / Item	Summary of Request
Annual Adjustment Mechanism	Yes
Revenue-to-Cost Ratio Adjustments	No
Shared Tax Adjustments	No
Retail Transmission Service Rates	Yes
Low Voltage Service Rates	No
Group 1 Deferral and Variance Accounts Disposition/Recovery	No
Lost Revenue Adjustment Mechanism Rate Rider	No
Stream 2 local eDSM Program funding request	No
Group 2 Deferral and Variance Accounts Disposition/Recovery	No
Residential Rate Design (i.e., transitioning to fully fixed rates)	No
Z-factor claims	No
Incremental Capital Module / Advanced Capital Module	No
Rate Year Alignment	No
Requests for new utility-specific DVAs	No
Renewable Generation and/or Smart Grid Funding Adder	No
Correction to Previously Disposed DVA Balances	No
Non-mechanistic changes (e.g., creation or addition of a new rate class)	No
Rate design where bill mitigation plans need consideration	No
Other Items/Requests of Note	None

Notice of Application

HHHI will publish the Notice of Application as per directions issued by the Board Registrar, if required.

Current Tariff of Rates and Charges

HHHI has provided in **Appendix A**, a copy of its approved Tariff of Rates and Charges, effective May 1, 2026 and issued by the Board on April 9, 2026.

Proposed Distribution Rates and Other Charges

1. **Price Cap Adjustment**

   HHHI has applied the Price Cap Index of 3.00% in the Rate Generator model (to be updated by Board Staff if necessary), to both the monthly fixed distribution charge and the distribution volumetric rate, net of all adjustments. HHHI has included a Productivity factor of 0.00% as part of the Price Cap Index, based on the assignment of HHHI to Stretch Factor Group I and shown in Pacific Economics Group's Report to the Board dated August 2026 and posted on the Board website August 20, 2026.

2. Proposed Retail Transmission Service Rates

HHHI has updated the Retail Transmission Service Rates ("RTSR") in the 2027 IRM Rate Generator Model with its 2025 billing determinants, non-loss adjusted, as filed in the 2025 Reporting and Record Keeping Requirements ("RRR") and its 2025 billing detail for wholesale transmission charges (Tab 12). **Table 2** indicates HHHI's current approved RTSRs and the proposed RTSRs to be effective May 1, 2027.

The 2027 proposed RTSR combined rates have decreased nominally over 2026. As per the 2027 IRM Rate Generator Model, HHHI has also included the EV charging rates, for the General Service 50 to 999 kW and General Service 1,000 to 4,999 kW, as part of the proposed RTSR rates. HHHI had no customers assigned to the EV charging rates in 2025, thus there is no historical consumption.

Table 2 – 2026 Current and 2027 Proposed Retail Transmission Service Rates

		2026 Approved		2027 Proposed	
		Network	Connection	Network	Connection
Rate Class	$/Unit	$	$	$	$
Residential	$/kWh	0.0114	0.0084	0.0115	0.0080
General Service Less Than 50 kW	$/kWh	0.0101	0.0076	0.0102	0.0073
General Service 50 to 999 kW	$/kW	4.3676	3.2412	4.4098	3.1029
General Service 50 to 999 kW - EV Charging	$/kW	0.7425	0.5510	0.7497	0.5275
General Service 1,000 to 4,999 kW	$/kW	4.3676	3.2412	4.4098	3.1029
General Service 1,000 to 4,999 kW - EV Charging	$/kW	0.7425	0.5510	0.7497	0.5275
Unmetered Scattered Load	$/kWh	0.0101	0.0076	0.0102	0.0073
Sentinel Lighting	$/kW	3.1160	2.3333	3.1461	2.2337
Street Lighting	$/kW	3.1014	2.2858	3.1314	2.1882

3. Cost Allocation

There are no adjustments to the existing cost allocation as approved in HHHI's 2021 Cost of Service Rate Application (EB-2020-0026).

4. Revenue to Cost Ratio Adjustment

There are no adjustments to the existing revenue to cost ratios as approved in HHHI's 2021 Cost of Service Rate Application (EB-2020-0026). All rate classes remain within the acceptable ranges.

5. Fixed and Variable Ratio

There are no adjustments to the existing fixed and variable ratios as approved in HHHI's 2021 Cost of Service Rate Application (EB-2020-0026).

6. Proposed Deferral and Variance Account Disposition

HHHI has completed the Deferral and Variance Account continuity schedule included in the 2027 IRM Rate Generator Model at Tab 3. Continuity Schedule for its Group 1 Deferral and Variance Accounts. The entire Continuity Schedule can be seen as part of the Rate Generator Model in **Appendix B**. As the Deferral and Variance Account Group 1 total does not meet the threshold test, HHHI is not requesting disposition.

Additionally, HHHI has completed the 2027 Commodity Accounts Analysis Workform as shown in **Appendix C**.

HHHI is not requesting disposition of any deferral and variance account balances in the 2027 IRM. HHHI has engaged a third party consultant to review and advise on all deferral and variance accounts to ensure completeness and verify adherence to all applicable guidance documents. Results of the consultant's work will be detailed in HHHI's 2028 Cost of Service where full disposition will be requested for all deferral and variance account balances.

7. Low Voltage Rates

HHHI is not requesting new low voltage rates for 2027.

8. Tax Changes

As shown in Tab 8 STS – Tax Change, the total shared tax savings is $0.00, therefore, there is no requested rate rider for shared tax savings.

9. Specific Service Charges

HHHI has not proposed any changes to its specific service charges outside of the OEB mandated change to both the pole attachment charge, described as "Specific charge for access to the power poles - $/pole/year", and Retail Service Charges as shown in HHHI's 2026 Tariff of Rates and Charges, as determined in OEB proceeding EB-2025-0034 and dated April 9, 2026. All other current Specific Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI's 2026 Tariff of Rates and Charges.

10. Proposed Tariff of Rates and Charges

HHHI has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2027 and shown in **Appendix D**. Please note the Proposed Tariff of Rates and Charges shown in Appendix D differs from the

charges shown on Tab 20 Final Rate Schedule in the 2027 IRM Rate Generator model. The schedule on Tab 20 includes Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 and Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027 charges that will not be in effect for a May 1, 2027 effective date and have thus been removed from the Appendix D document to better reflect the actual 2027 Proposed Tariff of Rates and Charges.

Bill Impacts

Using the 2027 IRM Rate Generator Model, HHHI has calculated the customer total bill impact. For the typical Residential customer using 750 kWhs per month, the proposed total bill impact will result in an increase of $1.15 or 0.69% on the total monthly bill. For the typical General Service less than 50 kW customer using 2,000 kWhs per month, the proposed total bill impact will result in an increase of $2.05 or 0.52% on the total monthly bill. Total bill impacts based on the proposed rates and as calculated in the 2027 IRM Rate Generator Model, for all rate classes, are shown in **Table 3**. The bill impacts compare a bill using HHHI's 2027 proposed Tariff of Rates and Charges effective May 1, 2027, to a bill using the current Tariff of Rates and Charges effective on May 1, 2026. Additional model generated bill impacts are shown in **Appendix E**.

Table 3 – 2027 Proposed Total Bill Impacts by Rate Class as per the OEB Rate Generator Model

Rate Class	Volumes		% Change
	kWhs	kWs	
Residential - Time of Use	750	-	0.69%
General Service Less Than 50 kW	2,000	-	0.52%
General Service 50 to 999 kW	328,500	500	0.11%
General Service 1,000 to 4,999 kW	1,600,000	2,500	0.09%
Unmetered Scattered Load	437	-	0.76%
Sentinel Lighting	113	1	2.23%
Street Lighting	97,488	272	1.33%

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2026 for Rates Taking Effect in 2027 dated July 14, 2026, HHHI has calculated the 10th consumption percentile for Residential customers by dividing the total number of Residential customers by ten (10) and utilizing the consumption for the customer that was positioned at that determined value. The consumption for a 10th percentile customer is 348 kWhs per month. The proposed total bill impact for a customer in the 10th percentile will result in an increase of $1.27 or 1.25% on the total monthly bill. Therefore, as the total bill impact is less than 10%, no further mitigation measures are required.

IRM Model and Supplementary Work Forms

HHHI has completed the most current versions of the 2027 IRM models and provided a live Excel file of each model, unless otherwise explained above, as follows:

- 2027 IRM Rate Generator as **Appendix B**
- 2027 Commodity Accounts Analysis Workform as **Appendix C**

Conclusion

HHHI respectfully submits that it has complied with the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2026 for Rates Taking Effect in 2027 dated July 14, 2026.

The proposed rates for the distribution of electricity reflect HHHI's 2026 distribution rates, adjusted for a Price Cap Index of 3.00%; this includes a Productivity Factor of 0.00% based on the assignment of HHHI to Stretch Factor Group I.

HHHI's Retail Transmission Service Rates have been calculated in accordance with the 2027 IRM Rate Generator Model.

In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009 and as shown on Tab 4. Billing Det. for Def-Var in the 2027 IRM Rate Generator Model, HHHI's total Group 1 Deferral and Variance Accounts, as at December 31, 2025 and with projected interest to April 30, 2027, does not meet the Threshold Test for disposition and are not requested for disposition.

HHHI's Specific Service Charges are consistent with those previously approved by the Board in HHHI's 2026 Tariff of Rates with the exception of the pole attachments and Retail Service Charges as stated. The Specific Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI's 2065 Tariff of Rates and Charges.

Relief Sought

HHHI is making an Application for an Order or Orders approving the following:

- The proposed distribution rates and other charges set out in **Appendix D** to the Application as just and reasonable rates and charges pursuant to Section 78 of the *OEB Act*, to be effective May 1, 2027.

Form of Hearing Requested

HHHI requests that this Application be disposed of by way of a written hearing.

Certification of Evidence

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2026 for Rates Taking Effect in 2027 dated July 14, 2026, HHHI has included in **Appendix G** the certification of evidence that the application and any evidence filed in support of the application does not include any personal information.

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2026 for Rates Taking Effect in 2027 dated July 14, 2026, HHHI has included in **Appendix G** the certification of evidence that the evidence filed is accurate, consistent and complete to the best of HHHI's knowledge, subject to a review by a third party consultant as the evidence relates to deferral and variance accounts.

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2026 for Rates Taking Effect in 2027 dated July 14, 2026, HHHI has included in **Appendix G** the certification and evidence that in reference to the appropriate processes and internal controls for the preparation, review, verification and oversight of all deferral and variance accounts, regardless of whether the accounts are proposed for disposition, HHHI has engaged a consultant to review all deferral and variance accounts. Results of the consultant's work will be detailed in HHHI's 2028 Cost of Service when full disposition will be requested for all deferral and variance accounts.

Contact Information

Tracy Rehberg-Rawlingson
Regulatory Affairs Officer

Halton Hills Hydro Inc.
43 Alice Street
Halton Hills (Acton), ON
L7J 2A9
519-853-3700 extension 257
tracyr@haltonhillshydro.com

www.haltonhillshydro.com

Respectfully submitted this 9th day of October, 2026.

Tracy Rehberg-Rawlingson.

Regulatory Affairs Manager

Halton Hills Hydro Inc.

Attachments

Appendix A	2026 Tariff of Rates and Charges
Appendix B	2027 IRM Rate Generator Model
Appendix C	2027 Commodity Accounts Analysis Workform
Appendix D	2027 Proposed Tariff of Rates and Charges to be effective May 1, 2027
Appendix E	2027 Proposed Bill Impacts
Appendix F	2027 IRM Checklist
Appendix G	2027 Certification of Evidence

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Appendix A

2026 Tariff of Rates and Charges

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SCHEDULE A

DECISION AND RATE ORDER

HALTON HILLS HYDRO INC.

TARIFF OF RATES AND CHARGES

EB-2025-0034

April 9, 2026

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	46.03
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Low Voltage Service Rate	$/kWh	0.0030
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kWh	(0.0032)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0084

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	35.40
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Distribution Volumetric Rate	$/kWh	0.0242
Low Voltage Service Rate	$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a $/kW basis only.

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	150.73
Distribution Volumetric Rate	$/kW	6.6965
Low Voltage Service Rate	$/kW	1.1297
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kW	0.2467
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027 Applicable only for Non-Wholesale Market Participants	$/kW	(0.4341)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kW	(0.5618)
Retail Transmission Rate - Network Service Rate	$/kW	4.3676
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7425
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.2412
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5510

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a $/kW basis only.

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	336.27
Distribution Volumetric Rate	$/kW	5.9838
Low Voltage Service Rate	$/kW	1.1297
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kW	0.1619
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kW	(1.1691)
Retail Transmission Rate - Network Service Rate	$/kW	4.3676
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7425
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.2412
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5510

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	21.74
Distribution Volumetric Rate	$/kWh	0.0147
Low Voltage Service Rate	$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kWh	(0.0028)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	14.72
Distribution Volumetric Rate	$/kW	55.8098
Low Voltage Service Rate	$/kW	0.8133
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kW	0.2669
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kW	(1.0378)
Retail Transmission Rate - Network Service Rate	$/kW	3.1160
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3333

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.82
Distribution Volumetric Rate	$/kW	1.9071
Low Voltage Service Rate	$/kW	0.7967
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kW	0.2609
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kW	(1.0126)
Retail Transmission Rate - Network Service Rate	$/kW	3.1014
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2858

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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EB-2025-0034

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

Other

Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific charge for access to the power poles - $/pole/year	$	40.59
(with the exception of wireless attachments)		
Interval meter charge	$	20.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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EB-2025-0034

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	125.72
Monthly fixed charge, per retailer	$	50.29
Monthly variable charge, per customer, per retailer	$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.63
Processing fee, per request, applied to the requesting party	$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

Appendix B

2027 IRM Rate Generator Model

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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Quick Link
Ontario Energy Board's 2027 Electricity Distribution Rate Applications Webpage

Version 2.0

Utility Name	Halton Hills Hydro Inc.
Assigned EB Number	EB-2026-0045
Name of Contact and Title	Tracy Rehberg-Rawlingson, Regulatory Affairs Manager
Phone Number	519-853-3700 ext 257
Email Address	tracyr@haltonhillshydro.com
Rate Effective Date	May 1, 2027
Rate-Setting Method	Price Cap IR

1. Select the last Cost of Service rebasing year. 2021

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

For guidance to complete tabs 3-7 of the IRM Rate Generator Model, refer to the DVA Workform Instructions document posted on the OEB's 2027 Electricity Distribution Rates webpage. Instructions for Group 2 Accounts would not apply.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes. 2022

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis 2022

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

4. Select the earliest vintage year in which there is a balance in Account 1595. 2020

(e.g. If 2020 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2020.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)? Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)? Yes

7. Retail Transmission Service Rates: Halton Hills Hydro Inc. is: Partially Embedded **Within** Hydro One Networks Inc. **Distribution System(s)**

(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates? Yes

9. Do you want to update your low voltage service rate? No

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	46.03
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Low Voltage Service Rate	$/kWh	0.0030
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kWh	(0.0032)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0084

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	35.40
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Distribution Volumetric Rate	$/kWh	0.0242
Low Voltage Service Rate	$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a $/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	150.73
Distribution Volumetric Rate	$/kW	6.6965
Low Voltage Service Rate	$/kW	1.1297
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	$/kW	0.2467
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027		
Applicable only for Non-Wholesale Market Participants	$/kW	(0.4341)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kW	(0.5618)
Retail Transmission Rate - Network Service Rate	$/kW	4.3676
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7425
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.2412
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5510

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a $/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	336.27
Distribution Volumetric Rate	$/kW	5.9838
Low Voltage Service Rate	$/kW	1.1297
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kW	0.1619
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kW	(1.1691)
Retail Transmission Rate - Network Service Rate	$/kW	4.3676
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7425
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.2412
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5510

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	21.74
Distribution Volumetric Rate	$/kWh	0.0147
Low Voltage Service Rate	$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kWh	(0.0028)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	14.72
Distribution Volumetric Rate	$/kW	55.8098
Low Voltage Service Rate	$/kW	0.8133
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kW	0.2669
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kW	(1.0378)
Retail Transmission Rate - Network Service Rate	$/kW	3.1160
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3333

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.82
Distribution Volumetric Rate	$/kW	1.9071
Low Voltage Service Rate	$/kW	0.7967
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kW	0.2609
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kW	(1.0126)
Retail Transmission Rate - Network Service Rate	$/kW	3.1014
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2858

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.00

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00
Other		
Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	40.59
Interval meter charge	$	20.00

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	125.72
Monthly fixed charge, per retailer	$	50.29
Monthly variable charge, per customer, per retailer	$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.63
Processing fee, per request, applied to the requesting party	$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see DVA Workform Instructions for guidance on how to complete table 3-7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Account Descriptions	Account Number	2022									2023										2024									
		Opening Principal Amounts as of Jan 1, 2022	Transactions Debit(-)/ Credit(-) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments during 2022	Closing Interest Amounts as of Dec 31, 2022	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit(-)/ Credit(-) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments during 2023	Closing Interest Amounts as of Dec 31, 2023	Opening Principal Amounts as of Jan 1, 2024	Transactions Debit(-)/ Credit(-) during 2024	OEB-Approved Disposition during 2024	Principal Adjustments during 2024	Closing Principal Balance as of Dec 31, 2024	Opening Interest Amounts as of Jan 1, 2024	Interest Jan 1 to Dec 31, 2024	OEB-Approved Disposition during 2024	Interest Adjustments during 2024	Closing Interest Amounts as of Dec 31, 2024
Group 1 Accounts																														
LV Variance Account	1550	0			437,681	437,681	0			(1,055)	(1,055)	(79,519)	(647,939)	1,074,948		(1,485,106)	22,890	(30,389)	43,373		(50,872)	(1,139,657)	(291,656)	(657,187)		(1,159,657)	(50,872)	(69,701)	(84,289)		(96,285)
Smart Metering Entity Charge Variance Account	1551	0			(79,519)	(79,519)	0			(1,055)	(1,055)	(79,519)	(43,924)	(16,297)		(107,256)	(1,055)	(4,461)	(575)		(4,937)	(107,256)	(18,534)	(83,312)		(42,478)	(4,937)	(4,147)	(4,823)		(4,262)
RSVA - Wholesale Market Service Charge[1]	1580	0			1,343,510	1,343,510	0			18,378	18,378	892,349	(477,140)	174,212		592,349	18,378	54,681	4,038		69,031	592,349	(119,316)	1,169,499		(695,466)	69,031	1,238	94,741		(24,472)
Variance WMS – Sub-account CBR Class A[2]	1580	0			0	0	0			0	0	0	0	0		0	0	0	0		0	0	0	0		0	0	0	0		0
Variance WMS – Sub-account CBR Class B[2]	1580	0			(106,535)	(106,535)	0			(2,431)	(2,431)	(106,535)	80,395	(53,615)		37,582	(2,431)	(2,552)	(2,389)		(3,634)	37,582	210,640	(42,613)		291,235	(3,634)	4,000	(2,065)		4,301
RSVA - Retail Transmission Network Charge	1584	0			1,181,840	1,181,840	0			25,519	25,519	1,181,840	174,316	723,382		632,574	25,519	41,134	27,046		39,605	632,574	222,956	458,238		397,272	39,605	24,526	29,977		34,154
RSVA - Retail Transmission Connection Charge	1586	0			176,982	176,982	0			5,620	5,620	176,982	98,126	146,838		128,272	5,620	7,544	6,252		6,912	128,272	(99,225)	39,146		(1,097)	6,912	7,172	1,440		12,644
RSVA - Power[3]	1588	0			(84,876)	(84,876)	0			(47,984)	(47,984)	(84,876)	(468,310)	(852,715)		321,526	(47,984)	2,828	(48,314)		1,158	321,526	417,979	(366,979)		1,326,484	1,158	18,309	(42,025)		61,492
RSVA - Global Adjustment[4]	1589	0			10,375	10,375	0			25,246	25,246	10,375	446,528	42,894		417,209	25,246	39,005	11,375		52,876	417,209	599,123	635,834		380,498	52,876	30,360	57,584		25,652
Disposition and Recovery/Refund of Regulatory Balances (2008)[3]	1595	0			0	0	0			0	0	0	0	0		0	0	0	0		0	0	0	0		0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2020 and pre-2020)[3]	1595	0			(273,987)	(273,987)	0			235,106	235,106	(273,987)		(27,688)		(246,118)	235,106	(12,776)	61,140		161,190	(246,118)		(217,614)		(28,504)	161,190	(5,438)	179,783		(24,549)
Disposition and Recovery/Refund of Regulatory Balances (2021)[3]	1595	0			(526,085)	(526,085)	0			35,502	35,502	(526,085)	(46,694)			(572,779)	35,502	(48,264)			(12,762)	(572,779)	1			(572,778)	(12,762)	(48,937)			(62,539)
Disposition and Recovery/Refund of Regulatory Balances (2022)[3]	1595	0			0	0	0			0	0	0	0	0		0	0	0	0		0	0	0	0		0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2023)[3]	1595	0			0	0	0			0	0	0	(1,032,242)	(1,357,395)		325,153	0	26,407	(109,713)		136,140	325,153	(429,796)		57,667	(52,976)	136,140	(3,054)		133,086
Disposition and Recovery/Refund of Regulatory Balances (2024)[3]	1595	0			0	0	0			0	0	0	0	0		0	0	0	0		0	0	(792,700)	(745,850)	(57,667)	(104,717)	0	9,646	(249,397)		259,043
Disposition and Recovery/Refund of Regulatory Balances (2025)[3]	1595	0			0	0	0			0	0	0	0	0		0	0	0	0		0	0	0	0		0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2026)[3]	1595																													
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.		0			0	0	0			0	0	0	0	0		0	0	0	0		0	0	0	0		0	0	0	0		0
RSVA – Global Adjustment requested for disposition	**1589**	0	0	0	10,375	10,375	0	0	0	25,246	25,246	10,375	446,528	42,894	0	417,209	25,246	39,005	11,375	0	52,876	417,209	599,123	635,834	0	380,498	52,876	30,360	57,584	0	25,652
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	1,686,715	1,686,715	0	0	0	291,545	291,545	1,686,715	(2,561,419)	(168,521)	0	(675,783)	291,545	33,202	(17,144)	0	341,891	(675,783)	(904,453)	(835,834)	0	(642,452)	341,891	(55,334)	(57,584)	0	333,121
Total Group 1 Balance requested for disposition		0	0	0	1,696,090	1,696,090	0	0	0	316,790	316,790	1,699,090	(2,111,891)	(156,227)	0	(256,574)	316,790	72,207	(5,769)	0	394,768	(256,574)	(305,330)	0	0	(561,904)	394,768	(55,994)	0	0	358,773
RSVA – Global Adjustment		0	0	0	10,375	10,375	0	0	0	25,246	25,246	10,375	446,528	42,894	0	417,209	25,246	39,005	11,375	0	52,876	417,209	599,123	635,834	0	380,498	52,876	30,360	57,584	0	25,652
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	1,686,715	1,686,715	0	0	0	291,545	291,545	1,686,715	(2,561,419)	(168,521)	0	(675,783)	291,545	33,202	(17,144)	0	341,891	(675,783)	(904,453)	(835,834)	0	(642,452)	341,891	(55,334)	(57,584)	0	333,121
Total Group 1 Balance		0	0	0	1,696,090	1,696,090	0	0	0	316,790	316,790	1,699,090	(2,111,891)	(156,227)	0	(256,574)	316,790	72,207	(5,769)	0	394,768	(256,574)	(305,330)	0	0	(561,904)	394,768	(55,994)	0	0	358,773
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**				156,227	156,227	0			5,769	5,769	156,227		156,227		0	5,769		5,769		11,538	0		0		0	11,538		0		0
Impacts Arising from the COVID-19 Emergency Sub-account Foregone Revenues from Postponing Rate Implementation[5]	**1509**											0				0	0		0		0	0		0		0	0		0		0
Total Group 1 balance including Account 1568 requested for disposition		0	0	0	1,855,317	1,855,317	0	0	0	322,559	322,559	1,855,317	(2,111,891)	0	0	(256,574)	322,559	72,207	0	0	394,768	(256,574)	(305,330)	0	0	(561,904)	394,768	(55,994)	0	0	358,773

Account Descriptions	Account Number	2025									2026			Projected Interest on Dec-31-2026 Balances			2.1.7 RRR[5]	
		Opening Principal Amounts as of Jan 1, 2025	Transactions Debit(-)/ Credit(-) during 2025	OEB-Approved Disposition during 2025	Principal Adjustments during 2025	Closing Principal Balance as of Dec 31, 2025	Opening Interest Amounts as of Jan 1, 2025	Interest Jan 1 to Dec 31, 2025	OEB-Approved Disposition during 2025	Interest Adjustments during 2025	Closing Interest Amounts as of Dec 31, 2025	Principal Disposition during 2026 - instructed by OEB	Interest Disposition during 2026 - instructed by OEB	Closing Principal Balance as of Dec 31, 2026 Adjusted for Disposition during 2026	Closing Interest Balance as of Dec 31, 2026 Adjusted for Disposition during 2026	Projected Interest from Jan 1, 2026 to Dec 31, 2026 on the 2025 balance adjusted for disposition during 2026	Projected Interest from Jan 1, 2027 to Dec 31, 2027 on the 2025 balance adjusted for disposition during 2026	Total Interest	Total Claim	Account Disposition Yes/No?	As of Dec 31, 2025	Variance RRR vs. 2025 Balance (Principal + Interest)
Group 1 Accounts																							
LV Variance Account	1550	(1,139,657)	(488,984)			(97,616)	(1,130,857)	(101,526)		(488,984)	4,008	(12,889)	(4,878)	(13,330)	(502,514)						(1,726,568)	0
Smart Metering Entity Charge Variance Account	1551	(82,458)	(8,748)			308	(230)	(84)		(8,748)	308	(230)	(84)	55	(8,893)						(77,594)	(0)
RSVA - Wholesale Market Service Charge[1]	1580	(565,466)	(778,694)			6,134	(65,482)	(66,520)		(778,694)	6,134	(20,482)	(7,402)	(27,823)	(899,329)						(875,553)	540,643
Variance WMS – Sub-account CBR Class A[2]	1580	0	0			0	0	0		0	0	0	0	0	0						0	0
Variance WMS – Sub-account CBR Class B[2]	1580	291,235	224,291			515,526	4,301	11,018		(649,043)	664,362	291,235	15,365	234,291	(649,043)	5,182	2,241	7,753	343,046			(540,643)
RSVA - Retail Transmission Network Charge	1584	397,272	90,865			488,137	34,154	9,445		(69,459)	43,599	397,272	90,865	(469,459)	(69,459)	(12,949)	(4,873)	(23,383)	(512,440)		(47,564)	0
RSVA - Retail Transmission Connection Charge	1586	(1,097)	12,660			(13,757)	(1,314,545)	(13,644)		(13,644)	(1,313,456)	(1,097)	12,660	(1,313,456)	(13,644)	(34,544)	(12,983)	(66,877)	(1,374,127)		(1,315,914)	(0)
RSVA - Power[3]	1588	3,812,644	61,492	58,867		120,359	3,612,644	120,359		58,867	120,359	95,013	34,581	249,933	3,852,577			3,733,003			0	0
RSVA - Global Adjustment[4]	1589	28,034				28,034	(459,045)	28,034			(459,045)	(12,073)	(4,362)	12,470	(446,575)					Yes	(430,117)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008)[3]	1595	0	0			0	0	0		0	0	0	0	0	0					No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2020 and pre-2020)[3]	1595	(28,504)				(25,185)	(28,504)	(25,185)			(53,689)	0	0	0	0					No		53,487
Disposition and Recovery/Refund of Regulatory Balances (2021)[3]	1595	(572,778)	1			(63,238)	(572,778)	(62,539)		(62,537)	(572,780)	(63,238)	(25,644)	(572,780)	(62,539)	(25,644)	(10,306)	(128,126)		No	(1,088,674)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2022)[3]	1595	0	0			0	0	0		0	0	0	0	0	0					No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2023)[3]	1595	133,086	(53,020)			132,603	(1,994)	(53,020)		(483)	132,603	(1,994)	(507)	130,791	0			79,563		No	79,563	0
Disposition and Recovery/Refund of Regulatory Balances (2024)[3]	1595	(104,717)	(361,502)			245,633	(496,219)	259,043		(13,410)	245,633	(12,262)	(4,466)	229,911	0			(220,566)		No	(220,566)	0
Disposition and Recovery/Refund of Regulatory Balances (2025)[3]	1595	0	0			0	0	0		0	0	0	0	0	0			0		No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2026)[3]	1595																			No		
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.		0	0			0	0	0		0	0	0	0	0	0			0			0	0
RSVA – Global Adjustment requested for disposition	**1589**	380,498	(836,543)	0	0	(459,045)	25,652	3,283	0	0	28,934	0	0	(459,045)	28,934	(12,073)	(4,362)	12,470	(446,575)		(430,117)	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(1,139,425)	(103,555)	0	0	(1,161,458)	424,092	(31,099)	0	0	392,993	(1,139,425)	(103,555)	(1,161,458)	424,092	(19,035)	(6,921)	369,212	968,329		(1,516,746)	53,487
Total Group 1 Balance requested for disposition		561,904	(1,758,979)	0	0	(2,320,863)	398,773	(38,235)	0	0	360,538	561,904	(1,758,979)	(2,320,863)	398,773	(38,235)	0	(11,312)	381,582	459,754	(1,946,859)	53,486
RSVA – Global Adjustment		380,498	(836,543)	0	0	(459,045)	25,652	3,283	0	0	28,934	0	0	(459,045)	28,934	(12,073)	(4,362)	12,470				
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,139,425)	(103,555)	0	0	(1,161,458)	424,092	(31,099)	0	0	392,993	(1,139,425)	(103,555)	(1,161,458)	424,092	(19,035)	(6,921)	369,212				
Total Group 1 Balance		561,904	(1,758,979)	0	0	(2,320,863)	398,773	(38,235)	0	0	360,538	561,904	(1,758,979)	(2,320,863)	398,773	(31,099)		(11,312)	381,582		(1,946,859)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**																					
Impacts Arising from the COVID-19 Emergency Sub-account Foregone Revenues from Postponing Rate Implementation[5]	**1509**																					
Total Group 1 balance including Account 1568 requested for disposition		561,904	(1,758,979)	0	0	(2,320,863)	398,773	(38,235)	0	0	360,538	561,904	(1,758,979)	(2,320,863)	398,773	(31,099)		(11,312)	381,582	459,754	(1,946,859)	53,486

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Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Have you confirmed the accuracy of the data below? **Yes**

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

If you have identified any issues or need any adjustments, please contact ratemodels@oeb.ca.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	Account 1509 Allocation ($ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	224,694,738	0	1,465,345	0			224,694,738	0			21,048
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,413,743	0	5,484,728	0			50,413,743	0			1,834
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	150,002,895	434,397	135,736,279	394,415	3,401,197	7,109	146,601,698	427,288			276
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	103,310,880	248,853	103,310,880	248,853			103,310,880	248,853			16
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	951,629	0	0	0			951,629	0			187
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	233,845	633	25,404	71			233,845	633			171
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,179,995	3,291	1,179,995	3,291			1,179,995	3,291			5,009
	Total	530,787,725	687,174	247,202,631	646,630	3,401,197	7,109	527,386,528	680,065	0	0	28,541

Threshold Test

Total Claim (including Account 1568)	$459,754	
Total Claim for Threshold Test (All Group 1 Accounts)	$459,754	
Threshold Test (Total claim per kWh) [2]	$0.0009	**Claim does not meet the threshold test.**

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

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Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	42.3%	92.0%	42.6%							0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.5%	8.0%	9.6%							0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	28.3%	0.0%	27.8%							0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	19.5%	0.0%	19.6%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%							0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%							0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

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Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	224,694,738	0	224,694,738	0	0		0.0000	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,413,743	0	50,413,743	0	0		0.0000	0.0000	0.0000
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	150,002,895	434,397	146,601,698	427,288	0		0.0000	0.0000	0.0000
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	103,310,880	248,853	103,310,880	248,853	0		0.0000	0.0000	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	951,629	0	951,629	0	0		0.0000	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	233,845	633	233,845	633	0		0.0000	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,179,995	3,291	1,179,995	3,291	0		0.0000	0.0000	0.0000

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

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Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2021	2027
OEB-Approved Rate Base	$ 103,111,521	$ 103,111,521
OEB-Approved Regulatory Taxable Income	$ 2,612,174	$ 2,612,174
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)[1,2]		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate)[1,2]		11.5%
Federal Small Business Limit		$ 500,000
Ontario Small Business Limit		$ 500,000
Federal Taxes Payable		$ 391,826
Provincial Taxes Payable		$ 300,400
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	$ 692,226	$ 692,226
OEB-Approved Total Tax Credits (enter as positive number)	$ -	$ -
Income Tax Provision	$ 692,226	$ 692,226
Grossed-up Income Taxes	$ 941,804	$ 941,804
Incremental Grossed-up Tax Amount		$ -
Sharing of Tax Amount (50%)		**$ -**

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
   a. is applicable if taxable capital is below $10 million.
   b. is phased out with taxable capital of more than $10 million.
   c. is completely eliminated when the taxable capital is $50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was $15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	224,694,738		0	0.00	$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,413,743		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	150,002,895	434,397	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	103,310,880	248,853	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	951,629		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	233,845	633	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,179,995	3,291	0	0.0000	kW
Total		530,787,725	687,174	$0		

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Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.
If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

EV Multiplier: 0.17

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0114	224,694,738	0	1.0355	232,671,401
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0084	224,694,738	0	1.0355	232,671,401
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0101	50,413,743	0	1.0355	52,203,431
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0076	50,413,743	0	1.0355	52,203,431
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	4.3676	150,002,895	434,397		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7425				
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.2412	150,002,895	434,397		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5510				
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	4.3676	103,310,880	248,853		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7425				
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.2412	103,310,880	248,853		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5510				
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0101	951,629	0	1.0355	985,412
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0076	951,629	0	1.0355	985,412
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.1160	233,845	633		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3333	233,845	633		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.1014	1,179,995	3,291		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2858	1,179,995	3,291		

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Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Uniform Transmission Rates	Unit	2025 Jan to Jun	2025 Jul to Dec	2026 Jan to Jun	2026 Jul to Dec	2027
Rate Description		**Rate**		**Rate**		**Rate**
Network Service Rate	kW	$ 6.37	$ 6.37	$ 6.39	$ 6.39	$ 6.39
Line Connection Service Rate	kW	$ 1.00	$ 1.00	$ 1.03	$ 1.03	$ 1.03
Transformation Connection Service Rate	kW	$ 3.39	$ 3.39	$ 3.47	$ 3.47	$ 3.47

Hydro One Sub-Transmission Rates	Unit	2025	2026	2027
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 5.3280	$ 5.4708	$ 5.4708
Line Connection Service Rate	kW	$ 0.6882	$ 0.7054	$ 0.7054
Transformation Connection Service Rate	kW	$ 3.4894	$ 3.5764	$ 3.5764
Both Line and Transformation Connection Service Rate	kW	$ 4.1776	$ 4.2818	$ 4.2818

If needed, add extra host here. (I)	Unit	2025	2026	2027
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2025	2026	2027
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

		Historical 2025	Current 2026	Forecast 2027
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

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Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,563	$6.37	$ 137,356	22,221	$1.00	$ 22,221	8,847	$3.39	$ 29,991	$ 52,212
February	21,097	$6.37	$ 134,388	21,567	$1.00	$ 21,567	8,600	$3.39	$ 29,154	$ 50,721
March	11,945	$6.37	$ 76,090	13,153	$1.00	$ 13,153	8,094	$3.39	$ 27,439	$ 40,592
April	12,300	$6.37	$ 78,351	13,733	$1.00	$ 13,733	8,586	$3.39	$ 29,107	$ 42,840
May	13,073	$6.37	$ 83,275	13,997	$1.00	$ 13,997	8,701	$3.39	$ 29,496	$ 43,493
June	30,296	$6.37	$ 192,986	33,338	$1.00	$ 33,338	14,105	$3.39	$ 47,816	$ 81,154
July	32,693	$6.37	$ 208,254	32,693	$1.00	$ 32,693	13,759	$3.39	$ 46,643	$ 79,336
August	31,321	$6.37	$ 199,515	32,567	$1.00	$ 32,567	12,995	$3.39	$ 44,053	$ 76,620
September	21,569	$6.37	$ 137,395	24,123	$1.00	$ 24,123	10,165	$3.39	$ 34,459	$ 58,582
October	14,910	$6.37	$ 94,977	15,244	$1.00	$ 15,244	9,375	$3.39	$ 31,781	$ 47,025
November	17,582	$6.37	$ 111,997	20,526	$1.00	$ 20,526	14,542	$3.39	$ 49,297	$ 69,823
December	21,900	$6.37	$ 139,503	23,278	$1.00	$ 23,278	8,845	$3.39	$ 29,985	$ 53,263
Total	250,249	$ 6.37	$ 1,594,086	266,440	$ 1.00	$ 266,440	126,614	$ 3.39	$ 429,221	$ 695,661

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	64,195	$5.3280	$ 342,032	66,535	$0.6882	$ 45,789	66,535	$3.4894	$ 232,166	$ 277,955
February	61,347	$5.3280	$ 326,858	61,308	$0.6882	$ 42,192	61,308	$3.4894	$ 213,929	$ 256,121
March	63,354	$5.3280	$ 337,548	65,247	$0.6882	$ 44,903	65,247	$3.4894	$ 227,674	$ 272,577
April	63,895	$5.3280	$ 340,433	63,950	$0.6882	$ 44,010	63,950	$3.4894	$ 223,146	$ 267,156
May	58,593	$5.3280	$ 312,184	58,939	$0.6882	$ 40,562	58,939	$3.4894	$ 205,661	$ 246,223
June	95,973	$5.3280	$ 511,342	96,611	$0.6882	$ 66,488	96,611	$3.4894	$ 337,114	$ 403,602
July	79,565	$5.3280	$ 423,924	79,565	$0.6882	$ 54,757	79,565	$3.4894	$ 277,635	$ 332,392
August	79,108	$5.3280	$ 421,490	79,132	$0.6882	$ 54,459	79,132	$3.4894	$ 276,124	$ 330,583
September	68,774	$5.3280	$ 366,426	68,980	$0.6882	$ 47,472	68,980	$3.4894	$ 240,700	$ 288,172
October	70,695	$5.3280	$ 376,662	71,727	$0.6882	$ 49,363	71,727	$3.4894	$ 250,284	$ 299,647
November	69,824	$5.3280	$ 372,021	71,032	$0.6882	$ 48,884	71,032	$3.4894	$ 247,858	$ 296,742
December	74,047	$5.3280	$ 394,520	74,764	$0.6882	$ 51,453	74,764	$3.4894	$ 260,882	$ 312,335
Total	849,369	$ 5.3280	$ 4,525,441	857,790	$ 0.6882	$ 590,331	857,790	$ 3.4894	$ 2,993,173	$ 3,583,504

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	85,758	$ 5.5900	$ 479,388	88,756	$ 0.7663	$ 68,010	75,382	$ 3.4777	$ 262,157	$ 330,167
February	82,444	$ 5.5946	$ 461,246	82,875	$ 0.7693	$ 63,759	69,908	$ 3.4772	$ 243,083	$ 306,842
March	75,299	$ 5.4933	$ 413,638	78,400	$ 0.7405	$ 58,056	73,341	$ 3.4784	$ 255,113	$ 313,169
April	76,195	$ 5.4962	$ 418,784	77,683	$ 0.7433	$ 57,743	72,536	$ 3.4776	$ 252,252	$ 309,996
May	71,666	$ 5.5181	$ 395,459	72,936	$ 0.7480	$ 54,559	67,640	$ 3.4766	$ 235,157	$ 289,716
June	126,269	$ 5.5780	$ 704,327	129,949	$ 0.7682	$ 99,826	110,716	$ 3.4767	$ 384,930	$ 484,756
July	112,258	$ 5.6315	$ 632,178	112,258	$ 0.7790	$ 87,450	93,324	$ 3.4747	$ 324,278	$ 411,728
August	110,429	$ 5.6235	$ 621,005	111,699	$ 0.7791	$ 87,026	92,127	$ 3.4754	$ 320,177	$ 407,203
September	90,343	$ 5.5768	$ 503,821	93,103	$ 0.7690	$ 71,595	79,145	$ 3.4766	$ 275,159	$ 346,755
October	85,605	$ 5.5095	$ 471,638	86,971	$ 0.7429	$ 64,607	81,102	$ 3.4779	$ 282,066	$ 346,672
November	87,406	$ 5.5376	$ 484,019	91,558	$ 0.7581	$ 69,410	85,574	$ 3.4725	$ 297,155	$ 366,565
December	95,947	$ 5.5658	$ 534,023	98,042	$ 0.7622	$ 74,731	83,609	$ 3.4789	$ 290,867	$ 365,597
Total	1,099,618	$ 5.57	$ 6,119,527	1,124,230	$ 0.76	$ 856,771	984,404	$ 3.48	$ 3,422,394	$ 4,279,166

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 4,279,166

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

The purpose of this sheet is to calculate the expected billing when current 2026 Uniform Transmission Rates and Hydro One Sub-Transmission Rates are applied against historical 2025 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,563	$ 6.3900	$ 137,788	22,221	$ 1.0300	$ 22,888	8,847	$ 3.4700	$ 30,699	$ 53,587
February	21,097	$ 6.3900	$ 134,810	21,567	$ 1.0300	$ 22,214	8,600	$ 3.4700	$ 29,842	$ 52,056
March	11,945	$ 6.3900	$ 76,329	13,153	$ 1.0300	$ 13,548	8,094	$ 3.4700	$ 28,086	$ 41,634
April	12,300	$ 6.3900	$ 78,597	13,733	$ 1.0300	$ 14,145	8,586	$ 3.4700	$ 29,793	$ 43,938
May	13,073	$ 6.3900	$ 83,536	13,997	$ 1.0300	$ 14,417	8,701	$ 3.4700	$ 30,192	$ 44,609
June	30,296	$ 6.3900	$ 193,591	33,338	$ 1.0300	$ 34,338	14,105	$ 3.4700	$ 48,944	$ 83,282
July	32,693	$ 6.3900	$ 208,908	32,693	$ 1.0300	$ 33,674	13,759	$ 3.4700	$ 47,744	$ 81,418
August	31,321	$ 6.3900	$ 200,141	32,567	$ 1.0300	$ 33,544	12,995	$ 3.4700	$ 45,093	$ 78,637
September	21,569	$ 6.3900	$ 137,826	24,123	$ 1.0300	$ 24,847	10,165	$ 3.4700	$ 35,273	$ 60,119
October	14,910	$ 6.3900	$ 95,275	15,244	$ 1.0300	$ 15,701	9,375	$ 3.4700	$ 32,531	$ 48,233
November	17,582	$ 6.3900	$ 112,349	20,526	$ 1.0300	$ 21,142	14,542	$ 3.4700	$ 50,461	$ 71,603
December	21,900	$ 6.3900	$ 139,941	23,278	$ 1.0300	$ 23,976	8,845	$ 3.4700	$ 30,692	$ 54,668
Total	250,249	$ 6.39	$ 1,599,091	266,440	$ 1.03	$ 274,433	126,614	$ 3.47	$ 439,351	$ 713,784

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	64,195	$ 5.4708	$ 351,199	66,535	$ 0.7054	$ 46,933	66,535	$ 3.5764	$ 237,954	$ 284,888
February	61,347	$ 5.4708	$ 335,618	61,308	$ 0.7054	$ 43,247	61,308	$ 3.5764	$ 219,263	$ 262,509
March	63,354	$ 5.4708	$ 346,595	65,247	$ 0.7054	$ 46,025	65,247	$ 3.5764	$ 233,351	$ 279,376
April	63,895	$ 5.4708	$ 349,557	63,950	$ 0.7054	$ 45,110	63,950	$ 3.5764	$ 228,710	$ 273,820
May	58,593	$ 5.4708	$ 320,552	58,939	$ 0.7054	$ 41,575	58,939	$ 3.5764	$ 210,789	$ 252,364
June	95,973	$ 5.4708	$ 525,047	96,611	$ 0.7054	$ 68,149	96,611	$ 3.5764	$ 345,519	$ 413,669
July	79,565	$ 5.4708	$ 435,286	79,565	$ 0.7054	$ 56,125	79,565	$ 3.5764	$ 284,557	$ 340,682
August	79,108	$ 5.4708	$ 432,787	79,132	$ 0.7054	$ 55,820	79,132	$ 3.5764	$ 283,008	$ 338,828
September	68,774	$ 5.4708	$ 376,247	68,980	$ 0.7054	$ 48,659	68,980	$ 3.5764	$ 246,701	$ 295,360
October	70,695	$ 5.4708	$ 386,757	71,727	$ 0.7054	$ 50,596	71,727	$ 3.5764	$ 256,525	$ 307,121
November	69,824	$ 5.4708	$ 381,992	71,032	$ 0.7054	$ 50,106	71,032	$ 3.5764	$ 254,037	$ 304,143
December	74,047	$ 5.4708	$ 405,094	74,764	$ 0.7054	$ 52,739	74,764	$ 3.5764	$ 267,387	$ 320,125
Total	849,369	$ 5.47	$ 4,646,730	857,790	$ 0.71	$ 605,085	857,790	$ 3.58	$ 3,067,801	$ 3,672,886

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	85,758	$ 5.7019	$ 488,987	88,756	$ 0.7867	$ 69,821	75,382	$ 3.5639	$ 268,653	$ 338,474
February	82,444	$ 5.7060	$ 470,428	82,875	$ 0.7899	$ 65,461	69,908	$ 3.5633	$ 249,105	$ 314,565
March	75,299	$ 5.6166	$ 422,924	78,400	$ 0.7599	$ 59,573	73,341	$ 3.5647	$ 261,437	$ 321,010
April	76,195	$ 5.6192	$ 428,154	77,683	$ 0.7628	$ 59,255	72,536	$ 3.5638	$ 258,503	$ 317,758
May	71,666	$ 5.6385	$ 404,088	72,936	$ 0.7677	$ 55,992	67,640	$ 3.5627	$ 240,981	$ 296,973
June	126,269	$ 5.6913	$ 718,638	129,949	$ 0.7887	$ 102,487	110,716	$ 3.5628	$ 394,464	$ 496,951
July	112,258	$ 5.7385	$ 644,194	112,258	$ 0.7999	$ 89,799	93,324	$ 3.5607	$ 332,301	$ 422,100
August	110,429	$ 5.7315	$ 632,928	111,699	$ 0.8000	$ 89,364	92,127	$ 3.5614	$ 328,101	$ 417,465
September	90,343	$ 5.6903	$ 514,073	93,103	$ 0.7895	$ 73,505	79,145	$ 3.5627	$ 281,974	$ 355,479
October	85,605	$ 5.6309	$ 482,032	86,971	$ 0.7623	$ 66,298	81,102	$ 3.5641	$ 289,056	$ 355,353
November	87,406	$ 5.6557	$ 494,341	91,558	$ 0.7782	$ 71,247	85,574	$ 3.5583	$ 304,498	$ 375,746
December	95,947	$ 5.6806	$ 545,035	98,042	$ 0.7825	$ 76,715	83,609	$ 3.5651	$ 298,079	$ 374,794
Total	1,099,618	$ 5.68	$ 6,245,822	1,124,230	$ 0.78	$ 879,518	984,404	$ 3.56	$ 3,507,151	$ 4,386,670
							Low Voltage Switchgear Credit (if applicable)			$ -
							Total including deduction for Low Voltage Switchgear Credit			$ 4,386,670

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2027 Uniform Transmission Rates and Hydro One Sub-Transmission Rates are applied against historical 2025 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,563	$ 6.3900	$ 137,788	22,221	$ 1.0300	$ 22,888	8,847	$ 3.4700	$ 30,699	$ 53,587
February	21,097	$ 6.3900	$ 134,810	21,567	$ 1.0300	$ 22,214	8,600	$ 3.4700	$ 29,842	$ 52,056
March	11,945	$ 6.3900	$ 76,329	13,153	$ 1.0300	$ 13,548	8,094	$ 3.4700	$ 28,086	$ 41,634
April	12,300	$ 6.3900	$ 78,597	13,733	$ 1.0300	$ 14,145	8,586	$ 3.4700	$ 29,793	$ 43,938
May	13,073	$ 6.3900	$ 83,536	13,997	$ 1.0300	$ 14,417	8,701	$ 3.4700	$ 30,192	$ 44,609
June	30,296	$ 6.3900	$ 193,591	33,338	$ 1.0300	$ 34,338	14,105	$ 3.4700	$ 48,944	$ 83,282
July	32,693	$ 6.3900	$ 208,908	32,693	$ 1.0300	$ 33,674	13,759	$ 3.4700	$ 47,744	$ 81,418
August	31,321	$ 6.3900	$ 200,141	32,567	$ 1.0300	$ 33,544	12,995	$ 3.4700	$ 45,093	$ 78,637
September	21,569	$ 6.3900	$ 137,826	24,123	$ 1.0300	$ 24,847	10,165	$ 3.4700	$ 35,273	$ 60,119
October	14,910	$ 6.3900	$ 95,275	15,244	$ 1.0300	$ 15,701	9,375	$ 3.4700	$ 32,531	$ 48,233
November	17,582	$ 6.3900	$ 112,349	20,526	$ 1.0300	$ 21,142	14,542	$ 3.4700	$ 50,461	$ 71,603
December	21,900	$ 6.3900	$ 139,941	23,278	$ 1.0300	$ 23,976	8,845	$ 3.4700	$ 30,692	$ 54,668
Total	250,249	$ 6.39	$ 1,599,091	266,440	$ 1.03	$ 274,433	126,614	$ 3.47	$ 439,351	$ 713,784

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	64,195	$ 5.4708	$ 351,199	66,535	$ 0.7054	$ 46,933	66,535	$ 3.5764	$ 237,954	$ 284,888
February	61,347	$ 5.4708	$ 335,618	61,308	$ 0.7054	$ 43,247	61,308	$ 3.5764	$ 219,263	$ 262,509
March	63,354	$ 5.4708	$ 346,595	65,247	$ 0.7054	$ 46,025	65,247	$ 3.5764	$ 233,351	$ 279,376
April	63,895	$ 5.4708	$ 349,557	63,950	$ 0.7054	$ 45,110	63,950	$ 3.5764	$ 228,710	$ 273,820
May	58,593	$ 5.4708	$ 320,552	58,939	$ 0.7054	$ 41,575	58,939	$ 3.5764	$ 210,789	$ 252,364
June	95,973	$ 5.4708	$ 525,047	96,611	$ 0.7054	$ 68,149	96,611	$ 3.5764	$ 345,519	$ 413,669
July	79,565	$ 5.4708	$ 435,286	79,565	$ 0.7054	$ 56,125	79,565	$ 3.5764	$ 284,557	$ 340,682
August	79,108	$ 5.4708	$ 432,787	79,132	$ 0.7054	$ 55,820	79,132	$ 3.5764	$ 283,008	$ 338,828
September	68,774	$ 5.4708	$ 376,247	68,980	$ 0.7054	$ 48,659	68,980	$ 3.5764	$ 246,701	$ 295,360
October	70,695	$ 5.4708	$ 386,757	71,727	$ 0.7054	$ 50,596	71,727	$ 3.5764	$ 256,525	$ 307,121
November	69,824	$ 5.4708	$ 381,992	71,032	$ 0.7054	$ 50,106	71,032	$ 3.5764	$ 254,037	$ 304,143
December	74,047	$ 5.4708	$ 405,094	74,764	$ 0.7054	$ 52,739	74,764	$ 3.5764	$ 267,387	$ 320,125
Total	849,369	$ 5.47	$ 4,646,730	857,790	$ 0.71	$ 605,085	857,790	$ 3.58	$ 3,067,801	$ 3,672,886

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	85,758	$ 5.70	$ 488,987	88,756	$ 0.79	$ 69,821	75,382	$ 3.56	$ 268,653	$ 338,474
February	82,444	$ 5.71	$ 470,428	82,875	$ 0.79	$ 65,461	69,908	$ 3.56	$ 249,105	$ 314,565
March	75,299	$ 5.62	$ 422,924	78,400	$ 0.76	$ 59,573	73,341	$ 3.56	$ 261,437	$ 321,010
April	76,195	$ 5.62	$ 428,154	77,683	$ 0.76	$ 59,255	72,536	$ 3.56	$ 258,503	$ 317,758
May	71,666	$ 5.64	$ 404,088	72,936	$ 0.77	$ 55,992	67,640	$ 3.56	$ 240,981	$ 296,973
June	126,269	$ 5.69	$ 718,638	129,949	$ 0.79	$ 102,487	110,716	$ 3.56	$ 394,464	$ 496,951
July	112,258	$ 5.74	$ 644,194	112,258	$ 0.80	$ 89,799	93,324	$ 3.56	$ 332,301	$ 422,100
August	110,429	$ 5.73	$ 632,928	111,699	$ 0.80	$ 89,364	92,127	$ 3.56	$ 328,101	$ 417,465
September	90,343	$ 5.69	$ 514,073	93,103	$ 0.79	$ 73,505	79,145	$ 3.56	$ 281,974	$ 355,479
October	85,605	$ 5.63	$ 482,032	86,971	$ 0.76	$ 66,298	81,102	$ 3.56	$ 289,056	$ 355,353
November	87,406	$ 5.66	$ 494,341	91,558	$ 0.78	$ 71,247	85,574	$ 3.56	$ 304,498	$ 375,746
December	95,947	$ 5.68	$ 545,035	98,042	$ 0.78	$ 76,715	83,609	$ 3.57	$ 298,079	$ 374,794
Total	1,099,618	$ 5.68	$ 6,245,822	1,124,230	$ 0.78	$ 879,518	984,404	$ 3.56	$ 3,507,151	$ 4,386,670

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 4,386,670

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0114	232,671,401	0	2,652,454	42.9%	2,678,103	0.0115
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0101	52,203,431	0	527,255	8.5%	532,353	0.0102
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	4.3676		434,397	1,897,272	30.7%	1,915,619	4.4098
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7425			0	0.0%	0	0.7497
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	4.3676		248,853	1,086,890	17.6%	1,097,401	4.4098
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7425			0	0.0%	0	0.7497
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0101	985,412	0	9,953	0.2%	10,049	0.0102
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.1160		633	1,972	0.0%	1,992	3.1461
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.1014		3,291	10,207	0.2%	10,305	3.1314

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0084	232,671,401	0	1,954,440	42.7%	1,871,030	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0076	52,203,431	0	396,746	8.7%	379,814	0.0073
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.2412		434,397	1,407,968	30.7%	1,347,880	3.1029
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5510			0	0.0%	0	0.0000
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.2412		248,853	806,582	17.6%	772,160	3.1029
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5510			0	0.0%	0	0.0000
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0076	985,412	0	7,489	0.2%	7,170	0.0073
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3333		633	1,477	0.0%	1,414	2.2337
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2858		3,291	7,523	0.2%	7,202	2.1882

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0115	232,671,401	0	2,678,103	42.9%	2,678,103	**0.0115**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0102	52,203,431	0	532,353	8.5%	532,353	**0.0102**
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	4.4098		434,397	1,915,619	30.7%	1,915,619	**4.4098**
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7497			0	0.0%	0	**0.7497**
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	4.4098		248,853	1,097,401	17.6%	1,097,401	**4.4098**
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7497			0	0.0%	0	**0.7497**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0102	985,412	0	10,049	0.2%	10,049	**0.0102**
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.1461		633	1,992	0.0%	1,992	**3.1461**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.1314		3,291	10,305	0.2%	10,305	**3.1314**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0080	232,671,401	0	1,871,030	42.7%	1,871,030	**0.0080**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0073	52,203,431	0	379,814	8.7%	379,814	**0.0073**
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.1029		434,397	1,347,880	30.7%	1,347,880	**3.1029**
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.0000			0	0.0%	0	**0.5275**
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.1029		248,853	772,160	17.6%	772,160	**3.1029**
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.0000			0	0.0%	0	**0.5275**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0073	985,412	0	7,170	0.2%	7,170	**0.0073**
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2337		633	1,414	0.0%	1,414	**2.2337**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1882		3,291	7,202	0.2%	7,202	**2.1882**

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2027 value.

Price Escalator	**3.00%**	**Productivity Factor**	**0.00%**
Choose Stretch Factor Group	I	**Price Cap Index**	**3.00%**
Associated Stretch Factor Value	**0.00%**		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	46.03				3.00%	47.41	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	35.4		0.0242		3.00%	36.46	0.0249
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	150.73		6.6965		3.00%	155.25	6.8974
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	336.27		5.9838		3.00%	346.36	6.1633
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	21.74		0.0147		3.00%	22.39	0.0151
SENTINEL LIGHTING SERVICE CLASSIFICATION	14.72		55.8098		3.00%	15.16	57.4841
STREET LIGHTING SERVICE CLASSIFICATION	2.82		1.9071		3.00%	2.90	1.9643
microFIT SERVICE CLASSIFICATION	5					5	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2026	January 1, 2027
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2025	
Off-Peak	$/kWh	0.0980	64%
Mid-Peak	$/kWh	0.1570	18%
On-Peak	$/kWh	0.2030	18%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	$	23.50%

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	$	0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	$	44.47

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	$	40.59	3.00%	41.81

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	125.72	3.00%	129.49
Monthly fixed charge, per retailer	$	50.29	3.00%	51.80
Monthly variable charge, per customer, per retailer	$/cust.	1.24	3.00%	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.74	3.00%	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.74)	3.00%	(0.76)
Service Transaction Requests (STR)				
Request fee, per request, applied to the requesting party	$	0.63	3.00%	0.65
Processing fee, per request, applied to the requesting party	$	1.24	3.00%	1.28
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	$	5.03	3.00%	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.51	3.00%	2.59

* OEB approved inflation rate effective in 2027

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2027) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2027)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2027)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2027)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2027)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2027)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2027)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2027)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2027)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	47.41
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Low Voltage Service Rate	$/kWh	0.0030
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kWh	(0.0032)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0045

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	36.46
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Distribution Volumetric Rate	$/kWh	0.0249
Low Voltage Service Rate	$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0045

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a $/kW basis only.

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0045

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	155.25
Distribution Volumetric Rate	$/kW	6.8974
Low Voltage Service Rate	$/kW	1.1297
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kW	0.2467
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027 Applicable only for Non-Wholesale Market Participants	$/kW	(0.4341)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kW	(0.5618)
Retail Transmission Rate - Network Service Rate	$/kW	4.4098
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7497
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.1029
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5275

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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EB-2026-0045

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a $/kW basis only.

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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EB-2026-0045

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	346.36
Distribution Volumetric Rate	$/kW	6.1633
Low Voltage Service Rate	$/kW	1.1297
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kW	0.1619
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kW	(1.1691)
Retail Transmission Rate - Network Service Rate	$/kW	4.4098
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7497
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.1029
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5275

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	22.39
Distribution Volumetric Rate	$/kWh	0.0151
Low Voltage Service Rate	$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kWh	(0.0028)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	15.16
Distribution Volumetric Rate	$/kW	57.4841
Low Voltage Service Rate	$/kW	0.8133
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kW	0.2669
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kW	(1.0378)
Retail Transmission Rate - Network Service Rate	$/kW	3.1461
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2337

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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EB-2026-0045

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.90
Distribution Volumetric Rate	$/kW	1.9643
Low Voltage Service Rate	$/kW	0.7967
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	$/kW	0.2609
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	$/kW	(1.0126)
Retail Transmission Rate - Network Service Rate	$/kW	3.1314
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1882

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2026-0045

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

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Other

Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific charge for access to the power poles - $/pole/year	$	41.81
(with the exception of wireless attachments)		
Interval meter charge	$	20.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	129.49
Monthly fixed charge, per retailer	$	51.80
Monthly variable charge, per customer, per retailer	$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.76)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.65
Processing fee, per request, applied to the requesting party	$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on	$	2.59

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of $0.1197/kWh (IESO's Monthly Market Report for May 2026) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	328,500	500		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,600,000	2,500		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	437			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	113	1		1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	97,488	272		5,009
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	348			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	300			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,200			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	15,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	20,000	60		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	500,000	750		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,000,000	2,000		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	3,000,000	4,000		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	69,000	160		
Add additional scenarios if required			1.0355	1.0355				
Add additional scenarios if required			1.0355	1.0355				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 1.38	3.0%	$ 1.38	2.7%	$ 1.15	1.7%	$ 1.03	0.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 2.46	2.9%	$ 2.46	2.6%	$ 2.05	1.6%	$ 1.83	0.5%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 104.97	3.0%	$ 104.97	2.8%	$ 56.92	0.8%	$ 64.32	0.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 458.84	3.0%	$ 458.84	2.9%	$ 218.59	0.6%	$ 247.01	0.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	$ 0.82	2.9%	$ 0.82	2.7%	$ 0.73	1.9%	$ 0.66	0.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 2.11	3.0%	$ 2.11	3.0%	$ 2.04	2.7%	$ 1.83	2.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 416.27	2.8%	$ 416.27	2.8%	$ 397.89	2.5%	$ 449.62	1.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 1.38	3.0%	$ 1.38	2.9%	$ 1.27	2.3%	$ 1.14	1.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 1.38	3.0%	$ 1.38	2.9%	$ 1.29	2.4%	$ 1.15	1.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 1.38	3.0%	$ 1.38	1.9%	$ (0.17)	-0.1%	$ (0.16)	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.90	2.9%	$ 1.90	2.7%	$ 1.65	1.8%	$ 1.48	0.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 4.56	2.9%	$ 4.56	2.5%	$ 3.52	1.3%	$ 3.15	0.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 1.38	3.0%	$ 1.38	2.6%	$ (3.28)	-0.9%	$ (2.94)	-0.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 16.57	3.0%	$ 16.57	2.9%	$ 10.81	1.0%	$ 12.21	0.3%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 155.20	3.0%	$ 155.20	2.8%	$ 83.12	0.7%	$ 93.93	0.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 369.09	3.0%	$ 369.09	2.9%	$ 176.89	0.6%	$ 199.89	0.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 728.09	3.0%	$ 728.09	2.9%	$ 343.69	0.6%	$ 388.37	0.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - RPP	kW	$ 36.66	3.0%	$ 36.66	2.9%	$ 21.29	0.9%	$ 24.06	0.2%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 46.03	1	$ 46.03	$ 47.41	1	$ 47.41	$ 1.38	3.00%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 46.03**			**$ 47.41**	**$ 1.38**	**3.00%**
Line Losses on Cost of Power	$ 0.1275	27	$ 3.40	$ 0.1275	27	$ 3.40	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0032	750	$ (2.40)	-$ 0.0032	750	$ (2.40)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	750	$ 0.53	$ 0.0007	750	$ 0.53	$ -	0.00%
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.0030	750	$ 2.25	$ 0.0030	750	$ 2.25	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 50.22**			**$ 51.60**	**$ 1.38**	**2.75%**
RTSR - Network	$ 0.0114	777	$ 8.85	$ 0.0115	777	$ 8.93	$ 0.08	0.88%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0084	777	$ 6.52	$ 0.0080	777	$ 6.21	$ (0.31)	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			**$ 65.60**			**$ 66.74**	**$ 1.15**	**1.75%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	777	$ 3.65	$ 0.0047	777	$ 3.65	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	777	$ 0.47	$ 0.0006	777	$ 0.47	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	480	$ 47.04	$ 0.0980	480	$ 47.04	$ -	0.00%
TOU - Mid Peak	$ 0.1570	135	$ 21.20	$ 0.1570	135	$ 21.20	$ -	0.00%
TOU - On Peak	$ 0.2030	135	$ 27.41	$ 0.2030	135	$ 27.41	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 165.60**			**$ 166.75**	**$ 1.15**	**0.69%**
HST	13%		$ 21.53	13%		$ 21.68	$ 0.15	0.69%
Ontario Electricity Rebate	23.5%		$ (38.92)	23.5%		$ (39.19)	$ (0.27)	
Total Bill on TOU			**$ 148.22**			**$ 149.24**	**$ 1.03**	**0.69%**

In the manager's summary, discuss the reasor

Customer Class:	**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**2,000**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0355**	
Proposed/Approved Loss Factor	**1.0355**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 35.40	1	$ 35.40	$ 36.46	1	$ 36.46	$ 1.06	2.99%
Distribution Volumetric Rate	$ 0.0242	2000	$ 48.40	$ 0.0249	2000	$ 49.80	$ 1.40	2.89%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2000	$ -	$ -	2000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 83.80**			**$ 86.26**	**$ 2.46**	**2.94%**
Line Losses on Cost of Power	$ 0.1275	71	$ 9.05	$ 0.1275	71	$ 9.05	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0030	2,000	$ (6.00)	-$ 0.0030	2,000	$ (6.00)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	2,000	$ 1.40	$ 0.0007	2,000	$ 1.40	$ -	0.00%
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0028	2,000	$ 5.60	$ 0.0028	2,000	$ 5.60	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 94.27**			**$ 96.73**	**$ 2.46**	**2.61%**
RTSR - Network	$ 0.0101	2,071	$ 20.92	$ 0.0102	2,071	$ 21.12	$ 0.21	0.99%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0076	2,071	$ 15.74	$ 0.0073	2,071	$ 15.12	$ (0.62)	-3.95%
Sub-Total C - Delivery (including Sub-Total B)			**$ 130.93**			**$ 132.98**	**$ 2.05**	**1.56%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	2,071	$ 9.73	$ 0.0047	2,071	$ 9.73	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	2,071	$ 1.24	$ 0.0006	2,071	$ 1.24	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	1,280	$ 125.44	$ 0.0980	1,280	$ 125.44	$ -	0.00%
TOU - Mid Peak	$ 0.1570	360	$ 56.52	$ 0.1570	360	$ 56.52	$ -	0.00%
TOU - On Peak	$ 0.2030	360	$ 73.08	$ 0.2030	360	$ 73.08	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 397.20**			**$ 399.24**	**$ 2.05**	**0.52%**
HST	13%		$ 51.64	13%		$ 51.90	$ 0.27	0.52%
Ontario Electricity Rebate	23.5%		$ (93.34)	23.5%		$ (93.82)	$ (0.48)	
Total Bill on TOU			**$ 355.49**			**$ 357.32**	**$ 1.83**	**0.52%**

Customer Class:	**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**328,500** kWh
Demand	**500** kW
Current Loss Factor	**1.0355**
Proposed/Approved Loss Factor	**1.0355**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 150.73	1	$ 150.73	$ 155.25	1	$ 155.25	$ 4.52	3.00%
Distribution Volumetric Rate	$ 6.6965	500	$ 3,348.25	$ 6.8974	500	$ 3,448.70	$ 100.45	3.00%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 3,498.98**			**$ 3,603.95**	**$ 104.97**	**3.00%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.9959	500	$ (497.95)	-$ 0.9959	500	$ (497.95)	$ -	0.00%
CBR Class B Rate Riders	$ 0.2467	500	$ 123.35	$ 0.2467	500	$ 123.35	$ -	0.00%
GA Rate Riders	$ -	328,500	$ -	$ -	328,500	$ -	$ -	
Low Voltage Service Charge	$ 1.1297	500	$ 564.85	$ 1.1297	500	$ 564.85	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 3,689.23**			**$ 3,794.20**	**$ 104.97**	**2.85%**
RTSR - Network	$ 4.3676	500	$ 2,183.80	$ 4.4098	500	$ 2,204.90	$ 21.10	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 3.2412	500	$ 1,620.60	$ 3.1029	500	$ 1,551.45	$ (69.15)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 7,493.63**			**$ 7,550.55**	**$ 56.92**	**0.76%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	340,162	$ 1,598.76	$ 0.0047	340,162	$ 1,598.76	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	340,162	$ 204.10	$ 0.0006	340,162	$ 204.10	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1197	340,162	$ 40,717.36	$ 0.1197	340,162	$ 40,717.36	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 50,014.10**			**$ 50,071.02**	**$ 56.92**	**0.11%**
HST	13%		$ 6,501.83	13%		$ 6,509.23	$ 7.40	0.11%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 56,515.93**			**$ 56,580.25**	**$ 64.32**	**0.11%**

In the manager's summary, discuss the reasor

Customer Class:	**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**1,600,000** kWh
Demand	**2,500** kW
Current Loss Factor	**1.0355**
Proposed/Approved Loss Factor	**1.0355**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 336.27	1	$ 336.27	$ 346.36	1	$ 346.36	$ 10.09	3.00%
Distribution Volumetric Rate	$ 5.9838	2500	$ 14,959.50	$ 6.1633	2500	$ 15,408.25	$ 448.75	3.00%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2500	$ -	$ -	2500	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 15,295.77**			**$ 15,754.61**	**$ 458.84**	**3.00%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.1691	2,500	$ (2,922.75)	-$ 1.1691	2,500	$ (2,922.75)	$ -	0.00%
CBR Class B Rate Riders	$ 0.1619	2,500	$ 404.75	$ 0.1619	2,500	$ 404.75	$ -	0.00%
GA Rate Riders	$ -	1,600,000	$ -	$ -	1,600,000	$ -	$ -	
Low Voltage Service Charge	$ 1.1297	2,500	$ 2,824.25	$ 1.1297	2,500	$ 2,824.25	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,500	$ -	$ -	2,500	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 15,602.02**			**$ 16,060.86**	**$ 458.84**	**2.94%**
RTSR - Network	$ 4.3676	2,500	$ 10,919.00	$ 4.4098	2,500	$ 11,024.50	$ 105.50	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 3.2412	2,500	$ 8,103.00	$ 3.1029	2,500	$ 7,757.25	$ (345.75)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 34,624.02**			**$ 34,842.61**	**$ 218.59**	**0.63%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	1,656,800	$ 7,786.96	$ 0.0047	1,656,800	$ 7,786.96	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	1,656,800	$ 994.08	$ 0.0006	1,656,800	$ 994.08	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1197	1,656,800	$ 198,318.96	$ 0.1197	1,656,800	$ 198,318.96	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 241,724.27**			**$ 241,942.86**	**$ 218.59**	**0.09%**
HST	13%		$ 31,424.16	13%		$ 31,452.57	$ 28.42	0.09%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 273,148.43**			**$ 273,395.43**	**$ 247.01**	**0.09%**

In the manager's summary, discuss the reasor

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**437**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0355**	
Proposed/Approved Loss Factor	**1.0355**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 21.74	1	$ 21.74	$ 22.39	1	$ 22.39	$ 0.65	2.99%
Distribution Volumetric Rate	$ 0.0147	436.83333	$ 6.42	$ 0.0151	436.8333333	$ 6.60	$ 0.17	2.72%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	436.83333	$ -	$ -	436.8333333	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 28.16**			**$ 28.99**	**$ 0.82**	**2.93%**
Line Losses on Cost of Power	$ 0.1275	16	$ 1.98	$ 0.1275	16	$ 1.98	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0028	437	$ (1.22)	-$ 0.0028	437	$ (1.22)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	437	$ 0.31	$ 0.0007	437	$ 0.31	$ -	0.00%
GA Rate Riders	$ -	437	$ -	$ -	437	$ -	$ -	
Low Voltage Service Charge	$ 0.0028	437	$ 1.22	$ 0.0028	437	$ 1.22	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	437	$ -	$ -	437	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 30.44**			**$ 31.27**	**$ 0.82**	**2.71%**
RTSR - Network	$ 0.0101	452	$ 4.57	$ 0.0102	452	$ 4.61	$ 0.05	0.99%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0076	452	$ 3.44	$ 0.0073	452	$ 3.30	$ (0.14)	-3.95%
Sub-Total C - Delivery (including Sub-Total B)			**$ 38.45**			**$ 39.19**	**$ 0.73**	**1.91%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	452	$ 2.13	$ 0.0047	452	$ 2.13	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	452	$ 0.27	$ 0.0006	452	$ 0.27	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	280	$ 27.40	$ 0.0980	280	$ 27.40	$ -	0.00%
TOU - Mid Peak	$ 0.1570	79	$ 12.34	$ 0.1570	79	$ 12.34	$ -	0.00%
TOU - On Peak	$ 0.2030	79	$ 15.96	$ 0.2030	79	$ 15.96	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 96.80**			**$ 97.54**	**$ 0.73**	**0.76%**
HST	13%		$ 12.58	13%		$ 12.68	$ 0.10	0.76%
Ontario Electricity Rebate	23.5%		$ (22.75)	23.5%		$ (22.92)	$ (0.17)	
Total Bill on TOU			**$ 86.64**			**$ 87.30**	**$ 0.66**	**0.76%**

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**113**	**kWh**
Demand	**1**	**kW**
Current Loss Factor	**1.0355**	
Proposed/Approved Loss Factor	**1.0355**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 14.72	1	$ 14.72	$ 15.16	1	$ 15.16	$ 0.44	2.99%
Distribution Volumetric Rate	$ 55.8098	1	$ 55.81	$ 57.4841	1	$ 57.48	$ 1.67	3.00%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 70.53**			**$ 72.64**	**$ 2.11**	**3.00%**
Line Losses on Cost of Power	$ 0.1275	4	$ 0.51	$ 0.1275	4	$ 0.51	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 1.0378	1	$ (1.04)	-$ 1.0378	1	$ (1.04)	$ -	0.00%
CBR Class B Rate Riders	$ 0.2669	1	$ 0.27	$ 0.2669	1	$ 0.27	$ -	0.00%
GA Rate Riders	$ -	113	$ -	$ -	113	$ -	$ -	
Low Voltage Service Charge	$ 0.8133	1	$ 0.81	$ 0.8133	1	$ 0.81	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 71.08**			**$ 73.20**	**$ 2.11**	**2.97%**
RTSR - Network	$ 3.1160	1	$ 3.12	$ 3.1461	1	$ 3.15	$ 0.03	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 2.3333	1	$ 2.33	$ 2.2337	1	$ 2.23	$ (0.10)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 76.53**			**$ 78.58**	**$ 2.04**	**2.67%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	117	$ 0.55	$ 0.0047	117	$ 0.55	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	117	$ 0.07	$ 0.0006	117	$ 0.07	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	72	$ 7.08	$ 0.0980	72	$ 7.08	$ -	0.00%
TOU - Mid Peak	$ 0.1570	20	$ 3.19	$ 0.1570	20	$ 3.19	$ -	0.00%
TOU - On Peak	$ 0.2030	20	$ 4.13	$ 0.2030	20	$ 4.13	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 91.80**			**$ 93.84**	**$ 2.04**	**2.23%**
HST	13%		$ 11.93	13%		$ 12.20	$ 0.27	2.23%
Ontario Electricity Rebate	23.5%		$ (21.57)	23.5%		$ (22.05)	$ (0.48)	
Total Bill on TOU			**$ 82.16**			**$ 83.99**	**$ 1.83**	**2.23%**

In the manager's summary, discuss the reasor

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**97,488** kWh
Demand	**272** kW
Current Loss Factor	**1.0355**
Proposed/Approved Loss Factor	**1.0355**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 2.82	5009	$ 14,125.38	$ 2.90	5009	$ 14,526.10	$ 400.72	2.84%
Distribution Volumetric Rate	$ 1.9071	271.90667	$ 518.55	$ 1.9643	271.9066667	$ 534.11	$ 15.55	3.00%
Fixed Rate Riders	$ -	5009	$ -	$ -	5009	$ -	$ -	
Volumetric Rate Riders	$ -	271.90667	$ -	$ -	271.9066667	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 14,643.93**			**$ 15,060.21**	**$ 416.27**	**2.84%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.0126	272	$ (275.33)	-$ 1.0126	272	$ (275.33)	$ -	0.00%
CBR Class B Rate Riders	$ 0.2609	272	$ 70.94	$ 0.2609	272	$ 70.94	$ -	0.00%
GA Rate Riders	$ -	97,488	$ -	$ -	97,488	$ -	$ -	
Low Voltage Service Charge	$ 0.7967	272	$ 216.63	$ 0.7967	272	$ 216.63	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	5009	$ -	$ -	5009	$ -	$ -	
Additional Fixed Rate Riders	$ -	5009	$ -	$ -	5009	$ -	$ -	
Additional Volumetric Rate Riders	$ -	272	$ -	$ -	272	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 14,656.17**			**$ 15,072.44**	**$ 416.27**	**2.84%**
RTSR - Network	$ 3.1014	272	$ 843.29	$ 3.1314	272	$ 851.45	$ 8.16	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 2.2858	272	$ 621.52	$ 2.1882	272	$ 594.99	$ (26.54)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 16,120.98**			**$ 16,518.88**	**$ 397.89**	**2.47%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	100,949	$ 474.46	$ 0.0047	100,949	$ 474.46	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	100,949	$ 60.57	$ 0.0006	100,949	$ 60.57	$ -	0.00%
Standard Supply Service Charge	$ 0.25	5009	$ 1,252.25	$ 0.25	5009	$ 1,252.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1197	100,949	$ 12,083.63	$ 0.1197	100,949	$ 12,083.63	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 29,991.89**			**$ 30,389.78**	**$ 397.89**	**1.33%**
HST	13%		$ 3,898.95	13%		$ 3,950.67	$ 51.73	1.33%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 33,890.84**			**$ 34,340.46**	**$ 449.62**	**1.33%**

In the manager's summary, discuss the reasor

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	348 kWh
Demand	- kW
Current Loss Factor	1.0355
Proposed/Approved Loss Factor	1.0355

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 46.03	1	$ 46.03	$ 47.41	1	$ 47.41	$ 1.38	3.00%
Distribution Volumetric Rate	$ -	348	$ -	$ -	348	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	348	$ -	$ -	348	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 46.03**			**$ 47.41**	**$ 1.38**	**3.00%**
Line Losses on Cost of Power	$ 0.1275	12	$ 1.58	$ 0.1275	12	$ 1.58	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0032	348	$ (1.11)	-$ 0.0032	348	$ (1.11)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	348	$ 0.24	$ 0.0007	348	$ 0.24	$ -	0.00%
GA Rate Riders	$ -	348	$ -	$ -	348	$ -	$ -	
Low Voltage Service Charge	$ 0.0030	348	$ 1.04	$ 0.0030	348	$ 1.04	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	348	$ -	$ -	348	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 48.20**			**$ 49.58**	**$ 1.38**	**2.86%**
RTSR - Network	$ 0.0114	360	$ 4.11	$ 0.0115	360	$ 4.14	$ 0.04	0.88%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0084	360	$ 3.03	$ 0.0080	360	$ 2.88	$ (0.14)	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			**$ 55.33**			**$ 56.61**	**$ 1.27**	**2.30%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	360	$ 1.69	$ 0.0047	360	$ 1.69	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	360	$ 0.22	$ 0.0006	360	$ 0.22	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	223	$ 21.83	$ 0.0980	223	$ 21.83	$ -	0.00%
TOU - Mid Peak	$ 0.1570	63	$ 9.83	$ 0.1570	63	$ 9.83	$ -	0.00%
TOU - On Peak	$ 0.2030	63	$ 12.72	$ 0.2030	63	$ 12.72	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 101.87**			**$ 103.14**	**$ 1.27**	**1.25%**
HST	13%		$ 13.24	13%		$ 13.41	$ 0.17	1.25%
Ontario Electricity Rebate	23.5%		$ (23.94)	23.5%		$ (24.24)	$ (0.30)	
Total Bill on TOU			**$ 91.17**			**$ 92.31**	**$ 1.14**	**1.25%**

In the manager's summary, discuss the reasor

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 46.03	1	$ 46.03	$ 47.41	1	$ 47.41	$ 1.38	3.00%
Distribution Volumetric Rate	$ -	300	$ -	$ -	300	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	300	$ -	$ -	300	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 46.03**			**$ 47.41**	**$ 1.38**	**3.00%**
Line Losses on Cost of Power	$ 0.1275	11	$ 1.36	$ 0.1275	11	$ 1.36	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0032	300	$ (0.96)	-$ 0.0032	300	$ (0.96)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	300	$ 0.21	$ 0.0007	300	$ 0.21	$ -	0.00%
GA Rate Riders	$ -	300	$ -	$ -	300	$ -	$ -	
Low Voltage Service Charge	$ 0.0030	300	$ 0.90	$ 0.0030	300	$ 0.90	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	300	$ -	$ -	300	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 47.96**			**$ 49.34**	**$ 1.38**	**2.88%**
RTSR - Network	$ 0.0114	311	$ 3.54	$ 0.0115	311	$ 3.57	$ 0.03	0.88%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0084	311	$ 2.61	$ 0.0080	311	$ 2.49	$ (0.12)	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			**$ 54.11**			**$ 55.40**	**$ 1.29**	**2.38%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	311	$ 1.46	$ 0.0047	311	$ 1.46	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	311	$ 0.19	$ 0.0006	311	$ 0.19	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	192	$ 18.82	$ 0.0980	192	$ 18.82	$ -	0.00%
TOU - Mid Peak	$ 0.1570	54	$ 8.48	$ 0.1570	54	$ 8.48	$ -	0.00%
TOU - On Peak	$ 0.2030	54	$ 10.96	$ 0.2030	54	$ 10.96	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 94.26**			**$ 95.55**	**$ 1.29**	**1.37%**
HST	13%		$ 12.25	13%		$ 12.42	$ 0.17	1.37%
Ontario Electricity Rebate	23.5%		$ (22.15)	23.5%		$ (22.45)	$ (0.30)	
Total Bill on TOU			**$ 84.36**			**$ 85.52**	**$ 1.15**	**1.37%**

In the manager's summary, discuss the reasor

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 46.03	1	$ 46.03	$ 47.41	1	$ 47.41	$ 1.38	3.00%
Distribution Volumetric Rate	$ -	5000	$ -	$ -	5000	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	5000	$ -	$ -	5000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 46.03**			**$ 47.41**	**$ 1.38**	**3.00%**
Line Losses on Cost of Power	$ 0.1275	178	$ 22.63	$ 0.1275	178	$ 22.63	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0032	5,000	$ (16.00)	-$ 0.0032	5,000	$ (16.00)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	5,000	$ 3.50	$ 0.0007	5,000	$ 3.50	$ -	0.00%
GA Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0030	5,000	$ 15.00	$ 0.0030	5,000	$ 15.00	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 71.58**			**$ 72.96**	**$ 1.38**	**1.93%**
RTSR - Network	$ 0.0114	5,178	$ 59.02	$ 0.0115	5,178	$ 59.54	$ 0.52	0.88%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0084	5,178	$ 43.49	$ 0.0080	5,178	$ 41.42	$ (2.07)	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			**$ 174.10**			**$ 173.93**	**$ (0.17)**	**-0.10%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	5,178	$ 24.33	$ 0.0047	5,178	$ 24.33	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	5,178	$ 3.11	$ 0.0006	5,178	$ 3.11	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	3,200	$ 313.60	$ 0.0980	3,200	$ 313.60	$ -	0.00%
TOU - Mid Peak	$ 0.1570	900	$ 141.30	$ 0.1570	900	$ 141.30	$ -	0.00%
TOU - On Peak	$ 0.2030	900	$ 182.70	$ 0.2030	900	$ 182.70	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 839.39**			**$ 839.22**	**$ (0.17)**	**-0.02%**
HST	13%		$ 109.12	13%		$ 109.10	$ (0.02)	-0.02%
Ontario Electricity Rebate	23.5%		$ (197.26)	23.5%		$ (197.22)	$ 0.04	
Total Bill on TOU			**$ 751.25**			**$ 751.10**	**$ (0.16)**	**-0.02%**

In the manager's summary, discuss the reasor

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,200	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 35.40	1	$ 35.40	$ 36.46	1	$ 36.46	$ 1.06	2.99%
Distribution Volumetric Rate	$ 0.0242	1200	$ 29.04	$ 0.0249	1200	$ 29.88	$ 0.84	2.89%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	1200	$ -	$ -	1200	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 64.44**			**$ 66.34**	**$ 1.90**	**2.95%**
Line Losses on Cost of Power	$ 0.1275	43	$ 5.43	$ 0.1275	43	$ 5.43	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0030	1,200	$ (3.60)	-$ 0.0030	1,200	$ (3.60)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	1,200	$ 0.84	$ 0.0007	1,200	$ 0.84	$ -	0.00%
GA Rate Riders	$ -	1,200	$ -	$ -	1,200	$ -	$ -	
Low Voltage Service Charge	$ 0.0028	1,200	$ 3.36	$ 0.0028	1,200	$ 3.36	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,200	$ -	$ -	1,200	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 70.89**			**$ 72.79**	**$ 1.90**	**2.68%**
RTSR - Network	$ 0.0101	1,243	$ 12.55	$ 0.0102	1,243	$ 12.67	$ 0.12	0.99%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0076	1,243	$ 9.44	$ 0.0073	1,243	$ 9.07	$ (0.37)	-3.95%
Sub-Total C - Delivery (including Sub-Total B)			**$ 92.89**			**$ 94.54**	**$ 1.65**	**1.78%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	1,243	$ 5.84	$ 0.0047	1,243	$ 5.84	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	1,243	$ 0.75	$ 0.0006	1,243	$ 0.75	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	768	$ 75.26	$ 0.0980	768	$ 75.26	$ -	0.00%
TOU - Mid Peak	$ 0.1570	216	$ 33.91	$ 0.1570	216	$ 33.91	$ -	0.00%
TOU - On Peak	$ 0.2030	216	$ 43.85	$ 0.2030	216	$ 43.85	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 252.75**			**$ 254.40**	**$ 1.65**	**0.65%**
HST	13%		$ 32.86	13%		$ 33.07	$ 0.21	0.65%
Ontario Electricity Rebate	23.5%		$ (59.40)	23.5%		$ (59.78)	$ (0.39)	
Total Bill on TOU			**$ 226.21**			**$ 227.69**	**$ 1.48**	**0.65%**

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 35.40	1	$ 35.40	$ 36.46	1	$ 36.46	$ 1.06	2.99%
Distribution Volumetric Rate	$ 0.0242	5000	$ 121.00	$ 0.0249	5000	$ 124.50	$ 3.50	2.89%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	5000	$ -	$ -	5000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 156.40**			**$ 160.96**	**$ 4.56**	**2.92%**
Line Losses on Cost of Power	$ 0.1275	178	$ 22.63	$ 0.1275	178	$ 22.63	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0030	5,000	$ (15.00)	-$ 0.0030	5,000	$ (15.00)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	5,000	$ 3.50	$ 0.0007	5,000	$ 3.50	$ -	0.00%
GA Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0028	5,000	$ 14.00	$ 0.0028	5,000	$ 14.00	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 181.95**			**$ 186.51**	**$ 4.56**	**2.51%**
RTSR - Network	$ 0.0101	5,178	$ 52.29	$ 0.0102	5,178	$ 52.81	$ 0.52	0.99%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0076	5,178	$ 39.35	$ 0.0073	5,178	$ 37.80	$ (1.55)	-3.95%
Sub-Total C - Delivery (including Sub-Total B)			**$ 273.60**			**$ 277.12**	**$ 3.52**	**1.29%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	5,178	$ 24.33	$ 0.0047	5,178	$ 24.33	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	5,178	$ 3.11	$ 0.0006	5,178	$ 3.11	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	3,200	$ 313.60	$ 0.0980	3,200	$ 313.60	$ -	0.00%
TOU - Mid Peak	$ 0.1570	900	$ 141.30	$ 0.1570	900	$ 141.30	$ -	0.00%
TOU - On Peak	$ 0.2030	900	$ 182.70	$ 0.2030	900	$ 182.70	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 938.89**			**$ 942.41**	**$ 3.52**	**0.38%**
HST	13%		$ 122.06	13%		$ 122.51	$ 0.46	0.38%
Ontario Electricity Rebate	23.5%		$ (220.64)	23.5%		$ (221.47)	$ (0.83)	
Total Bill on TOU			**$ 840.30**			**$ 843.46**	**$ 3.15**	**0.38%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 46.03	1	$ 46.03	$ 47.41	1	$ 47.41	$ 1.38	3.00%
Distribution Volumetric Rate	$ -	15000	$ -	$ -	15000	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	15000	$ -	$ -	15000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 46.03**			**$ 47.41**	**$ 1.38**	**3.00%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.0032	15,000	$ (48.00)	-$ 0.0032	15,000	$ (48.00)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	15,000	$ 10.50	$ 0.0007	15,000	$ 10.50	$ -	0.00%
GA Rate Riders	$ -	15,000	$ -	$ -	15,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0030	15,000	$ 45.00	$ 0.0030	15,000	$ 45.00	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	15,000	$ -	$ -	15,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 53.95**			**$ 55.33**	**$ 1.38**	**2.56%**
RTSR - Network	$ 0.0114	15,533	$ 177.07	$ 0.0115	15,533	$ 178.62	$ 1.55	0.88%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0084	15,533	$ 130.47	$ 0.0080	15,533	$ 124.26	$ (6.21)	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			**$ 361.49**			**$ 358.21**	**$ (3.28)**	**-0.91%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	15,533	$ 73.00	$ 0.0047	15,533	$ 73.00	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	15,533	$ 9.32	$ 0.0006	15,533	$ 9.32	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	9,941	$ 974.20	$ 0.0980	9,941	$ 974.20	$ -	0.00%
TOU - Mid Peak	$ 0.1570	2,796	$ 438.95	$ 0.1570	2,796	$ 438.95	$ -	0.00%
TOU - On Peak	$ 0.2030	2,796	$ 567.56	$ 0.2030	2,796	$ 567.56	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 2,424.77**			**$ 2,421.49**	**$ (3.28)**	**-0.14%**
HST	13%		$ 315.22	13%		$ 314.79	$ (0.43)	-0.14%
Ontario Electricity Rebate	23.5%		$ (569.82)	23.5%		$ (569.05)	$ 0.77	
Total Bill on TOU			**$ 2,170.17**			**$ 2,167.23**	**$ (2.94)**	**-0.14%**

In the manager's summary, discuss the reasor

Customer Class:	**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**20,000** kWh
Demand	**60** kW
Current Loss Factor	**1.0355**
Proposed/Approved Loss Factor	**1.0355**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 150.73	1	$ 150.73	$ 155.25	1	$ 155.25	$ 4.52	3.00%
Distribution Volumetric Rate	$ 6.6965	60	$ 401.79	$ 6.8974	60	$ 413.84	$ 12.05	3.00%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	60	$ -	$ -	60	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 552.52**			**$ 569.09**	**$ 16.57**	**3.00%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.9959	60	$ (59.75)	-$ 0.9959	60	$ (59.75)	$ -	0.00%
CBR Class B Rate Riders	$ 0.2467	60	$ 14.80	$ 0.2467	60	$ 14.80	$ -	0.00%
GA Rate Riders	$ -	20,000	$ -	$ -	20,000	$ -	$ -	
Low Voltage Service Charge	$ 1.1297	60	$ 67.78	$ 1.1297	60	$ 67.78	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	60	$ -	$ -	60	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 575.35**			**$ 591.92**	**$ 16.57**	**2.88%**
RTSR - Network	$ 4.3676	60	$ 262.06	$ 4.4098	60	$ 264.59	$ 2.53	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 3.2412	60	$ 194.47	$ 3.1029	60	$ 186.17	$ (8.30)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,031.88**			**$ 1,042.69**	**$ 10.81**	**1.05%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	20,710	$ 97.34	$ 0.0047	20,710	$ 97.34	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	20,710	$ 12.43	$ 0.0006	20,710	$ 12.43	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1197	20,710	$ 2,478.99	$ 0.1197	20,710	$ 2,478.99	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 3,620.88**			**$ 3,631.69**	**$ 10.81**	**0.30%**
HST	13%		$ 470.71	13%		$ 472.12	$ 1.41	0.30%
Ontario Electricity Rebate	23.5%		$ (850.91)	23.5%		$ (853.45)		
Total Bill on Average IESO Wholesale Market Price			**$ 4,091.59**			**$ 4,103.81**	**$ 12.21**	**0.30%**

In the manager's summary, discuss the reasor

Customer Class:	**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**500,000** kWh
Demand	**750** kW
Current Loss Factor	**1.0355**
Proposed/Approved Loss Factor	**1.0355**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 150.73	1	$ 150.73	$ 155.25	1	$ 155.25	$ 4.52	3.00%
Distribution Volumetric Rate	$ 6.6965	750	$ 5,022.38	$ 6.8974	750	$ 5,173.05	$ 150.68	3.00%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 5,173.11**			**$ 5,328.30**	**$ 155.20**	**3.00%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.9959	750	$ (746.93)	-$ 0.9959	750	$ (746.93)	$ -	0.00%
CBR Class B Rate Riders	$ 0.2467	750	$ 185.03	$ 0.2467	750	$ 185.03	$ -	0.00%
GA Rate Riders	$ -	500,000	$ -	$ -	500,000	$ -	$ -	
Low Voltage Service Charge	$ 1.1297	750	$ 847.28	$ 1.1297	750	$ 847.28	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 5,458.48**			**$ 5,613.68**	**$ 155.20**	**2.84%**
RTSR - Network	$ 4.3676	750	$ 3,275.70	$ 4.4098	750	$ 3,307.35	$ 31.65	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 3.2412	750	$ 2,430.90	$ 3.1029	750	$ 2,327.18	$ (103.73)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 11,165.08**			**$ 11,248.20**	**$ 83.12**	**0.74%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	517,750	$ 2,433.43	$ 0.0047	517,750	$ 2,433.43	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	517,750	$ 310.65	$ 0.0006	517,750	$ 310.65	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1197	517,750	$ 61,974.68	$ 0.1197	517,750	$ 61,974.68	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 75,884.08**			**$ 75,967.20**	**$ 83.12**	**0.11%**
HST	13%		$ 9,864.93	13%		$ 9,875.74	$ 10.81	0.11%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 85,749.01**			**$ 85,842.94**	**$ 93.93**	**0.11%**

In the manager's summary, discuss the reasor

Customer Class:	**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**1,000,000** kWh
Demand	**2,000** kW
Current Loss Factor	**1.0355**
Proposed/Approved Loss Factor	**1.0355**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 336.27	1	$ 336.27	$ 346.36	1	$ 346.36	$ 10.09	3.00%
Distribution Volumetric Rate	$ 5.9838	2000	$ 11,967.60	$ 6.1633	2000	$ 12,326.60	$ 359.00	3.00%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2000	$ -	$ -	2000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 12,303.87**			**$ 12,672.96**	**$ 369.09**	**3.00%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.1691	2,000	$ (2,338.20)	-$ 1.1691	2,000	$ (2,338.20)	$ -	0.00%
CBR Class B Rate Riders	$ 0.1619	2,000	$ 323.80	$ 0.1619	2,000	$ 323.80	$ -	0.00%
GA Rate Riders	$ -	1,000,000	$ -	$ -	1,000,000	$ -	$ -	
Low Voltage Service Charge	$ 1.1297	2,000	$ 2,259.40	$ 1.1297	2,000	$ 2,259.40	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 12,548.87**			**$ 12,917.96**	**$ 369.09**	**2.94%**
RTSR - Network	$ 4.3676	2,000	$ 8,735.20	$ 4.4098	2,000	$ 8,819.60	$ 84.40	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 3.2412	2,000	$ 6,482.40	$ 3.1029	2,000	$ 6,205.80	$ (276.60)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 27,766.47**			**$ 27,943.36**	**$ 176.89**	**0.64%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	1,035,500	$ 4,866.85	$ 0.0047	1,035,500	$ 4,866.85	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	1,035,500	$ 621.30	$ 0.0006	1,035,500	$ 621.30	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1197	1,035,500	$ 123,949.35	$ 0.1197	1,035,500	$ 123,949.35	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 157,204.22**			**$ 157,381.11**	**$ 176.89**	**0.11%**
HST	13%		$ 20,436.55	13%		$ 20,459.54	$ 23.00	0.11%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 177,640.77**			**$ 177,840.65**	**$ 199.89**	**0.11%**

In the manager's summary, discuss the reasor

Customer Class:	**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**3,000,000** kWh
Demand	**4,000** kW
Current Loss Factor	**1.0355**
Proposed/Approved Loss Factor	**1.0355**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 336.27	1	$ 336.27	$ 346.36	1	$ 346.36	$ 10.09	3.00%
Distribution Volumetric Rate	$ 5.9838	4000	$ 23,935.20	$ 6.1633	4000	$ 24,653.20	$ 718.00	3.00%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	4000	$ -	$ -	4000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 24,271.47**			**$ 24,999.56**	**$ 728.09**	**3.00%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.1691	4,000	$ (4,676.40)	-$ 1.1691	4,000	$ (4,676.40)	$ -	0.00%
CBR Class B Rate Riders	$ 0.1619	4,000	$ 647.60	$ 0.1619	4,000	$ 647.60	$ -	0.00%
GA Rate Riders	$ -	3,000,000	$ -	$ -	3,000,000	$ -	$ -	
Low Voltage Service Charge	$ 1.1297	4,000	$ 4,518.80	$ 1.1297	4,000	$ 4,518.80	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	4,000	$ -	$ -	4,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 24,761.47**			**$ 25,489.56**	**$ 728.09**	**2.94%**
RTSR - Network	$ 4.3676	4,000	$ 17,470.40	$ 4.4098	4,000	$ 17,639.20	$ 168.80	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 3.2412	4,000	$ 12,964.80	$ 3.1029	4,000	$ 12,411.60	$ (553.20)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 55,196.67**			**$ 55,540.36**	**$ 343.69**	**0.62%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	3,106,500	$ 14,600.55	$ 0.0047	3,106,500	$ 14,600.55	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	3,106,500	$ 1,863.90	$ 0.0006	3,106,500	$ 1,863.90	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1197	3,106,500	$ 371,848.05	$ 0.1197	3,106,500	$ 371,848.05	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 443,509.42**			**$ 443,853.11**	**$ 343.69**	**0.08%**
HST	13%		$ 57,656.22	13%		$ 57,700.90	$ 44.68	0.08%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 501,165.64**			**$ 501,554.01**	**$ 388.37**	**0.08%**

In the manager's summary, discuss the reasor

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	69,000	kWh
Demand	160	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 150.73	1	$ 150.73	$ 155.25	1	$ 155.25	$ 4.52	3.00%
Distribution Volumetric Rate	$ 6.6965	160	$ 1,071.44	$ 6.8974	160	$ 1,103.58	$ 32.14	3.00%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	160	$ -	$ -	160	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 1,222.17**			**$ 1,258.83**	**$ 36.66**	**3.00%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.9959	160	$ (159.34)	-$ 0.9959	160	$ (159.34)	$ -	0.00%
CBR Class B Rate Riders	$ 0.2467	160	$ 39.47	$ 0.2467	160	$ 39.47	$ -	0.00%
GA Rate Riders	$ -	69,000	$ -	$ -	69,000	$ -	$ -	
Low Voltage Service Charge	$ 1.1297	160	$ 180.75	$ 1.1297	160	$ 180.75	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	160	$ -	$ -	160	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,283.05**			**$ 1,319.71**	**$ 36.66**	**2.86%**
RTSR - Network	$ 4.3676	160	$ 698.82	$ 4.4098	160	$ 705.57	$ 6.75	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 3.2412	160	$ 518.59	$ 3.1029	160	$ 496.46	$ (22.13)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,500.46**			**$ 2,521.75**	**$ 21.29**	**0.85%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	71,450	$ 335.81	$ 0.0047	71,450	$ 335.81	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	71,450	$ 42.87	$ 0.0006	71,450	$ 42.87	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	45,728	$ 4,481.31	$ 0.0980	45,728	$ 4,481.31	$ -	0.00%
TOU - Mid Peak	$ 0.1570	12,861	$ 2,019.16	$ 0.1570	12,861	$ 2,019.16	$ -	0.00%
TOU - On Peak	$ 0.2030	12,861	$ 2,610.76	$ 0.2030	12,861	$ 2,610.76	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 11,990.63**			**$ 12,011.92**	**$ 21.29**	**0.18%**
HST	13%		$ 1,558.78	13%		$ 1,561.55	$ 2.77	0.18%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -	$ -	
Total Bill on TOU			**$ 13,549.41**			**$ 13,573.47**	**$ 24.06**	**0.18%**

In the manager's summary, discuss the reasor

Appendix C

2027 Commodity Accounts Analysis Workform

(Intentionally Blank)

Ontario Energy Board

Commodity Accounts Analysis Workform for 2027 Rate Applications

Formerly "GA Analysis Workform"

Version 1.0

Unlock Model

Input cells
Drop down cells

Utility Name Halton Hills Hydro Inc.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

Year Selected

2022

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
b) If the account balances were last approved on an interim basis, and
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2024 balances that were reviewed in the 2026 rate application were to be selected, select 2024)

Instructions:
1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
For example:
• Scenario a -If 2024 balances were last approved on a final basis - Select 2024 and a GA Analysis Workform for 2025 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
• Scenario bi - If 2024 balances were last approved on an interim basis and there are no changes to 2025 balances - Select 2025 and a GA Analysis Workform for 2025 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
• Scenario bii - If 2024 balances were last approved on an interim basis, there are changes to 2024 balances, and 2023 balances were last approved for disposition - Select 2023 and GA Analysis Workforms for 2024 and 2025 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
2) Complete the GA Analysis Workform for each year generated.
3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document Commodity Accounts Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2021	$ -	$ -	$ -	$ -	$ -	$ -	0.0%
2022	$ -	$ -	$ -	$ -	$ -	$ -	0.0%
2023	$ 476,744	$ 449,528	$ -	$ 449,528	$ (27,216)	$ 11,376,048	-0.2%
2024	$ 943,473	$ 599,123	$ -	$ 599,123	$ (344,350)	$ 10,119,027	-3.4%
2025	$ (915,746)	$ (839,543)	$ -	$ (839,543)	$ 76,203	$ 7,134,446	1.1%

Account 1588 Reconciliation Summary

2021	0.0%
2022	0.0%
2023	-1.5%
2024	1.1%
2025	5.0%
Cumulative Balance	4.9%

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While this model has been provided in Excel format and is required to be filed with your application, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

Commodity Accounts Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2023		
Total Metered excluding WMP	C = A+B	489,350,603	kWh	100%
RPP	A	263,688,488	kWh	53.9%
Non RPP	B = D+E	225,662,115	kWh	46.1%
Non-RPP Class A	D	77,828,121	kWh	15.9%
Non-RPP Class B*	E	147,833,994	kWh	30.2%

Show RRR data Yes

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month Yes

Note 4 **Analysis of Expected GA Amount**

Year 2023

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed ($/kWh)	$ Consumption at GA Rate Billed	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Price Variance ($)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	12,287,335	13,830,599	12,719,335	11,176,071	0.03138	$ 350,705	0.05377	$ 600,937	$ 250,232
February	12,592,432	12,719,335	12,805,575	12,678,671	0.06285	$ 796,855	0.08249	$ 1,045,864	$ 249,009
March	11,184,244	12,805,575	11,995,603	10,374,273	0.06989	$ 725,058	0.08031	$ 833,158	$ 108,100
April	12,572,369	11,995,603	13,276,709	13,853,475	0.08249	$ 1,142,773	0.09853	$ 1,364,983	$ 222,210
May	11,581,030	13,276,709	11,952,381	10,256,702	0.08249	$ 846,075	0.09962	$ 1,021,773	$ 175,697
June	12,813,360	11,952,381	12,456,994	13,317,974	0.09853	$ 1,312,220	0.08293	$ 1,104,460	$ (207,760)
July	13,258,342	12,456,994	12,853,954	13,655,301	0.09962	$ 1,360,341	0.04949	$ 675,801	$ (684,540)
August	13,610,989	12,853,954	13,112,026	13,869,062	0.05377	$ 745,739	0.07606	$ 1,054,881	$ 309,141
September	13,432,140	13,112,026	12,968,580	13,288,694	0.05837	$ 775,661	0.05093	$ 676,793	$ (98,868)
October	13,192,929	12,968,580	13,043,332	13,267,681	0.07332	$ 972,786	0.08498	$ 1,127,488	$ 154,701
November	13,357,578	13,043,332	13,165,904	13,480,150	0.07040	$ 949,003	0.07090	$ 955,743	$ 6,740
December	13,390,348	13,165,904	13,580,591	13,805,035	0.08340	$ 1,151,340	0.06622	$ 914,169	$ (237,170)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**153,273,097**	**154,180,994**	**153,930,985**	**153,023,089**		**$ 11,128,556**		**$ 11,376,048**	**$ 247,492**

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid ($/kWh)**	Expected GA Volume Variance ($)
O	P	Q=O-P	R	P= Q*R
156,080,194	153,023,089	3,057,105	0.07499	$ 229,252

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B $ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	**$ 476,744**

Calculated Loss Factor	1.0351
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0355
Difference	**-0.0004**

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	$ 449,528		**Principal Adjustment on DVA Continuity Schedule**	**If "no", please provide an explanation**
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5a	Significant prior period billing adjustments recorded in current year				
5b	Significant current period billing adjustments recorded in other year(s)				
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
7					
8					
9					
10					

Note 6

Adjusted Net Change in Principal Balance in the GL	$ 449,528
Net Change in Expected GA Balance in the Year Per Analysis	$ 476,744
Unresolved Difference	$ (27,216)
Unresolved Difference as % of Expected GA Payments to IESO	-0.2%

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Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2024		
Total Metered excluding WMP	C = A+B	489,350,603	kWh	100%
RPP	A	263,688,488	kWh	53.9%
Non RPP	B = D+E	225,662,115	kWh	46.1%
Non-RPP Class A	D	77,828,121	kWh	15.9%
Non-RPP Class B*	E	147,833,994	kWh	30.2%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month Yes

Note 4 **Analysis of Expected GA Amount**

Year 2024

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed ($/kWh)	$ Consumption at GA Rate Billed	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Price Variance ($)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	10,968,023	13,580,591	12,820,384	10,207,816	0.05410	$ 552,243	0.04590	$ 468,539	$ (83,704)
February	19,049,803	12,820,384	13,633,133	19,862,552	0.08500	$ 1,688,317	0.06630	$ 1,316,887	$ (371,430)
March	10,696,467	13,633,133	12,706,072	9,769,406	0.08370	$ 817,699	0.08170	$ 798,160	$ (19,539)
April	11,296,178	12,706,072	13,215,432	11,805,539	0.08500	$ 1,003,471	0.07430	$ 877,152	$ (126,319)
May	10,728,446	13,215,432	12,987,775	10,500,788	0.04590	$ 481,986	0.07760	$ 814,861	$ 332,875
June	11,229,223	12,987,775	14,058,963	12,300,412	0.04590	$ 564,589	0.07840	$ 964,352	$ 399,763
July	11,311,981	14,058,963	13,642,108	10,895,125	0.04590	$ 500,086	0.06370	$ 694,019	$ 193,933
August	11,957,100	13,642,108	14,334,972	12,649,963	0.05550	$ 702,073	0.06320	$ 799,478	$ 97,405
September	11,516,198	14,334,972	13,815,308	10,996,534	0.06750	$ 742,266	0.07930	$ 872,025	$ 129,759
October	11,135,471	13,815,308	13,514,037	10,834,200	0.08170	$ 885,154	0.07480	$ 810,398	$ (74,756)
November	10,949,657	13,514,037	13,829,885	11,265,505	0.07680	$ 865,191	0.08900	$ 1,002,630	$ 137,439
December	10,654,328	13,829,885	14,510,921	11,335,364	0.07930	$ 898,894	0.06180	$ 700,525	$ (198,369)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**141,492,874**	**162,138,659**	**163,068,989**	**142,423,205**		**$ 9,701,969**		**$ 10,119,027**	**$ 417,058**

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid ($/kWh)**	Expected GA Volume Variance ($)
O	P	Q=O-P	R	P= Q*R
148,795,935	142,423,205	6,372,730	0.08260	$ 526,415

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B $ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	**$ 943,473**

Calculated Loss Factor	0.9634
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0355
Difference	**-0.0721**

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Diffference is related to February 2024 Load Transfer of a full feeder with Milton Hydro. The Load Transfer was for an entire feeder over 1 m

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	$ 599,123		**Principal Adjustment on DVA Continuity Schedule**	**If "no", please provide an explanation**
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
4a	Significant prior period billing adjustments recorded in current year				
4b	Significant current period billing adjustments recorded in other year(s)				
5	CT 2148 for prior period corrections				
6					
7					
8					
9					
10					

Note 6	**Adjusted Net Change in Principal Balance in the GL**	$ 599,123	
	Net Change in Expected GA Balance in the Year Per Analysis	$ 943,473	
	Unresolved Difference	$ (344,350)	
	Unresolved Difference as % of Expected GA Payments to IESO	-3.4%	Unresolved differences of greater than + or - 1% should be explained

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Commodity Accounts Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2025		
Total Metered excluding WMP	C = A+B	527,386,528	kWh	100%
RPP	A	280,183,897	kWh	53.1%
Non RPP	B = D+E	247,202,631	kWh	46.9%
Non-RPP Class A	D	85,166,267	kWh	16.1%
Non-RPP Class B*	E	162,036,364	kWh	30.7%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month Yes

Note 4 **Analysis of Expected GA Amount**

Year 2025

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed ($/kWh)	$ Consumption at GA Rate Billed	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Price Variance ($)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	13,472,547	14,510,921	14,022,292	12,983,918	0.08390	$ 1,089,351	0.04110	$ 533,639	$ (555,712)
February	14,169,009	14,022,292	14,664,331	14,811,047	0.08900	$ 1,318,183	0.00300	$ 44,433	$ (1,273,750)
March	12,828,236	14,664,331	13,464,089	11,627,995	0.04110	$ 477,911	0.06950	$ 808,146	$ 330,235
April	13,698,871	13,464,089	13,845,546	14,080,328	0.00300	$ 42,241	0.06920	$ 974,359	$ 932,118
May	12,780,264	13,845,546	13,163,470	12,098,187	0.04010	$ 485,137	0.13490	$ 1,632,045	$ 1,146,908
June	13,062,900	13,163,470	13,100,181	12,999,611	0.08900	$ 1,156,965	0.05970	$ 776,077	$ (380,889)
July	13,942,369	13,100,181	14,362,671	15,204,859	0.11590	$ 1,762,243	0.01440	$ 218,950	$ (1,543,293)
August	15,291,738	14,362,671	16,034,664	16,963,731	0.00300	$ 50,891	0.03010	$ 510,608	$ 459,717
September	14,648,753	16,034,664	14,554,079	13,168,168	0.00300	$ 39,505	0.06190	$ 815,110	$ 775,605
October	13,710,203	14,554,079	13,680,605	12,836,729	0.07480	$ 960,187	0.04890	$ 627,716	$ (332,471)
November	13,679,549	13,680,605	13,357,481	13,356,425	0.03960	$ 528,914	0.01820	$ 243,087	$ (285,827)
December	14,349,302	13,357,481	16,154,403	17,146,224	0.02230	$ 382,361	-0.00290	$ (49,724)	$ (432,085)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**165,633,741**	**168,760,332**	**170,403,814**	**167,277,223**		**$ 8,293,890**		**$ 7,134,446**	**$ (1,159,444)**

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid ($/kWh)**	Expected GA Volume Variance ($)
O	P	Q=O-P	R	P= Q*R
172,840,321	167,277,223	5,563,098	0.04381	$ 243,698

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B $ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	**$ (915,746)**

Calculated Loss Factor	1.0323
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0355
Difference	**-0.0032**

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	$ (839,543)		**Principal Adjustment on DVA Continuity Schedule**	**If "no", please provide an explanation**
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Significant prior period billing adjustments recorded in current year,				
3b	Significant current period billing adjustments recorded in other year(s),				
4	CT 148 prior period adjustments recorded in the current year,				
5a	IESO Settlement Adjustments - within 24 months of IESO invoice				
5b	IESO Settlement Adjustments - outside of 24 months of IESO invoice				
6					
7					
8					
9					
10					

Note 6

Adjusted Net Change in Principal Balance in the GL	$	(839,543)
Net Change in Expected GA Balance in the Year Per Analysis	$	(915,746)
Unresolved Difference	$	76,203
Unresolved Difference as % of Expected GA Payments to IESO		1.1%

Unresolved differences of greater than + or - 1% should be explained

Ontario Energy Board

Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power				Purchased	Account 1588 as % of Account 4705	
	Transactions[1]	Principal Adjustments[2]	Reconciling Items[3]	Total Activity in Calendar Year			
2021				-	34,977,452	0.0%	
2022				-	39,169,215	0.0%	
2023	- 466,310			- 466,310	32,104,486	-1.5%	Note when the % in column G is greater than +/- 1% for the
2024	417,979			417,979	37,707,401	1.1%	Note when the % in column G is greater than +/- 1% for the
2025	2,286,160	-	-	2,286,160	46,087,356	5.0%	Note when the % in column G is greater than +/- 1% for the
Cumulative	**2,237,829**	-	-	**2,237,829**	**46,087,356**	**4.9%**	

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule).

2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

3) Reconciling items represent the items that are recorded in the current period but are related to the prior periods. These items are booked in the GL in the appropriate period and as such do not need to be included in the principal adjustments, however, the reconciling items should be excluded for the purpose of the reasonability test for Account 1588. If applicable, reconciling items and principal adjustments should be identified in Note 7a and 7b below.

Note 7a **Principal Adjustments Breakdown**

	Item	Amount	Explanation
1a	CT 148 True-up of GA Charges based on Actual RPP Volumes - prior year		
1b	CT 148 True-up of GA Charges based on Actual RPP Volumes - current year		
2a	CT 1142/142 true-up adjustment based on actual price and volume - prior year		
2b	CT 1142/142 true-up adjustment based on actual price and volume - current year		
3a	Remove prior year end unbilled to actual revenue differences		
3b	Add current year end unbilled to actual revenue differences		
4a	Significant prior period billing adjustments recorded in current year		
4b	Significant current period billing adjustments recorded in other year(s)		
5	Unaccounted for Energy Variance (eg. Variance due to significant understated/overstated line loss factor)		
6			
7			
8			
	Total Principal Adjustments	**$ -**	

Note 7b **Reconciling Items**

	Item	Amount	Explanation
1a	Prior period billing adjustments recorded in current year		
1b	Current period billing adjustments recorded in other year(s)		
2a	Unaccounted for Energy Variance (eg. Variance due to significant understated/overstated line loss factor)		
2b	Other reconciling items		
	Total Reconciling Items	$0	

Ontario Energy Board

Commodity Accounts Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment				
	Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1				
2				
3				
4				
5				
6				
7				
8				
	Total	-		
	Total principal adjustments included in last approved balance			
	Difference	-		

Account 1588 - RSVA Power				
	Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1				
2				
3				
4				
5				
6				
7				
8				
	Total	-		
	Total principal adjustments included in last approved balance			
	Difference	-		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
3) The "Variance RRR vs. 2025 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment				
Year	Adjustment Description		Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)			
	1			
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustments		-	
	Current year principal adjustments			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2	Unbilled to actual revenue differences		
	3			
	4			
	5			
	6			
	7			
	8			
	Total Current Year Principal Adjustments		-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-	

Account 1588 - RSVA Power				
Year	Adjustment Description		Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)			
	1			
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustments		-	
	Current year principal adjustments			
	1	CT 148 true-up of GA Charges based on actual RPP volumes		
	2	CT 1142/142 true-up based on actuals		
	3	Unbilled to actual revenue differences		
	4			
	5			
	6			
	7			
	8			
	Total Current Year Principal Adjustments		-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-	

Account 1589 - RSVA Global Adjustment				
Year	Adjustment Description		Amount	Year Recorded in GL
	Reversals of prior year principal adjustments			
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
	2	Reversal of Unbilled to actual revenue differences		
	3			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustments		-	
	Current year principal adjustments			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2	Unbilled to actual revenue differences		
	3			
	4			
	5			
	6			
	7			
	8			
	Total Current Year Principal Adjustments		-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-	

Account 1588 - RSVA Power				
Year	Adjustment Description		Amount	Year Recorded in GL
	Reversals of prior year principal adjustments			
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
	2	Reversal of CT 1142/142 true-up based on actuals		
	3	Reversal of Unbilled to actual revenue differences		
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustments		-	
	Current year principal adjustments			
	1	CT 148 true-up of GA Charges based on actual RPP volumes		
	2	Reversal of CT 1142/142 true-up based on actuals		
	3	Unbilled to actual revenue differences		
	4			
	5			
	6			
	7			
	8			
	Total Current Year Principal Adjustments		-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-	

Appendix D

2027 Proposed Tariff of Rates and Charges to be effective May 1, 2027

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Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	47.41
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Low Voltage Service Rate	$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0045

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	36.46
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Distribution Volumetric Rate	$/kWh	0.0249
Low Voltage Service Rate	$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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EB-2026-0045

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a $/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	155.25
Distribution Volumetric Rate	$/kW	6.8974
Low Voltage Service Rate	$/kW	1.1297

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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		EB-2026-0045
Retail Transmission Rate - Network Service Rate	$/kW	4.4098
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7497
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.1029
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5275

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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EB-2026-0045

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a $/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	346.36
Distribution Volumetric Rate	$/kW	6.1633
Low Voltage Service Rate	$/kW	1.1297

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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		EB-2026-0045
Retail Transmission Rate - Network Service Rate	$/kW	4.4098
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7497
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.1029
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5275

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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EB-2026-0045

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	22.39
Distribution Volumetric Rate	$/kWh	0.0151
Low Voltage Service Rate	$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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EB-2026-0045

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	15.16
Distribution Volumetric Rate	$/kW	57.4841
Low Voltage Service Rate	$/kW	0.8133
Retail Transmission Rate - Network Service Rate	$/kW	3.1461
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2337

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2026-0045

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.90
Distribution Volumetric Rate	$/kW	1.9643
Low Voltage Service Rate	$/kW	0.7967
Retail Transmission Rate - Network Service Rate	$/kW	3.1314
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1882

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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EB-2026-0045

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2026-0045

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00
Other		
Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific charge for access to the power poles - $/pole/year	$	41.81
(with the exception of wireless attachments)		
Interval meter charge	$	20.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2027

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EB-2026-0045

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	129.49
Monthly fixed charge, per retailer	$	51.80
Monthly variable charge, per customer, per retailer	$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.76)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.65
Processing fee, per request, applied to the requesting party	$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14,	$	2.59

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

Appendix E

2027 Proposed Bill Impacts

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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of $0.1197/kWh (IESO's Monthly Market Report for May 2026) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	328,500	500		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,600,000	2,500		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	437			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	113	1		1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	97,488	272		5,009
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	348			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	300			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,200			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	15,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	20,000	60		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	500,000	750		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,000,000	2,000		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	3,000,000	4,000		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	69,000	160		
Add additional scenarios if required			1.0355	1.0355				
Add additional scenarios if required			1.0355	1.0355				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 1.38	3.0%	$ 1.38	2.7%	$ 1.15	1.7%	$ 1.03	0.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 2.46	2.9%	$ 2.46	2.6%	$ 2.05	1.6%	$ 1.83	0.5%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 104.97	3.0%	$ 104.97	2.8%	$ 56.92	0.8%	$ 64.32	0.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 458.84	3.0%	$ 458.84	2.9%	$ 218.59	0.6%	$ 247.01	0.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	$ 0.82	2.9%	$ 0.82	2.7%	$ 0.73	1.9%	$ 0.66	0.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 2.11	3.0%	$ 2.11	3.0%	$ 2.04	2.7%	$ 1.83	2.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 416.27	2.8%	$ 416.27	2.8%	$ 397.89	2.5%	$ 449.62	1.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 1.38	3.0%	$ 1.38	2.9%	$ 1.27	2.3%	$ 1.14	1.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 1.38	3.0%	$ 1.38	2.9%	$ 1.29	2.4%	$ 1.15	1.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 1.38	3.0%	$ 1.38	1.9%	$ (0.17)	-0.1%	$ (0.16)	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.90	2.9%	$ 1.90	2.7%	$ 1.65	1.8%	$ 1.48	0.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 4.56	2.9%	$ 4.56	2.5%	$ 3.52	1.3%	$ 3.15	0.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 1.38	3.0%	$ 1.38	2.6%	$ (3.28)	-0.9%	$ (2.94)	-0.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 16.57	3.0%	$ 16.57	2.9%	$ 10.81	1.0%	$ 12.21	0.3%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 155.20	3.0%	$ 155.20	2.8%	$ 83.12	0.7%	$ 93.93	0.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 369.09	3.0%	$ 369.09	2.9%	$ 176.89	0.6%	$ 199.89	0.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 728.09	3.0%	$ 728.09	2.9%	$ 343.69	0.6%	$ 388.37	0.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - RPP	kW	$ 36.66	3.0%	$ 36.66	2.9%	$ 21.29	0.9%	$ 24.06	0.2%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 46.03	1	$ 46.03	$ 47.41	1	$ 47.41	$ 1.38	3.00%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 46.03**			**$ 47.41**	**$ 1.38**	**3.00%**
Line Losses on Cost of Power	$ 0.1275	27	$ 3.40	$ 0.1275	27	$ 3.40	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0032	750	$ (2.40)	-$ 0.0032	750	$ (2.40)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	750	$ 0.53	$ 0.0007	750	$ 0.53	$ -	0.00%
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.0030	750	$ 2.25	$ 0.0030	750	$ 2.25	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 50.22**			**$ 51.60**	**$ 1.38**	**2.75%**
RTSR - Network	$ 0.0114	777	$ 8.85	$ 0.0115	777	$ 8.93	$ 0.08	0.88%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0084	777	$ 6.52	$ 0.0080	777	$ 6.21	$ (0.31)	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			**$ 65.60**			**$ 66.74**	**$ 1.15**	**1.75%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	777	$ 3.65	$ 0.0047	777	$ 3.65	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	777	$ 0.47	$ 0.0006	777	$ 0.47	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	480	$ 47.04	$ 0.0980	480	$ 47.04	$ -	0.00%
TOU - Mid Peak	$ 0.1570	135	$ 21.20	$ 0.1570	135	$ 21.20	$ -	0.00%
TOU - On Peak	$ 0.2030	135	$ 27.41	$ 0.2030	135	$ 27.41	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 165.60**			**$ 166.75**	**$ 1.15**	**0.69%**
HST	13%		$ 21.53	13%		$ 21.68	$ 0.15	0.69%
Ontario Electricity Rebate	23.5%		$ (38.92)	23.5%		$ (39.19)	$ (0.27)	
Total Bill on TOU			**$ 148.22**			**$ 149.24**	**$ 1.03**	**0.69%**

In the manager's summary, discuss the reasor

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 35.40	1	$ 35.40	$ 36.46	1	$ 36.46	$ 1.06	2.99%
Distribution Volumetric Rate	$ 0.0242	2000	$ 48.40	$ 0.0249	2000	$ 49.80	$ 1.40	2.89%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2000	$ -	$ -	2000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 83.80**			**$ 86.26**	**$ 2.46**	**2.94%**
Line Losses on Cost of Power	$ 0.1275	71	$ 9.05	$ 0.1275	71	$ 9.05	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0030	2,000	$ (6.00)	-$ 0.0030	2,000	$ (6.00)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	2,000	$ 1.40	$ 0.0007	2,000	$ 1.40	$ -	0.00%
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0028	2,000	$ 5.60	$ 0.0028	2,000	$ 5.60	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 94.27**			**$ 96.73**	**$ 2.46**	**2.61%**
RTSR - Network	$ 0.0101	2,071	$ 20.92	$ 0.0102	2,071	$ 21.12	$ 0.21	0.99%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0076	2,071	$ 15.74	$ 0.0073	2,071	$ 15.12	$ (0.62)	-3.95%
Sub-Total C - Delivery (including Sub-Total B)			**$ 130.93**			**$ 132.98**	**$ 2.05**	**1.56%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	2,071	$ 9.73	$ 0.0047	2,071	$ 9.73	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	2,071	$ 1.24	$ 0.0006	2,071	$ 1.24	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	1,280	$ 125.44	$ 0.0980	1,280	$ 125.44	$ -	0.00%
TOU - Mid Peak	$ 0.1570	360	$ 56.52	$ 0.1570	360	$ 56.52	$ -	0.00%
TOU - On Peak	$ 0.2030	360	$ 73.08	$ 0.2030	360	$ 73.08	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 397.20**			**$ 399.24**	**$ 2.05**	**0.52%**
HST	13%		$ 51.64	13%		$ 51.90	$ 0.27	0.52%
Ontario Electricity Rebate	23.5%		$ (93.34)	23.5%		$ (93.82)	$ (0.48)	
Total Bill on TOU			**$ 355.49**			**$ 357.32**	**$ 1.83**	**0.52%**

Customer Class:	**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**328,500** kWh
Demand	**500** kW
Current Loss Factor	**1.0355**
Proposed/Approved Loss Factor	**1.0355**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	**$ 150.73**	1	$ 150.73	**$ 155.25**	**1**	**$ 155.25**	$ 4.52	3.00%
Distribution Volumetric Rate	**$ 6.6965**	500	$ 3,348.25	**$ 6.8974**	**500**	**$ 3,448.70**	$ 100.45	3.00%
Fixed Rate Riders	**$ -**	1	$ -	**$ -**	**1**	**$ -**	$ -	
Volumetric Rate Riders	**$ -**	500	$ -	**$ -**	**500**	**$ -**	$ -	
Sub-Total A (excluding pass through)			**$ 3,498.98**			**$ 3,603.95**	**$ 104.97**	**3.00%**
Line Losses on Cost of Power	**$ -**	-	$ -	**$ -**	**-**	**$ -**	$ -	
Total Deferral/Variance Account Rate Riders	**-$ 0.9959**	500	$ (497.95)	**-$ 0.9959**	**500**	**$ (497.95)**	$ -	0.00%
CBR Class B Rate Riders	**$ 0.2467**	500	$ 123.35	**$ 0.2467**	**500**	**$ 123.35**	$ -	0.00%
GA Rate Riders	**$ -**	328,500	$ -	**$ -**	**328,500**	**$ -**	$ -	
Low Voltage Service Charge	**$ 1.1297**	500	$ 564.85	**$ 1.1297**	**500**	**$ 564.85**	$ -	0.00%
Smart Meter Entity Charge (if applicable)	**$ -**	1	$ -	**$ -**	**1**	**$ -**	$ -	
Additional Fixed Rate Riders	**$ -**	1	$ -	**$ -**	**1**	**$ -**	$ -	
Additional Volumetric Rate Riders	**$ -**	500	$ -	**$ -**	**500**	**$ -**	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 3,689.23**			**$ 3,794.20**	**$ 104.97**	**2.85%**
RTSR - Network	**$ 4.3676**	500	$ 2,183.80	**$ 4.4098**	**500**	**$ 2,204.90**	$ 21.10	0.97%
RTSR - Connection and/or Line and Transformation Connection	**$ 3.2412**	500	$ 1,620.60	**$ 3.1029**	**500**	**$ 1,551.45**	$ (69.15)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 7,493.63**			**$ 7,550.55**	**$ 56.92**	**0.76%**
Wholesale Market Service Charge (WMSC)	**$ 0.0047**	340,162	$ 1,598.76	**$ 0.0047**	**340,162**	**$ 1,598.76**	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0006**	340,162	$ 204.10	**$ 0.0006**	**340,162**	**$ 204.10**	$ -	0.00%
Standard Supply Service Charge	**$ 0.25**	1	$ 0.25	**$ 0.25**	**1**	**$ 0.25**	$ -	0.00%
Average IESO Wholesale Market Price	**$ 0.1197**	340,162	$ 40,717.36	**$ 0.1197**	**340,162**	**$ 40,717.36**	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 50,014.10**			**$ 50,071.02**	**$ 56.92**	**0.11%**
HST	13%		$ 6,501.83	13%		$ 6,509.23	$ 7.40	0.11%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 56,515.93**			**$ 56,580.25**	**$ 64.32**	**0.11%**

In the manager's summary, discuss the reasor

Customer Class:	**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**1,600,000** kWh
Demand	**2,500** kW
Current Loss Factor	**1.0355**
Proposed/Approved Loss Factor	**1.0355**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 336.27	1	$ 336.27	$ 346.36	1	$ 346.36	$ 10.09	3.00%
Distribution Volumetric Rate	$ 5.9838	2500	$ 14,959.50	$ 6.1633	2500	$ 15,408.25	$ 448.75	3.00%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2500	$ -	$ -	2500	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 15,295.77**			**$ 15,754.61**	**$ 458.84**	**3.00%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.1691	2,500	$ (2,922.75)	-$ 1.1691	2,500	$ (2,922.75)	$ -	0.00%
CBR Class B Rate Riders	$ 0.1619	2,500	$ 404.75	$ 0.1619	2,500	$ 404.75	$ -	0.00%
GA Rate Riders	$ -	1,600,000	$ -	$ -	1,600,000	$ -	$ -	
Low Voltage Service Charge	$ 1.1297	2,500	$ 2,824.25	$ 1.1297	2,500	$ 2,824.25	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,500	$ -	$ -	2,500	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 15,602.02**			**$ 16,060.86**	**$ 458.84**	**2.94%**
RTSR - Network	$ 4.3676	2,500	$ 10,919.00	$ 4.4098	2,500	$ 11,024.50	$ 105.50	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 3.2412	2,500	$ 8,103.00	$ 3.1029	2,500	$ 7,757.25	$ (345.75)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 34,624.02**			**$ 34,842.61**	**$ 218.59**	**0.63%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	1,656,800	$ 7,786.96	$ 0.0047	1,656,800	$ 7,786.96	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	1,656,800	$ 994.08	$ 0.0006	1,656,800	$ 994.08	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1197	1,656,800	$ 198,318.96	$ 0.1197	1,656,800	$ 198,318.96	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 241,724.27**			**$ 241,942.86**	**$ 218.59**	**0.09%**
HST	13%		$ 31,424.16	13%		$ 31,452.57	$ 28.42	0.09%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 273,148.43**			**$ 273,395.43**	**$ 247.01**	**0.09%**

In the manager's summary, discuss the reasor

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**437**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0355**	
Proposed/Approved Loss Factor	**1.0355**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 21.74	1	$ 21.74	$ 22.39	1	$ 22.39	$ 0.65	2.99%
Distribution Volumetric Rate	$ 0.0147	436.83333	$ 6.42	$ 0.0151	436.8333333	$ 6.60	$ 0.17	2.72%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	436.83333	$ -	$ -	436.8333333	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 28.16**			**$ 28.99**	**$ 0.82**	**2.93%**
Line Losses on Cost of Power	$ 0.1275	16	$ 1.98	$ 0.1275	16	$ 1.98	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0028	437	$ (1.22)	-$ 0.0028	437	$ (1.22)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	437	$ 0.31	$ 0.0007	437	$ 0.31	$ -	0.00%
GA Rate Riders	$ -	437	$ -	$ -	437	$ -	$ -	
Low Voltage Service Charge	$ 0.0028	437	$ 1.22	$ 0.0028	437	$ 1.22	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	437	$ -	$ -	437	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 30.44**			**$ 31.27**	**$ 0.82**	**2.71%**
RTSR - Network	$ 0.0101	452	$ 4.57	$ 0.0102	452	$ 4.61	$ 0.05	0.99%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0076	452	$ 3.44	$ 0.0073	452	$ 3.30	$ (0.14)	-3.95%
Sub-Total C - Delivery (including Sub-Total B)			**$ 38.45**			**$ 39.19**	**$ 0.73**	**1.91%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	452	$ 2.13	$ 0.0047	452	$ 2.13	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	452	$ 0.27	$ 0.0006	452	$ 0.27	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	280	$ 27.40	$ 0.0980	280	$ 27.40	$ -	0.00%
TOU - Mid Peak	$ 0.1570	79	$ 12.34	$ 0.1570	79	$ 12.34	$ -	0.00%
TOU - On Peak	$ 0.2030	79	$ 15.96	$ 0.2030	79	$ 15.96	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 96.80**			**$ 97.54**	**$ 0.73**	**0.76%**
HST	13%		$ 12.58	13%		$ 12.68	$ 0.10	0.76%
Ontario Electricity Rebate	23.5%		$ (22.75)	23.5%		$ (22.92)	$ (0.17)	
Total Bill on TOU			**$ 86.64**			**$ 87.30**	**$ 0.66**	**0.76%**

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**113**	**kWh**
Demand	**1**	**kW**
Current Loss Factor	**1.0355**	
Proposed/Approved Loss Factor	**1.0355**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 14.72	1	$ 14.72	$ 15.16	1	$ 15.16	$ 0.44	2.99%
Distribution Volumetric Rate	$ 55.8098	1	$ 55.81	$ 57.4841	1	$ 57.48	$ 1.67	3.00%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 70.53**			**$ 72.64**	**$ 2.11**	**3.00%**
Line Losses on Cost of Power	$ 0.1275	4	$ 0.51	$ 0.1275	4	$ 0.51	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 1.0378	1	$ (1.04)	-$ 1.0378	1	$ (1.04)	$ -	0.00%
CBR Class B Rate Riders	$ 0.2669	1	$ 0.27	$ 0.2669	1	$ 0.27	$ -	0.00%
GA Rate Riders	$ -	113	$ -	$ -	113	$ -	$ -	
Low Voltage Service Charge	$ 0.8133	1	$ 0.81	$ 0.8133	1	$ 0.81	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 71.08**			**$ 73.20**	**$ 2.11**	**2.97%**
RTSR - Network	$ 3.1160	1	$ 3.12	$ 3.1461	1	$ 3.15	$ 0.03	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 2.3333	1	$ 2.33	$ 2.2337	1	$ 2.23	$ (0.10)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 76.53**			**$ 78.58**	**$ 2.04**	**2.67%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	117	$ 0.55	$ 0.0047	117	$ 0.55	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	117	$ 0.07	$ 0.0006	117	$ 0.07	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	72	$ 7.08	$ 0.0980	72	$ 7.08	$ -	0.00%
TOU - Mid Peak	$ 0.1570	20	$ 3.19	$ 0.1570	20	$ 3.19	$ -	0.00%
TOU - On Peak	$ 0.2030	20	$ 4.13	$ 0.2030	20	$ 4.13	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 91.80**			**$ 93.84**	**$ 2.04**	**2.23%**
HST	13%		$ 11.93	13%		$ 12.20	$ 0.27	2.23%
Ontario Electricity Rebate	23.5%		$ (21.57)	23.5%		$ (22.05)	$ (0.48)	
Total Bill on TOU			**$ 82.16**			**$ 83.99**	**$ 1.83**	**2.23%**

In the manager's summary, discuss the reasor

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**97,488** kWh
Demand	**272** kW
Current Loss Factor	**1.0355**
Proposed/Approved Loss Factor	**1.0355**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 2.82	5009	$ 14,125.38	$ 2.90	5009	$ 14,526.10	$ 400.72	2.84%
Distribution Volumetric Rate	$ 1.9071	271.90667	$ 518.55	$ 1.9643	271.9066667	$ 534.11	$ 15.55	3.00%
Fixed Rate Riders	$ -	5009	$ -	$ -	5009	$ -	$ -	
Volumetric Rate Riders	$ -	271.90667	$ -	$ -	271.9066667	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 14,643.93**			**$ 15,060.21**	**$ 416.27**	**2.84%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.0126	272	$ (275.33)	-$ 1.0126	272	$ (275.33)	$ -	0.00%
CBR Class B Rate Riders	$ 0.2609	272	$ 70.94	$ 0.2609	272	$ 70.94	$ -	0.00%
GA Rate Riders	$ -	97,488	$ -	$ -	97,488	$ -	$ -	
Low Voltage Service Charge	$ 0.7967	272	$ 216.63	$ 0.7967	272	$ 216.63	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	5009	$ -	$ -	5009	$ -	$ -	
Additional Fixed Rate Riders	$ -	5009	$ -	$ -	5009	$ -	$ -	
Additional Volumetric Rate Riders	$ -	272	$ -	$ -	272	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 14,656.17**			**$ 15,072.44**	**$ 416.27**	**2.84%**
RTSR - Network	$ 3.1014	272	$ 843.29	$ 3.1314	272	$ 851.45	$ 8.16	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 2.2858	272	$ 621.52	$ 2.1882	272	$ 594.99	$ (26.54)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 16,120.98**			**$ 16,518.88**	**$ 397.89**	**2.47%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	100,949	$ 474.46	$ 0.0047	100,949	$ 474.46	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	100,949	$ 60.57	$ 0.0006	100,949	$ 60.57	$ -	0.00%
Standard Supply Service Charge	$ 0.25	5009	$ 1,252.25	$ 0.25	5009	$ 1,252.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1197	100,949	$ 12,083.63	$ 0.1197	100,949	$ 12,083.63	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 29,991.89**			**$ 30,389.78**	**$ 397.89**	**1.33%**
HST	13%		$ 3,898.95	13%		$ 3,950.67	$ 51.73	1.33%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 33,890.84**			**$ 34,340.46**	**$ 449.62**	**1.33%**

In the manager's summary, discuss the reasor

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	348 kWh
Demand	- kW
Current Loss Factor	1.0355
Proposed/Approved Loss Factor	1.0355

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 46.03	1	$ 46.03	$ 47.41	1	$ 47.41	$ 1.38	3.00%
Distribution Volumetric Rate	$ -	348	$ -	$ -	348	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	348	$ -	$ -	348	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 46.03**			**$ 47.41**	**$ 1.38**	**3.00%**
Line Losses on Cost of Power	$ 0.1275	12	$ 1.58	$ 0.1275	12	$ 1.58	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0032	348	$ (1.11)	-$ 0.0032	348	$ (1.11)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	348	$ 0.24	$ 0.0007	348	$ 0.24	$ -	0.00%
GA Rate Riders	$ -	348	$ -	$ -	348	$ -	$ -	
Low Voltage Service Charge	$ 0.0030	348	$ 1.04	$ 0.0030	348	$ 1.04	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	348	$ -	$ -	348	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 48.20**			**$ 49.58**	**$ 1.38**	**2.86%**
RTSR - Network	$ 0.0114	360	$ 4.11	$ 0.0115	360	$ 4.14	$ 0.04	0.88%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0084	360	$ 3.03	$ 0.0080	360	$ 2.88	$ (0.14)	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			**$ 55.33**			**$ 56.61**	**$ 1.27**	**2.30%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	360	$ 1.69	$ 0.0047	360	$ 1.69	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	360	$ 0.22	$ 0.0006	360	$ 0.22	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	223	$ 21.83	$ 0.0980	223	$ 21.83	$ -	0.00%
TOU - Mid Peak	$ 0.1570	63	$ 9.83	$ 0.1570	63	$ 9.83	$ -	0.00%
TOU - On Peak	$ 0.2030	63	$ 12.72	$ 0.2030	63	$ 12.72	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 101.87**			**$ 103.14**	**$ 1.27**	**1.25%**
HST	13%		$ 13.24	13%		$ 13.41	$ 0.17	1.25%
Ontario Electricity Rebate	23.5%		$ (23.94)	23.5%		$ (24.24)	$ (0.30)	
Total Bill on TOU			**$ 91.17**			**$ 92.31**	**$ 1.14**	**1.25%**

In the manager's summary, discuss the reasor

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 46.03	1	$ 46.03	$ 47.41	1	$ 47.41	$ 1.38	3.00%
Distribution Volumetric Rate	$ -	300	$ -	$ -	300	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	300	$ -	$ -	300	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 46.03**			**$ 47.41**	**$ 1.38**	**3.00%**
Line Losses on Cost of Power	$ 0.1275	11	$ 1.36	$ 0.1275	11	$ 1.36	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0032	300	$ (0.96)	-$ 0.0032	300	$ (0.96)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	300	$ 0.21	$ 0.0007	300	$ 0.21	$ -	0.00%
GA Rate Riders	$ -	300	$ -	$ -	300	$ -	$ -	
Low Voltage Service Charge	$ 0.0030	300	$ 0.90	$ 0.0030	300	$ 0.90	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	300	$ -	$ -	300	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 47.96**			**$ 49.34**	**$ 1.38**	**2.88%**
RTSR - Network	$ 0.0114	311	$ 3.54	$ 0.0115	311	$ 3.57	$ 0.03	0.88%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0084	311	$ 2.61	$ 0.0080	311	$ 2.49	$ (0.12)	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			**$ 54.11**			**$ 55.40**	**$ 1.29**	**2.38%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	311	$ 1.46	$ 0.0047	311	$ 1.46	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	311	$ 0.19	$ 0.0006	311	$ 0.19	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	192	$ 18.82	$ 0.0980	192	$ 18.82	$ -	0.00%
TOU - Mid Peak	$ 0.1570	54	$ 8.48	$ 0.1570	54	$ 8.48	$ -	0.00%
TOU - On Peak	$ 0.2030	54	$ 10.96	$ 0.2030	54	$ 10.96	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 94.26**			**$ 95.55**	**$ 1.29**	**1.37%**
HST	13%		$ 12.25	13%		$ 12.42	$ 0.17	1.37%
Ontario Electricity Rebate	23.5%		$ (22.15)	23.5%		$ (22.45)	$ (0.30)	
Total Bill on TOU			**$ 84.36**			**$ 85.52**	**$ 1.15**	**1.37%**

In the manager's summary, discuss the reasor

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 46.03	1	$ 46.03	$ 47.41	1	$ 47.41	$ 1.38	3.00%
Distribution Volumetric Rate	$ -	5000	$ -	$ -	5000	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	5000	$ -	$ -	5000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 46.03**			**$ 47.41**	**$ 1.38**	**3.00%**
Line Losses on Cost of Power	$ 0.1275	178	$ 22.63	$ 0.1275	178	$ 22.63	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0032	5,000	$ (16.00)	-$ 0.0032	5,000	$ (16.00)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	5,000	$ 3.50	$ 0.0007	5,000	$ 3.50	$ -	0.00%
GA Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0030	5,000	$ 15.00	$ 0.0030	5,000	$ 15.00	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 71.58**			**$ 72.96**	**$ 1.38**	**1.93%**
RTSR - Network	$ 0.0114	5,178	$ 59.02	$ 0.0115	5,178	$ 59.54	$ 0.52	0.88%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0084	5,178	$ 43.49	$ 0.0080	5,178	$ 41.42	$ (2.07)	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			**$ 174.10**			**$ 173.93**	**$ (0.17)**	**-0.10%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	5,178	$ 24.33	$ 0.0047	5,178	$ 24.33	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	5,178	$ 3.11	$ 0.0006	5,178	$ 3.11	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	3,200	$ 313.60	$ 0.0980	3,200	$ 313.60	$ -	0.00%
TOU - Mid Peak	$ 0.1570	900	$ 141.30	$ 0.1570	900	$ 141.30	$ -	0.00%
TOU - On Peak	$ 0.2030	900	$ 182.70	$ 0.2030	900	$ 182.70	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 839.39**			**$ 839.22**	**$ (0.17)**	**-0.02%**
HST	13%		$ 109.12	13%		$ 109.10	$ (0.02)	-0.02%
Ontario Electricity Rebate	23.5%		$ (197.26)	23.5%		$ (197.22)	$ 0.04	
Total Bill on TOU			**$ 751.25**			**$ 751.10**	**$ (0.16)**	**-0.02%**

In the manager's summary, discuss the reasor

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,200	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 35.40	1	$ 35.40	$ 36.46	1	$ 36.46	$ 1.06	2.99%
Distribution Volumetric Rate	$ 0.0242	1200	$ 29.04	$ 0.0249	1200	$ 29.88	$ 0.84	2.89%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	1200	$ -	$ -	1200	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 64.44**			**$ 66.34**	**$ 1.90**	**2.95%**
Line Losses on Cost of Power	$ 0.1275	43	$ 5.43	$ 0.1275	43	$ 5.43	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0030	1,200	$ (3.60)	-$ 0.0030	1,200	$ (3.60)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	1,200	$ 0.84	$ 0.0007	1,200	$ 0.84	$ -	0.00%
GA Rate Riders	$ -	1,200	$ -	$ -	1,200	$ -	$ -	
Low Voltage Service Charge	$ 0.0028	1,200	$ 3.36	$ 0.0028	1,200	$ 3.36	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,200	$ -	$ -	1,200	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 70.89**			**$ 72.79**	**$ 1.90**	**2.68%**
RTSR - Network	$ 0.0101	1,243	$ 12.55	$ 0.0102	1,243	$ 12.67	$ 0.12	0.99%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0076	1,243	$ 9.44	$ 0.0073	1,243	$ 9.07	$ (0.37)	-3.95%
Sub-Total C - Delivery (including Sub-Total B)			**$ 92.89**			**$ 94.54**	**$ 1.65**	**1.78%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	1,243	$ 5.84	$ 0.0047	1,243	$ 5.84	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	1,243	$ 0.75	$ 0.0006	1,243	$ 0.75	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	768	$ 75.26	$ 0.0980	768	$ 75.26	$ -	0.00%
TOU - Mid Peak	$ 0.1570	216	$ 33.91	$ 0.1570	216	$ 33.91	$ -	0.00%
TOU - On Peak	$ 0.2030	216	$ 43.85	$ 0.2030	216	$ 43.85	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 252.75**			**$ 254.40**	**$ 1.65**	**0.65%**
HST	13%		$ 32.86	13%		$ 33.07	$ 0.21	0.65%
Ontario Electricity Rebate	23.5%		$ (59.40)	23.5%		$ (59.78)	$ (0.39)	
Total Bill on TOU			**$ 226.21**			**$ 227.69**	**$ 1.48**	**0.65%**

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 35.40	1	$ 35.40	$ 36.46	1	$ 36.46	$ 1.06	2.99%
Distribution Volumetric Rate	$ 0.0242	5000	$ 121.00	$ 0.0249	5000	$ 124.50	$ 3.50	2.89%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	5000	$ -	$ -	5000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 156.40**			**$ 160.96**	**$ 4.56**	**2.92%**
Line Losses on Cost of Power	$ 0.1275	178	$ 22.63	$ 0.1275	178	$ 22.63	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0030	5,000	$ (15.00)	-$ 0.0030	5,000	$ (15.00)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	5,000	$ 3.50	$ 0.0007	5,000	$ 3.50	$ -	0.00%
GA Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0028	5,000	$ 14.00	$ 0.0028	5,000	$ 14.00	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 181.95**			**$ 186.51**	**$ 4.56**	**2.51%**
RTSR - Network	$ 0.0101	5,178	$ 52.29	$ 0.0102	5,178	$ 52.81	$ 0.52	0.99%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0076	5,178	$ 39.35	$ 0.0073	5,178	$ 37.80	$ (1.55)	-3.95%
Sub-Total C - Delivery (including Sub-Total B)			**$ 273.60**			**$ 277.12**	**$ 3.52**	**1.29%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	5,178	$ 24.33	$ 0.0047	5,178	$ 24.33	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	5,178	$ 3.11	$ 0.0006	5,178	$ 3.11	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	3,200	$ 313.60	$ 0.0980	3,200	$ 313.60	$ -	0.00%
TOU - Mid Peak	$ 0.1570	900	$ 141.30	$ 0.1570	900	$ 141.30	$ -	0.00%
TOU - On Peak	$ 0.2030	900	$ 182.70	$ 0.2030	900	$ 182.70	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 938.89**			**$ 942.41**	**$ 3.52**	**0.38%**
HST	13%		$ 122.06	13%		$ 122.51	$ 0.46	0.38%
Ontario Electricity Rebate	23.5%		$ (220.64)	23.5%		$ (221.47)	$ (0.83)	
Total Bill on TOU			**$ 840.30**			**$ 843.46**	**$ 3.15**	**0.38%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 46.03	1	$ 46.03	$ 47.41	1	$ 47.41	$ 1.38	3.00%
Distribution Volumetric Rate	$ -	15000	$ -	$ -	15000	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	15000	$ -	$ -	15000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 46.03**			**$ 47.41**	**$ 1.38**	**3.00%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.0032	15,000	$ (48.00)	-$ 0.0032	15,000	$ (48.00)	$ -	0.00%
CBR Class B Rate Riders	$ 0.0007	15,000	$ 10.50	$ 0.0007	15,000	$ 10.50	$ -	0.00%
GA Rate Riders	$ -	15,000	$ -	$ -	15,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0030	15,000	$ 45.00	$ 0.0030	15,000	$ 45.00	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.42	1	$ 0.42	$ 0.42	1	$ 0.42	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	15,000	$ -	$ -	15,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 53.95**			**$ 55.33**	**$ 1.38**	**2.56%**
RTSR - Network	$ 0.0114	15,533	$ 177.07	$ 0.0115	15,533	$ 178.62	$ 1.55	0.88%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0084	15,533	$ 130.47	$ 0.0080	15,533	$ 124.26	$ (6.21)	-4.76%
Sub-Total C - Delivery (including Sub-Total B)			**$ 361.49**			**$ 358.21**	**$ (3.28)**	**-0.91%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	15,533	$ 73.00	$ 0.0047	15,533	$ 73.00	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	15,533	$ 9.32	$ 0.0006	15,533	$ 9.32	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	9,941	$ 974.20	$ 0.0980	9,941	$ 974.20	$ -	0.00%
TOU - Mid Peak	$ 0.1570	2,796	$ 438.95	$ 0.1570	2,796	$ 438.95	$ -	0.00%
TOU - On Peak	$ 0.2030	2,796	$ 567.56	$ 0.2030	2,796	$ 567.56	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 2,424.77**			**$ 2,421.49**	**$ (3.28)**	**-0.14%**
HST	13%		$ 315.22	13%		$ 314.79	$ (0.43)	-0.14%
Ontario Electricity Rebate	23.5%		$ (569.82)	23.5%		$ (569.05)	$ 0.77	
Total Bill on TOU			**$ 2,170.17**			**$ 2,167.23**	**$ (2.94)**	**-0.14%**

In the manager's summary, discuss the reasor

Customer Class:	**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**20,000** kWh
Demand	**60** kW
Current Loss Factor	**1.0355**
Proposed/Approved Loss Factor	**1.0355**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 150.73	1	$ 150.73	$ 155.25	1	$ 155.25	$ 4.52	3.00%
Distribution Volumetric Rate	$ 6.6965	60	$ 401.79	$ 6.8974	60	$ 413.84	$ 12.05	3.00%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	60	$ -	$ -	60	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 552.52**			**$ 569.09**	**$ 16.57**	**3.00%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.9959	60	$ (59.75)	-$ 0.9959	60	$ (59.75)	$ -	0.00%
CBR Class B Rate Riders	$ 0.2467	60	$ 14.80	$ 0.2467	60	$ 14.80	$ -	0.00%
GA Rate Riders	$ -	20,000	$ -	$ -	20,000	$ -	$ -	
Low Voltage Service Charge	$ 1.1297	60	$ 67.78	$ 1.1297	60	$ 67.78	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	60	$ -	$ -	60	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 575.35**			**$ 591.92**	**$ 16.57**	**2.88%**
RTSR - Network	$ 4.3676	60	$ 262.06	$ 4.4098	60	$ 264.59	$ 2.53	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 3.2412	60	$ 194.47	$ 3.1029	60	$ 186.17	$ (8.30)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,031.88**			**$ 1,042.69**	**$ 10.81**	**1.05%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	20,710	$ 97.34	$ 0.0047	20,710	$ 97.34	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	20,710	$ 12.43	$ 0.0006	20,710	$ 12.43	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1197	20,710	$ 2,478.99	$ 0.1197	20,710	$ 2,478.99	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 3,620.88**			**$ 3,631.69**	**$ 10.81**	**0.30%**
HST	13%		$ 470.71	13%		$ 472.12	$ 1.41	0.30%
Ontario Electricity Rebate	23.5%		$ (850.91)	23.5%		$ (853.45)		
Total Bill on Average IESO Wholesale Market Price			**$ 4,091.59**			**$ 4,103.81**	**$ 12.21**	**0.30%**

In the manager's summary, discuss the reasor

Customer Class:	**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**500,000** kWh
Demand	**750** kW
Current Loss Factor	**1.0355**
Proposed/Approved Loss Factor	**1.0355**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 150.73	1	$ 150.73	$ 155.25	1	$ 155.25	$ 4.52	3.00%
Distribution Volumetric Rate	$ 6.6965	750	$ 5,022.38	$ 6.8974	750	$ 5,173.05	$ 150.68	3.00%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 5,173.11**			**$ 5,328.30**	**$ 155.20**	**3.00%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.9959	750	$ (746.93)	-$ 0.9959	750	$ (746.93)	$ -	0.00%
CBR Class B Rate Riders	$ 0.2467	750	$ 185.03	$ 0.2467	750	$ 185.03	$ -	0.00%
GA Rate Riders	$ -	500,000	$ -	$ -	500,000	$ -	$ -	
Low Voltage Service Charge	$ 1.1297	750	$ 847.28	$ 1.1297	750	$ 847.28	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 5,458.48**			**$ 5,613.68**	**$ 155.20**	**2.84%**
RTSR - Network	$ 4.3676	750	$ 3,275.70	$ 4.4098	750	$ 3,307.35	$ 31.65	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 3.2412	750	$ 2,430.90	$ 3.1029	750	$ 2,327.18	$ (103.73)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 11,165.08**			**$ 11,248.20**	**$ 83.12**	**0.74%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	517,750	$ 2,433.43	$ 0.0047	517,750	$ 2,433.43	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	517,750	$ 310.65	$ 0.0006	517,750	$ 310.65	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1197	517,750	$ 61,974.68	$ 0.1197	517,750	$ 61,974.68	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 75,884.08**			**$ 75,967.20**	**$ 83.12**	**0.11%**
HST	13%		$ 9,864.93	13%		$ 9,875.74	$ 10.81	0.11%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 85,749.01**			**$ 85,842.94**	**$ 93.93**	**0.11%**

In the manager's summary, discuss the reasor

Customer Class:	**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**1,000,000** kWh
Demand	**2,000** kW
Current Loss Factor	**1.0355**
Proposed/Approved Loss Factor	**1.0355**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 336.27	1	$ 336.27	$ 346.36	1	$ 346.36	$ 10.09	3.00%
Distribution Volumetric Rate	$ 5.9838	2000	$ 11,967.60	$ 6.1633	2000	$ 12,326.60	$ 359.00	3.00%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2000	$ -	$ -	2000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 12,303.87**			**$ 12,672.96**	**$ 369.09**	**3.00%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.1691	2,000	$ (2,338.20)	-$ 1.1691	2,000	$ (2,338.20)	$ -	0.00%
CBR Class B Rate Riders	$ 0.1619	2,000	$ 323.80	$ 0.1619	2,000	$ 323.80	$ -	0.00%
GA Rate Riders	$ -	1,000,000	$ -	$ -	1,000,000	$ -	$ -	
Low Voltage Service Charge	$ 1.1297	2,000	$ 2,259.40	$ 1.1297	2,000	$ 2,259.40	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 12,548.87**			**$ 12,917.96**	**$ 369.09**	**2.94%**
RTSR - Network	$ 4.3676	2,000	$ 8,735.20	$ 4.4098	2,000	$ 8,819.60	$ 84.40	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 3.2412	2,000	$ 6,482.40	$ 3.1029	2,000	$ 6,205.80	$ (276.60)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 27,766.47**			**$ 27,943.36**	**$ 176.89**	**0.64%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	1,035,500	$ 4,866.85	$ 0.0047	1,035,500	$ 4,866.85	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	1,035,500	$ 621.30	$ 0.0006	1,035,500	$ 621.30	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1197	1,035,500	$ 123,949.35	$ 0.1197	1,035,500	$ 123,949.35	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 157,204.22**			**$ 157,381.11**	**$ 176.89**	**0.11%**
HST	13%		$ 20,436.55	13%		$ 20,459.54	$ 23.00	0.11%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 177,640.77**			**$ 177,840.65**	**$ 199.89**	**0.11%**

In the manager's summary, discuss the reasor

Customer Class:	**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**3,000,000** kWh
Demand	**4,000** kW
Current Loss Factor	**1.0355**
Proposed/Approved Loss Factor	**1.0355**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 336.27	1	$ 336.27	$ 346.36	1	$ 346.36	$ 10.09	3.00%
Distribution Volumetric Rate	$ 5.9838	4000	$ 23,935.20	$ 6.1633	4000	$ 24,653.20	$ 718.00	3.00%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	4000	$ -	$ -	4000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 24,271.47**			**$ 24,999.56**	**$ 728.09**	**3.00%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.1691	4,000	$ (4,676.40)	-$ 1.1691	4,000	$ (4,676.40)	$ -	0.00%
CBR Class B Rate Riders	$ 0.1619	4,000	$ 647.60	$ 0.1619	4,000	$ 647.60	$ -	0.00%
GA Rate Riders	$ -	3,000,000	$ -	$ -	3,000,000	$ -	$ -	
Low Voltage Service Charge	$ 1.1297	4,000	$ 4,518.80	$ 1.1297	4,000	$ 4,518.80	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	4,000	$ -	$ -	4,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 24,761.47**			**$ 25,489.56**	**$ 728.09**	**2.94%**
RTSR - Network	$ 4.3676	4,000	$ 17,470.40	$ 4.4098	4,000	$ 17,639.20	$ 168.80	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 3.2412	4,000	$ 12,964.80	$ 3.1029	4,000	$ 12,411.60	$ (553.20)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 55,196.67**			**$ 55,540.36**	**$ 343.69**	**0.62%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	3,106,500	$ 14,600.55	$ 0.0047	3,106,500	$ 14,600.55	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	3,106,500	$ 1,863.90	$ 0.0006	3,106,500	$ 1,863.90	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1197	3,106,500	$ 371,848.05	$ 0.1197	3,106,500	$ 371,848.05	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 443,509.42**			**$ 443,853.11**	**$ 343.69**	**0.08%**
HST	13%		$ 57,656.22	13%		$ 57,700.90	$ 44.68	0.08%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 501,165.64**			**$ 501,554.01**	**$ 388.37**	**0.08%**

In the manager's summary, discuss the reasor

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	69,000	kWh
Demand	160	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 150.73	1	$ 150.73	$ 155.25	1	$ 155.25	$ 4.52	3.00%
Distribution Volumetric Rate	$ 6.6965	160	$ 1,071.44	$ 6.8974	160	$ 1,103.58	$ 32.14	3.00%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	160	$ -	$ -	160	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 1,222.17**			**$ 1,258.83**	**$ 36.66**	**3.00%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.9959	160	$ (159.34)	-$ 0.9959	160	$ (159.34)	$ -	0.00%
CBR Class B Rate Riders	$ 0.2467	160	$ 39.47	$ 0.2467	160	$ 39.47	$ -	0.00%
GA Rate Riders	$ -	69,000	$ -	$ -	69,000	$ -	$ -	
Low Voltage Service Charge	$ 1.1297	160	$ 180.75	$ 1.1297	160	$ 180.75	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	160	$ -	$ -	160	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,283.05**			**$ 1,319.71**	**$ 36.66**	**2.86%**
RTSR - Network	$ 4.3676	160	$ 698.82	$ 4.4098	160	$ 705.57	$ 6.75	0.97%
RTSR - Connection and/or Line and Transformation Connection	$ 3.2412	160	$ 518.59	$ 3.1029	160	$ 496.46	$ (22.13)	-4.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,500.46**			**$ 2,521.75**	**$ 21.29**	**0.85%**
Wholesale Market Service Charge (WMSC)	$ 0.0047	71,450	$ 335.81	$ 0.0047	71,450	$ 335.81	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0006	71,450	$ 42.87	$ 0.0006	71,450	$ 42.87	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0980	45,728	$ 4,481.31	$ 0.0980	45,728	$ 4,481.31	$ -	0.00%
TOU - Mid Peak	$ 0.1570	12,861	$ 2,019.16	$ 0.1570	12,861	$ 2,019.16	$ -	0.00%
TOU - On Peak	$ 0.2030	12,861	$ 2,610.76	$ 0.2030	12,861	$ 2,610.76	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 11,990.63**			**$ 12,011.92**	**$ 21.29**	**0.18%**
HST	13%		$ 1,558.78	13%		$ 1,561.55	$ 2.77	0.18%
Ontario Electricity Rebate	23.5%		$ -	23.5%		$ -	$ -	
Total Bill on TOU			**$ 13,549.41**			**$ 13,573.47**	**$ 24.06**	**0.18%**

In the manager's summary, discuss the reasor

Appendix F

2027 IRM Checklist

(Intentionally Blank)

2027 IRM Checklist

Halton Hills Hydro Inc.

EB-2026-0045

Date: 20261009

Chapter 3 - Incentive Rate-Setting Applications Updated on July 14, 2026

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Administrative Documents to be Filed		
2	Manager's summary documenting and explaining all rate adjustments requested, and completed OEB Approval(s) Requested table	Pgs 3 & 4
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Pgs 1 & 9
3	Completed Rate Generator Model and supplementary work forms in Excel format	Filed on RESS
3	Current tariff sheet, PDF	Appendix A
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Not Applicable
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Not Applicable
3	Static uniform resource locator (URL) to the distributor's website	Pgs 1 & 9
3	Text searchable PDF format for all documents	Complete
3	2027 IRM Checklist	Appendix F
3 - 4	Certifications required by a senior officer to support the application as indicated in Chapter 1 of the Filing Requirements	Appendix G
4	Disclosures if generative artificial intelligence used	Not Applicable
3.1.3 Standardized OEB Models Provided		
5	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Pgs 3 & 6
5	File the Commodity Accounts Analysis Workform	Filed on RESS
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model	Not Applicable
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM	Not Applicable
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	Not Applicable
3.2.3 Rate Design for Residential Electricity Customers	**Applicable only to distributors that have not completed the residential rate design transition**	
8	Mitigation plan if total bill increases for any customer class exceed 10%	Not Applicable
3.2.4 Electricity Distribution Retail Transmission Service Rates	**No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB**	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant	Not requested
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time	Not requested
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor	Not requested
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues)	Not requested
9	Provide proposed Low Voltage rates by customer class to reflect these costs	Not requested

2027 IRM Checklist

Halton Hills Hydro Inc.

EB-2026-0045

Date: 20261009

Chapter 3 - Incentive Rate-Setting Applications Updated on July 14, 2026

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.6 Review and Disposition of Group 1 DVA Balances		
9 - 10	Justification if any account balance in excess of the threshold should not be disposed	Not requested
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Completed
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Not requested
10 - 11	Explanation of any variance between amounts proposed for disposition and amounts reported in RRR, by account	Not requested
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Not requested
11	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Not requested
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis	2027 Commodity Analysis Workform Tab 1
12	Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their application	Appendix C
12	If the distributor is proposing any retroactive adjustments on the final disposed balances of Account 1588 and Account 1589, the workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is being requested	Not requested
12	Supporting explanation and evidence if there is any unexplained discrepancy that is greater than +/- 1% of the total annual IESO GA charges	Page 6
13	If a distributor is seeking OEB approval of an exception from the limitation period for a payment or adjustment, the distributor should provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions taken to resolve the issue such that an exception to the limitation period would not be needed and why the applicant was not successful in its efforts to resolve the issue.	Not requested
3.2.6.2 Capacity Based Recovery (CBR)		
14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance - The balance in sub-account CBR Class B must be disposed over the default period of one year - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding	Not requested

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Halton Hills Hydro Inc.

EB-2026-0045

Date: 20261009

Chapter 3 - Incentive Rate-Setting Applications Updated on July 14, 2026

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	Not requested
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider	Not requested
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	Not requested
3.2.7.1 Rate Riders for Previously Approved LRAM-Eligible Amounts		
16	If a distributor is requesting rate rider(s) for current rate year to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the most recent OEB decision where the LRAM-eligible amount was approved or confirmed, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model.	Not Applicable
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
16	Statement whether it is requesting an LRAMVA for distribution-rate funded NWS activities, excluding Stream 2 local electricity demand-side management (eDSM) programs	Not requested
3.2.8 Income Taxes or Payments in Lieu of Taxes (PILs)		
16 - 17	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Completed
16 - 17	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Not Applicable
3.2.9 Z-Factor Claims		
17	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Not Applicable
17	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not Applicable
3.2.9.1 Z-Factor Filing Guidelines		
17	Evidence that costs incurred meet criteria of causation, materiality and prudence	Not Applicable
17 - 18	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	Not Applicable

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.9.2 Recovery of Z-Factor Costs		
18	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	Not Applicable
18	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	Not Applicable
18	Residential rate rider to be proposed on fixed basis	Not Applicable
18	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not Applicable
3.2.10 Off-Ramps		
18 - 19	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	Not Applicable
18 - 19	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB	Not Applicable
3.2.11 Stream 2 Local Electricity Demand-Side Management Program Funding Requests		
19	If a Stream 2 local eDSM program funding request is submitted as part of the IRM application, distributors should input the resulting rate riders in Tab 19 - Additional Rates of the rate generator model	Not Applicable
19	Impact of the eDSM rate rider should be included in the overall analysis of bill impacts and rate mitigation	Not Applicable
3.2.12 Capacity Allocation Model		
19 - 20	Provide information to demonstrate how the Capacity Allocation Model has been established. Includes, but not limited to, - Information related to agreed and paid commited capacity - Constructed capacity - Projections for future customer connections - Description of system expansion - Basis and rationale for establishing the CAM	Not Applicable
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not Applicable
21 - 22	Evidence of passing "Means Test"	Not Applicable
21 - 22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not Applicable
21 - 22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not Applicable
3.3.2 Incremental Capital Module		
22 - 24	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Not Applicable
22 - 24	Evidence of passing "Means Test"	Not Applicable

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EB-2026-0045

Date: 20261009

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not Applicable
24	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not Applicable
24	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not Applicable
24	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not Applicable
24	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not Applicable
24	Details by project for the proposed capital spending plan for the expected in-service year	Not Applicable
24	Description of the proposed capital projects and expected in-service dates	Not Applicable
24	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not Applicable
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not Applicable
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not Applicable
25	For each project with an expected capital cost of $2 million or more, excluding general plant investments: documentation of the consideration of NWS to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's NWS Guidelines	Not Applicable
3.3.2.3 Assessment of Materiality		
25 - 26	Calulate the maximum allowable capital amount	Not Applicable
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)		
27 - 28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA	Not Applicable
27 - 28	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA	Not Applicable
3.3.2.6 ACM/ICM Accounting Treatment		
28	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful	Not Applicable
28	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance	Not Applicable
28	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	Not Applicable
28	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider	Not Applicable

Appendix G

Certification of Evidence

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October 9, 2026

Ontario Energy Board
27th Floor/ P.O. Box 2319
2300 Yonge St.
Toronto, ON M4P 1E4

Re: 2026 IRM Electricity Distribution Rate Application, Certification of Evidence
Halton Hills Hydro Inc.,
Board File no. EB-2026-0045

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2026 for Rates Taking Effect in 2027 dated July 14, 2026, HHHI certifies that the application and any evidence filed in support of the application does not include any personal information.

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2026 for Rates Taking Effect in 2027 dated July 14, 2026, HHHI certifies that the evidence filed is accurate, consistent and complete to the best of HHHI's knowledge, subject to a review by a third party consultant as the evidence relates to deferral and variance accounts.

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2026 for Rates Taking Effect in 2027 dated July 14, 2026, in reference to the appropriate processes and internal controls for the preparation, review, verification and oversight of all deferral and variance accounts, regardless of whether the accounts are proposed for disposition, HHHI has engaged a consultant to review all deferral and variance accounts. Results of the consultant's work will be detailed in HHHI's 2028 Cost of Service when full disposition will be requested for all deferral and variance accounts.

Sincerely,

Scott Knapman
President & CEO, HHHI

Cc: Ahmad Niazi, CFO, HHHI