Algoma Power Inc.
EB-2026-0025
October 9, 2026

Contents

Staff Question-1 3
Response: 3
Staff Questions - 2 4
Response: 5
Staff Questions - 3 6
Response: 6
Staff Questions - 4 7
Response: 8
Staff Questions - 5 11
Response: 12
Staff Questions - 6 13
Response: 14
Staff Questions - 7 16
Response: 17
Staff Questions - 8 20
Response: 21
Staff Questions - 9 26
Response: 26
Staff Questions - 10 29
Response: 29
Staff Questions - 11 31
Response: 31
Staff Questions - 12 32
Response: 32
Staff Questions - 13 33
Response: 33
Staff Questions - 14 35

Response: 35
Staff Questions - 15 36
Response: 36
Staff Questions - 16 37
Response: 37
Staff Questions - 17 39
Response: 39

Staff Question-1

Ref: Rate Generator Model, Tab 3, Continuity Schedule

Preamble:

On September 14, 2026, the OEB published Q4 2026 prescribed accounting interest rates applicable to the carrying charges of deferral, variance and construction work in progress (CWIP) accounts of natural gas utilities, electricity distributors and other rate-regulated entities.

Question(s):

a) Please update Tab 3 (Continuity Schedule) as necessary to reflect the Q4 2026 OEB-prescribed interest rate of 2.87%.

Response:

a) API notes that an updated Continuity Schedule has been provided to reflect the Q4 2026 OEB-prescribed interest rate of 2.87%. Please see Attachment A-Updated Rate Generator Model.

Staff Questions - 2

Ref 1: OEB Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589 (Accounting Guidance), April 28, 2025
Ref 2: Updated Illustrative Commodity Model, April 28, 2025

Preamble:

The OEB issued final updates to the Accounting Guidance and the updated Ilustrative Commodity Model related to the implementation of the Independent Electricity System Operator (IESO)'s Market Renewal Program (MRP), effective May 1, 2025. Page 11 of Reference 1 states that:

> In Tab "Variances in ac 1588" of the updated Illustrative Commodity Model, two new tables are added to quantify the energy variances that are included in Account 1588 for records-keeping purposes. While the quantification tables are not required to be filed with the OEB at this time, these tables assist the distributors in explaining the 1% threshold test in Account 1588.

Reference 2 introduced two new reconciliation tables under the "Variances in ac 1588" tab to quantify energy cost variances arising from the implementation of MRP. In Page 11 of Reference 1, the OEB stated that these tables are intended for record-keeping purposes and are not required to be filed with the OEB. However, these two reconciliation tables may assist the distributors in explaining the 1% threshold test in Account 1588 where applicable.

Question(s):

a) Has Algoma Power utilized Table 42 and/or 43 of Ref. 2 to track or quantify the MRP-related energy variances recorded in Account 1588?
   i. If so, please explain whether the variances recorded in Table 42 and Table 43 were material in 2025, respectively. Please provide the corresponding quantum of the variances if the variance(s) are material.
   ii. If not, please explain why not.

b) Please explain whether MRP-related activities recorded in Account 1588 contributed to Algoma Power's Account 1588 balance exceeding the +/-1% threshold test in 2025.

i. If yes, please provide a detailed explanation and the applicable completed reconciliation Tables 42 and/or Table 43 from Reference 2 corresponding to the material variances identified in part a) i).

Response:

a) API utilized Table 42/43 in the illustrative commodity modelling, and currently the MRP-related energy variances recorded in Account 1588 do not appear to be material.

b) API currently does not believe that MRP-related activities have materially contributed to the outstanding variance in Account 1588.

Staff Questions - 3

Question(s):

a) In the instance the OEB releases any updated rates/charges (e.g., 2027 preliminary Uniform Transmission Rates) before Algoma Power provides its responses to OEB staff's questions, please update the Rate Generator Model, as applicable. If any updates are made, please identify the rate and/or charge that have been updated.

Response:

As of the filing of these responses, there have not been any adjustments issued by the OEB that would affect the rates. In Attachment A, API has updated the Rate Generator with the RRRP adjustment rate for 2027 proposed in Staff Question-17 and the DVA Interest Rate from Staff Question-1.

Staff Questions - 4

Ref 1: Manager's Summary, Section 1.5, p. 17 and footnote 9
Ref 2: Rate Design Model, Tab "RRRP Adjustment (2026)"
Ref 3: EB-2025-0054, Decision and Rate Order, December 18, 2025, p. 6
Ref 4: EB-2024-0007, Final Decision and Order, January 9, 2025, pp. 6-9
Ref 5: EB-2025-0054, 1-Staff-3(d)

Preamble:

Algoma Power has identified an error in the calculation of the 2026 RRRP funding amount. The 2026 model used the 2020 cost of service approved customer counts for the R1 subclasses (8,116 for R1(i) and 997 for R1(ii)) while the other load forecast inputs were updated to the 2025 approved values. The correct 2025 approved customer counts are 8,635 for R1(i) and 1,071 for R1(ii).

Due to the error, the revenue forecast to be collected from R1 through RRRP-adjusted rates was understated, resulting in the RRRP funding required being overstated. A summary of the impact is provided below.

Item	**Amount**
2026 RRRP as filed, unadjusted	$20,410,529
2026 RRRP corrected, adjusted	$19,947,015
Difference	**$463,514**
2026 RRRP approved by the OEB (after the $(298,347) cost of capital adjustment)	$20,112,182

Algoma Power proposed to return the $463,514 through a one-time credit against 2027 RRRP funding, reducing the 2027 amount from $20,271,166 to $19,807,652. It notes that an alternative would be to reduce the monthly 2026 RRRP amounts during the 2026 rate year.

Question(s):

a) Please confirm the date the error was identified. If applicable, please explain why it was not identified during the 2026 rates proceeding.[1]
b) Please provide the amount that would result if the OEB's prescribed deferral and variance account interest rates were applied to the $463,514 from the date of over-recovery to the proposed date the funds are proposed to be returned.

[1] EB-2025-0054

c) At reference 1, Algoma Power indicates the alternative of reducing the monthly 2026 RRRP amounts during the 2026 rate year. Please confirm whether Algoma Power asks the OEB to consider that alternative in this proceeding. If so, please identify the mechanism by which the 2026 RRRP funding amount approved in 2026 rates would be varied and the impact on 2027 RRRP funding amount.
d) Please describe the specific changes made to Algoma Power's review and reconciliation process as a result of this error, beyond the increase in shared corporate Regulatory Affairs resourcing described in the Manager's Summary.

Response:

a) The error was identified in July 2026, as part of the preparations in advance of this Application. In the 2026 rate proceeding, the missed update to the customer numbers was not identified at the time that review steps were completed.

b) The following interest calculations would apply. API notes the most recent (Q4 2026) interest rate was assumed for 2027.

Table SQ-4-1: Interest Calculation on 2026 RRRP Adjustment

Invoice for consumption in	Incremental Monthly Amount	Cumulative Amount	Interest Rate	Interest
Jan-26	-$38,626	-$38,626	2.55%	-$82.08
Feb-26	-$38,626	-$77,252	2.55%	-$164.16
Mar-26	-$38,626	-$115,879	2.55%	-$246.24
Apr-26	-$38,626	-$154,505	2.55%	-$328.32
May-26	-$38,626	-$193,131	2.55%	-$410.40
Jun-26	-$38,626	-$231,757	2.55%	-$492.48
Jul-26	-$38,626	-$270,383	2.55%	-$574.56
Aug-26	-$38,626	-$309,009	2.55%	-$656.64
Sep-26	-$38,626	-$347,636	2.55%	-$738.73
Oct-26	-$38,626	-$386,262	2.87%	-$923.81
Nov-26	-$38,626	-$424,888	2.87%	-$1,016.19
Dec-26	-$38,626	-$463,514	2.87%	-$1,108.57
Jan-27	$38,626	-$424,888	2.87%	-$1,016.19
Feb-27	$38,626	-$386,262	2.87%	-$923.81
Mar-27	$38,626	-$347,636	2.87%	-$831.43
Apr-27	$38,626	-$309,009	2.87%	-$739.05
May-27	$38,626	-$270,383	2.87%	-$646.67
Jun-27	$38,626	-$231,757	2.87%	-$554.29
Jul-27	$38,626	-$193,131	2.87%	-$461.90
Aug-27	$38,626	-$154,505	2.87%	-$369.52
Sep-27	$38,626	-$115,879	2.87%	-$277.14
Oct-27	$38,626	-$77,252	2.87%	-$184.76
Nov-27	$38,626	-$38,626	2.87%	-$92.38
Dec-27	$38,626	$0	2.87%	$0.00
2026 Total	**-$463,514**			**-$6,742**
2027 Total	**$463,514**			**-$6,097**
Grand Total	**$0**			**-$12,839**

Under a scenario where the amount is refunded on a monthly basis throughout 2027, the cumulative total interest would be $(12,839). In a scenario where the funds are adjusted at the end of 2026, the cumulative interest would be $(6,742). API agrees that interest should be returned to the RRRP funding for the appropriate period.

c) API believes that in order to reduce the 2026 RRRP funding amount, the OEB would need to direct the IESO to reduce the monthly payments of RRRP funding to API. So far $15,084,137 has been provided through 9 monthly instalments. A

one-time adjustment of approximately ($470,256) could be applied before the end of 2026, reducing the monthly RRRP provided to API to $1,205,758.97 for that month (see table SQ-4-3 below).

Given the timelines to adjust the remaining 2026 RRRP funding, and the coordination between outcomes in this proceeding and notification to the IESO, API recommends Scenario 2.

API notes, that when the 2027 RRRP Regulatory rate per wholesale kWh is determined by the OEB, this reduction from 2027 should be taken into consideration under either scenario.

Table SQ-4-2: RRRP Adjustment Required Under Different Timing Scenarios

	Scenario 1- One Time Adj in Dec 2026	Scenario 2 - reduce 2027 funding
2026 Funding-Base Amount (Inc. Cost of Capital Adj)	**$20,112,182.00**	**$20,112,182.00**
One-time Reduction in 2026	-$463,514.00	$0.00
Reduce by 2026 interest (assume reduction in Dec)	-$6,742.20	$0.00
2026 Updated Amount	**$19,641,925.80**	**$20,112,182.00**
2027 Base Funding Amount (updated per Staff Q17)	**$20,243,683.75**	**$20,243,683.75**
Total of Monthly Funding Reductions in 2027	$0.00	-$463,514.00
Interest (incurred+forecasted) in 2026 and 2027	$0.00	-$12,839.34
2027 Updated Amount	**$20,243,683.75**	**$19,767,330.41**

Table SQ-4-3: Adjustment Required to December 2026 RRRP Installment

Monthly 2026 Regular Funding	$1,676,015.17
Total Adjustment Sc. 1	**-$470,256.20**
One Month Adjustment in 2026 (assumed December)	**$1,205,758.97**

d) An additional reconciliation was completed as part of the completion of the 2027 model, including a reasonableness/parallel calculation of the RRRP funding, as well as a full audit-trail documentation with peer review of the RRRP/Rate Design model to confirm that all key inputs matched the appropriate backup sources.

Staff Questions - 5

Ref 1: Manager's Summary, Section 1.5, p. 16
Ref 2: Proposed Tariff and Bill Impact Model, Tab "Other Charges" and Tab "Bill Impact"
Ref 3: Rate Generator Model, Tab 18 "Regulatory Charges"

Preamble:

Distribution Rate Protection (DRP) caps the monthly base distribution charge for eligible R1(i) customers at an amount set by the OEB and adjusted annually effective July 1. Algoma Power applies a cap of $44.47 for both 2026 and 2027.

DRP absorbs the entire proposed R1(i) increase. The service charge rises from $69.91 to $72.55, the capped amount stays at $44.47. The current bill impact for R1(i) is $0. The amount funded under the DRP program increases to make up this difference.

Item	Current	Proposed	Change
R1(i) monthly service charge	$69.91	$72.55	$2.64
DRP cap	$44.47	$44.47	-
Amount funded per customer per month	$25.44	$28.08	$2.64
Annual amount at 8,635 R1(i) customers	$2,636,092	$2,909,650	$273,557

Question(s):

a) Please provide the total DRP funding Algoma Power received in 2026 and expects to receive in 2027, and confirm OEB staff's estimate that the proposed rates increase the annual amount by approximately $273,557.

b) Please confirm the number of R1(i) customers eligible for DRP in 2027, and whether it differs from the 8,635 used in the RRRP calculation.

Response:

a) API forecasts approximately $2,563,000 in Distribution Rate Protection funding to the end of the year for 2026. For 2027, API forecasts approximately 2,670,000. The forecasted increase is approximately $107,000.

API does not confirm the estimate. Two factors not considered in the analysis in the Preamble above are:

- The number of DRP-eligible customers is lower than the 8,635 assumed above, because Residential-class customers who are eligible for the First Nations Delivery Credit do not receive DRP.
- The DRP cap is expected to change to $45.80 as of July 1, 2027 based on the 2027 OEB inflation rate [current cap of $44.47*(1+3.0%)], which will reduce the “Amount funded per customer per month” to $26.75 from July – December(incl.) of 2027.

Note: API has forecasted the amounts for September 2026- December 2027 using a constant assumption of 8,117 DRP-eligible customers throughout the period.

b) Yes, the number of customers eligible for DRP in 2027 will differ from the 8,635 used in the RRRP calculation, due to two factors:
    a. The number of actual R1(i) customers in 2027 will differ from the 2025 forecasted amount; and
    b. Not all R1(i) customers receive funding through the DRP, as some residential R1(i) customers receive the First Nations Delivery Credit instead.

The current number of DRP eligible customers as of August 2026 is 8,117. The number of eligible customers in 2027 will likely change based on changes in Residential customer number and/or the number of First Nations Delivery Credit –eligible residential customers.

Staff Questions - 6

Ref 1: Manager's Summary, Section 1.7.6, pp. 33-34
Ref 2: Rate Generator Model, Tab 3 "Continuity Schedule", rows 28 and 29
Ref 3: Commodity Accounts Analysis Workform, Tab "Principal Adjustments"

Preamble:

Algoma Power states that it excluded the 2025 Account 1588 and 1589 balances from the amount proposed for disposition by making offsetting entries in columns BF and BK.

The 2025 activity removed from the claim is a net credit of $2,004,280 ($(2,301,652) in Account 1588 and partly offset by $297,372 in Account 1589). The sum of the two accounts according to the utility's 2.1.7 RRR riling is $(1,938,649) as of December 31, 2025, which is owed to ratepayers.

The following summarizes the principal adjustments from the Rate Generator Model with the Commodity Accounts Analysis Workform:

Account	Year	Commodity Workform	Columb BF in Rate Generator Continuity Schedule	Difference
1588	2023	$224,543	$224,543	
1588	2024	$184,290	$184,290	
1588	2025	$288,454	$2,301,652	$2,013,198
1589	2023	$(207,688)	$(207,688)	
1589	2024	$329,210	$329,210	
1589	2025	$(380,313)	$(297,372)	$82,941

OEB staff notes that the $288,454 for Account 1588 and the $(380,313) for Account 1589 consist entirely of reversals of the principal amounts approved for 2024. There are no current-year 2025 principal adjustments for both accounts.

Column BW of the continuity schedule compares the December 31, 2025 balances to the 2.1.7 RRR filing. The following variances are reported:

Account	Closing balance in RG model	RRR 2.1.7	Variance
1588 – RSVA Power	$134,086	$(1,832,193)	$(1,966,279)
1589 – RSVA Global Adjustment	$(19,545)	$(106,456)	$(86,911)
1595 (2020 and pre-2020)	$(247,059)	$(177,416)	$69,643

Question(s):

a) Please explain the nature of the 2025 principal adjustments recorded in columns BF and BK for Accounts 1588 and 1589 in the continuity schedule.
   i. Column BW of the continuity schedule reports variances against the 2.1.7 RRR filing of $(1,966,279) and $(86,911) for Account 1588 and 1589, respectively. The application notes the exclusion of these amounts but does not reconcile the variance. Please confirm that these variances arise solely from the adjustments described to remove 2025 activity.
b) Please confirm that the 2025 activity excluded from the claim is a net credit of $2,004,280 owed to ratepayers, and state when Algoma Power anticipates ratepayers will receive it.
c) For each of Accounts 1588 and 1589, please confirm that the 2025 amount recorded in column BF is an offset of the year's transactions rather the amount calculated in Note 9 of the Commodity Workform due to the investigation Algoma Power is conducting regarding 2025 balances.
d) Please confirm that Algoma Power has identified no current-year principal adjustments for 2025 for either account. If not, please explain.

Response:

a) The amounts recorded in columns BF and BK of the continuity schedule for Accounts 1588 and 1589 do represent reversing entries made to remove the 2025 principal and interest activity from the balances proposed for disposition in this application. As outlined in the application, Algoma Power is not seeking disposition of the 2025 balances in Accounts 1588 and 1589 because the balances remain under review as part of API's ongoing investigation and reconciliation; hence why the effect of any 2025 posted activity has been removed.

i. Algoma power notes that the reconciliation between the balances reported in the continuity schedule and the balances reported in the December 31, 2025 RRR filing is outlined in Table 12, Reconciliation of DVA Workform to RRR Filings, included with the application. The variances reported in Column BW for Accounts 1588 and 1589 do not arise solely from the reversing entries made to remove 2025 activity from the claim. The variances also reflect other reconciling items identified in the reconciliation between the continuity schedule and the RRR filing.

b) API confirms that the net amount removed from the claim through reversing the principal activity for the 2025 1588 and 1589 balances is a credit of approximately $2.0M. However, this amount should not be interpreted as the final balance owing to the ratepayers, as the underlying 2025 balances remain under investigation and have not yet been fully reconciled. As a result, API is not currently in a position to determine the exact amount, if any, that may ultimately be disposed of to/from ratepayers for 2025. Any such amounts will be brought forward for disposition once the review and reconciliation within the allowable variance thresholds has been fully completed.

c) API confirms that the amounts recorded in Column BF for 2025 for Accounts 1588 and 1589 represent offsets to remove the 2025 activity from the balances proposed for disposition in this application. These amounts were not derived from the principal adjustment calculations presented in Note 9 of the Commodity Accounts Analysis Workform as the Company’s review of the 2025 balances remains ongoing.

d) API confirms that no 2025 principal adjustment amounts have been recorded in the Commodity Accounts Analysis Workform for either Account 1588 or 1589 at this time. This is because the review and reconciliation of the 2025 balances is still underway. Accordingly, the 2025 amounts reflected in Column BF of the continuity schedule are not current-year principal adjustments but rather offsets recorded to effectively remove the 2025 activity from the disposition claim pending completion of the investigation.

Staff Questions - 7

Ref 1: Commodity Accounts Analysis Workform, Tab "Account 1588"
Ref 2: Manager's Summary, Section 1.7.3, p. 31 and Section 1.7.6, p. 33
Ref 3: EB-2025-0054, Algoma Power's Letter, October 27, 2025

Preamble:

The Account 1588 reasonability test compares total annual activity in Account 1588 to Account 4705 Power Purchased:

Year	Total activity	Account 4705	1588 as % of 4705
2023	$46,667	$20,309,052	0.23%
2024	$39,223	$20,095,531	0.20%
2025	**$(2,013,198)**	**$23,660,999**	**(8.51)%**
Cumulative	**$(1,927,308)**	**$43,756,530**	**(4.40)%**

Both the 2025 and the cumulative results exceed the +/-1% threshold. Algoma Power states at page 33 that it "has not been able to ascertain a full reconciliation at this time" and proposes to continue investigating during the proceeding.

OEB staff note an error in the Commodity Accounts Analysis Workform: The cumulative power purchased only includes years 2024 and 2025 in cell G20 and does not include year 2023. The "Account 1588 as % of Account 4705" value for the cumulative row is revised to (3.0)%.

Question(s):

a) Please provide Algoma Power's current explanation of the drivers of the 2025 Account 1588 variance, including any quantification completed since the application was filed.
b) Please confirm if Algoma Power agrees that the "Account 1588 as % of Account 4705" value for the cumulative row should be revised to (3.0)%. If so, please explain why the cumulative result of (3.0)% exceeds the +/-1% threshold, given that the 2023 and 2024 annual results were within it.
c) For 2023, Account 4705 – Power Purchased reported through RRR is $17,681,824. The amount reported in Tab Account 1588 is $20,309,052. Please explain the difference.
d) Please explain why Tab Account 1588 does not have any reconciling items in Note 7.

e) Please break down principle adjustments for years 2023, 2024 and 2025 for Account 1588 and reconcile to Note 7a.
f) Please explain the $351,669 prior-year CT 148 settlement adjustment and the $(115,472) recalculated 2024 settlement adjustment included in the GA 2024 tab.
g) Please provide a timeline for completing the reconciliation, including the date by which Algoma Power expects to file a revised Commodity Accounts Analysis Workform that includes 2025 balances. Algoma Power's letter from October 27, 2025 in its 2026 IRM proceeding reported that, for the 2024 balances, "while the unexplained variance for Account 1588 is now with the 1% threshold and the unexplained variance for Account 1589 has declined, the 1589 variance remains outside the 1% threshold." The application states at page 31 that "[f]or the 2023 and 2024 balances, the unexplained discrepancy is within the +/-1% threshold." Please describe the reconciling items identified between October 27, 2025 and the filing of this application that brought the 2024 Account 1589 variance within the threshold, and confirm whether those same items have been tested against the 2025 balances.
h) Please confirm whether Algoma Power has engaged or intends to engage its external auditor on the Account 1588 and 1589 reconciliation for 2025 balances, and if so, please provide the scope of the audit and the anticipated completion date.

Response:

a) API notes that its investigation into the 2025 Account 1588 variance remains ongoing. Preliminary review indicates that the variance is primarily attributable to reconciliation differences between settlement data, principal adjustments, and timing-related entries recorded in the commodity accounts. Since filing the application, API has continued its analysis, however a complete reconciliation of the 2025 balance to within the required 1% threshold has not yet been finalized. API has preliminarily noted reconciling items of approximately $400k related to CT148, and approximately $1.35M related to CT142. API continues to investigate as part of its ongoing reconciliation efforts of both 1588 and 1589 for 2025.

b) API agrees that the cumulative Account 1588 as a % of Account 4705 value should be revised to (3.0%) following correction of the formula identified by OEB staff. The cumulative result exceeds the +/- 1% threshold due primarily to the significant unresolved variance in the 2025 balance. While the annual results for 2023 and 2024 were within the prescribed threshold, the magnitude of the 2025 variance causes the cumulative results to exceed the threshold. API continues to

investigate and attempt reconcile the 2025 balance to within the required 1% threshold.

c) API agrees that the 2023 Account 4705 balance reported through the RRR should be $17,681,824. The amount of $20,309,052 included in the Commodity Accounts Analysis Workform was the result of an incorrect formula embedded within the OEB issued model. API has manually overwritten the embedded formula and updated the Commodity Accounts Analysis Workform to correctly show the $17,681,824.

d) API confirms that no reconciling items were included in Note 7 of Tab Account 1588. At the time the Workform was prepared, the reconciliation of the 2025 balances was not within the +/- 1% threshold, and the specific reconciling items have not yet been fully identified and quantified. As a result, no reconciling items were reported in Note 7. API expects to populate Note 7 at the time of which all reconciling items are identified to reduce the unexplained variance to the +/- 1% threshold.

e) API has provided a breakdown of the 2023 and 2024 principal adjustments in the table below, which reconcile to Note 7 – Account 1588 Reasonability Test. API's review of the 2025 balance remains in progress, and accordingly, a detailed breakdown of 2025 principal adjustments is not available at this time as the unexplained variance remains outside of the +/- 1% threshold. Currently in Note 7a, the reversals recorded in 2025 are recorded as principal adjustments, while the details for 2023 and 2024 are laid out below

Table SQ-7-1: 2023 and 2024 Principal Adjustments

2023	Item	Amount
1a	CT 148 True-up of GA Charges based on Actual RPP Volumes - prior year	$ 26,044
1b	CT 148 True-up of GA Charges based on Actual RPP Volumes - current year	$ 13,810
2a	CT 1142/142 true-up adjustment based on actual price and volume - prior year	$ (150,220)
2b	CT 1142/142 true-up adjustment based on actual price and volume - current year	$ 66,647
3a	Remove prior year end unbilled to actual revenue differences	$ 224,246
3b	Add current year end unbilled to actual revenue differences	$ 46,245
4a	Significant prior period billing adjustments recorded in current year	
4b	Significant current period billing adjustments recorded in other year(s)	
5	Unaccounted for Energy Variance (eg. Variance due to significant understated/overstated line loss factor)	
6	CT148 Recalculated Settlement True up for 2023	$ (8,343)
7	CT142 Recalculated Settlement True up for 2023	$ (18,090)
8	MicroFit/FIT true up for 2021/2022	$ (6,124)
9	MicroFit/FIT true up for 2023	$ 28,000
10	21/22 Accrued Energy Purchases from MFIT/FIT in 23	$ (20,920)
11	23 Accrued Energy Purchases from MFIT/FIT in 24	$ 23,249
12		$ -
13		$ -
14		$ -
15		
	Total Principal Adjustments	**$ 224,543**

2024	Item	Amount
1a	CT 148 True-up of GA Charges based on Actual RPP Volumes - prior year	$ (13,810)
1b	CT 148 True-up of GA Charges based on Actual RPP Volumes - current year	$ 144,613
2a	CT 1142/142 true-up adjustment based on actual price and volume - prior year	$ (66,647)
2b	CT 1142/142 true-up adjustment based on actual price and volume - current year	$ (131,892)
3a	Remove prior year end unbilled to actual revenue differences	$ (46,245)
3b	Add current year end unbilled to actual revenue differences	$ (62,886)
4a	Significant prior period billing adjustments recorded in current year	
4b	Significant current period billing adjustments recorded in other year(s)	
5	Unaccounted for Energy Variance (eg. Variance due to significant understated/overstated line loss factor)	
6	CT148 Recalculated Settlement True up for 2022	$ 193,125
7	generators paid in 2024	$ (23,249)
8	generators paid in 2025	$ 10,207
9	MicroFIT/FIT true-up for Dec 2023 - PY	$ (28,000)
10	MicroFIT/FIT true-up for Dec 2024 - CY	$ 9,000
11	2021 + 2022 Class A Adj funded by API - RPP	$ 33,453
12	CT 148 Recalculated Settlement True-up for 2024	115472.0272
13	CT 142 Recalculated Settlement True-up for 2024	51148.09024
14		0
15		
	Total Principal Adjustments	**$ 184,290**

f) API notes that the $351,669 prior-year CT 148 settlement adjustment and the ($115,472) recalculated 2024 settlement adjustment relate to timing differences between Class A and Class B Global Adjustment Settlements. The $351,669 adjustment relates to Class A settlement adjustments attributable to 2021 and 2022 that were identified through subsequent recalculation work and were financially recorded in December 2024. The balance consists of $346,261 per the Final Decision and order from EB-2024-0007 (issue 6.2 from the COS), and the non-RPP portion of the same issue in the amount of $5,408 for a total of $351,669 relating to 2021/2022 activity which are being recorded in 2024. As a result, the adjustment remains a reconciling item in the 2024 Global Adjustment balance. The ($115,472) adjustment relates to 2024 Class A settlement recalculations that were quantified during the current review process but will be financially recorded in 2026. API notes that the settlement resubmissions were submitted within the two-year window in accordance with the Class A Limitation rules. Accordingly, this amount remains a reconciling item in the 2024 Global Adjustment balance.

g) API notes that, subsequent to the October 27, 2025 correspondence, additional reconciliation work was completed for Account 1589. This work identified and quantified settlement related and timing related differences that were incorporated into the Commodity Accounts Analysis Workform and reduced the unexplained variance for the 2024 balance to within the +/- 1% threshold. API is currently assessing whether similar additional reconciling items are present in the 2025 balances as part of its ongoing review of Accounts 1588 and 1589. API expects to continue reconciliation efforts throughout 2026 and based on timing, currently anticipates filing an updated Commodity Accounts Analysis Workform incorporating the reconciled 2025 balances as part of its 2028 IRM application rather than any further proposals within this proceeding.

h) At this time, API does not intend to engage its external auditor to perform a separate audit of the 2025 Account 1588 and 1589 reconciliations.

Staff Questions - 8

Ref 1: Manager's Summary, page 26-30
Ref 2: Rate Generator Model, Tab "Continuity Schedule"
Ref 3: Commodity Accounts Analysis Workform

Preamble:

Algoma Power is requesting final disposition of the residual balances in Account 1595 associated with the 2020 and pre-2020 rate riders. The application states that carrying charges were not calculated on the Account 1595 (2010) seasonal rate mitigation balance, while regulatory interest appears to be associated with the Account 1595 (2020) balance.

Algoma Power proposes final disposition of its 2023 Account 1588 and 1589 balances, interim disposition of its 2024 balances, and no disposition of its 2025 balances because the 2025 commodity account reconciliations remain ongoing and the unexplained variances exceed the applicable thresholds. Algoma Power states that the interim treatment proposed for 2024 recognizes the potential for prior-year impacts arising from reconciling items that may be identified through its ongoing review of the 2025 balances.

The Commodity Accounts Analysis Workform identifies adjustments recorded in 2024 and 2025 that relate to prior periods, including 2023 and 2024. The 2025 Account 1588 and 1589 balances appear to include amounts previously approved by the OEB for disposition.

Question(s):

a) Please provide a detailed breakdown of all amounts in pre-2020 and 2020 included in Account 1595 (2020) including both principal and interest.
b) On page 27, Algoma Power states that no interest was calculated for Account 1595 (2020). However, the account balance appears to include accrued carrying charges. Please explain this discrepancy.
c) Please explain all principal and interest adjustments recorded in Account 1595 (2020).
d) Algoma Power is proposing final disposition of its 2023 Account 1588 and 1589 balances. However, adjustments relating to 2023 are included in the 2024 and 2025 balances. Please provide Algoma Power's views on whether the 2023 balances should instead be disposed of on an interim basis.

e) Algoma Power is proposing interim disposition of its 2024 Account 1588 and 1589 balances. However, the current-period principal adjustments identified for 2024 relate to amounts recorded in 2025, and the 2025 balances are not proposed for disposition. Please provide Algoma Power's views on whether disposition of the 2024 balances should be deferred.

f) The 2025 Account 1588 and 1589 balances include amounts previously approved by the OEB for disposition. Given that the 2025 balances are not proposed for disposition in this proceeding, please explain why these approved amounts are included.

Response:

a) Please see below for the breakdown of the 1595 2020 and pre-2020 balances based on the information provided in the continuity schedule:

Table SQ-8-1: 1595 (2020 and Previous) Details

1595 (2020) Breakdown - Balances as of December 31, 2025						
	Principal		Interest	Total		
1595 2010 Seasonal Deferral Balance	-	69,644	-	-	69,644	
1595 2020 Global Adjustment	-	89,507	- 14,826	-	104,333	
1595 2020 Group 1	-	7,924	- 24,880	-	32,804	
1595 2020 LRAM	-	32,326	- 2,673	-	34,999	
1595 2020 Group 2	-	1,657	- 3,624	-	5,281	
	-	201,057	- 46,003	-	247,060	
Per Continuity	-	201,056	- 46,003	-	247,059	A
Difference	-	1	0	-	1	ns
Additional Reclass to record		5,841	- 5,841		-	
Interest Adjustment Calculated Below			26,137		26,137	B
Adjusted Continuity balance	-	195,215	- 25,707	-	220,922	A+B

API notes that the 1595 2020 and pre-2020 balances have not been previously requested for disposition.

As part of preparing the breakdown of the 1595 2020 and pre-2020 balances noted above, API identified a principal versus interest classification discrepancy between the balances presented in the Continuity Schedule, and the classification of the amounts that were actually financially posted. While the amounts on a net basis were equal ($ Nil), there was a difference in what was recorded as interest versus principal.

Specifically, API appropriately reflected a reclassification between principal adjustments and interest adjustments (Cells H31 and M31) within the continuity schedule. We fully drew down on the principal amount for rate riders and instead of then drawing down on interest balance, we continued to record rate riders in

principal which resulted in a misclassification between principal and interest. This reclassification was necessary to ensure that carrying charges were applied only to the remaining principal balance once the rate rider had expired and both previously approved principal and interest amounts had been drawn down upon based on rate riders collected.

However, while the reclassification (for additional rate rider recovery to be applied against originally approved interest) was correctly reflected in the continuity schedule, the corresponding financial entry was not posted. As a result, carrying charges continued to accrue on the original principal balance rather that the net reduced balance that should have existed following the reclassification between principal and interest as rate riders continued to be collected. Please see the tables below outlining the principal and interest amounts that were financially recorded relating to these balances, and the amounts that should have been financially recorded.

Table SQ-8-2: 1595 Timing of Financial Postings

Principal Amounts Financially Recorded							
	2020	**2021**	**2022**	**2023**	**2024**	**2025**	**Total**
1595 - Group 1	- 182,565	- 7,924	-	-	-	-	- 190,488
1595 - Group 2	23,292	- 1,657	-	-	-	-	21,635
	- 159,272	- 9,581	-	-	-	-	- 168,853
Reclass That Should have Been Financially Recorded to Principal							
1595 - Group 1	182,565	5,841	-	-	-	-	188,406
1595 - Group 2	- 23,292	-	-	-	-	-	- 23,292
	159,272	5,841	-	-	-	-	165,114
Principal Amounts That Should have been Financially Recorded							
	2020	**2021**	**2022**	**2023**	**2024**	**2025**	**Total**
1595 - Group 1	-	- 2,082	-	-	-	-	- 2,082
1595 - Group 2	- 0.00	- 1,657	-	-	-	-	- 1,657
	- 0.00	- 3,739	-	-	-	-	- 3,739

Interest Amounts Financially Recorded							
	2020	2021	2022	2023	2024	2025	Total
1595 - Group 1	188,406	- 1,639	- 3,667	- 9,614	- 9,797	- 6,005	157,685
1595 - Group 2	- 30,353	134	416	1,092	1,113	682	- 26,916
	158,052	- 1,505	- 3,250	- 8,522	- 8,684	- 5,323	130,769
Reclass That Should have Been Financially Recorded to Interest							
1595 - Group 1	- 182,565	- 5,841					- 188,406
1595 - Group 2	23,292						23,292
	- 159,272	- 5,841	-	-	-	-	- 165,114
Interest Amounts That Should have been Financially Recorded							
	2020	2021	2022	2023	2024	2025	Total
1595 - Group 1	5,841.35	- 7,480	- 3,667	- 9,614	- 9,797	- 6,005	- 30,721
1595 - Group 2	- 7,061.05	134	416	1,092	1,113	682	- 3,624
	- 1,219.70	- 7,346	- 3,250	- 8,522	- 8,684	- 5,323	- 34,345

The DVA Continuity Schedule has now been updated to reflect the correction in Cell BK31. The table below quantifies the impact of this error. As shown, interest of $26,137 was incorrectly accrued and should not have been recorded. Accordingly, a debit interest adjustment of $26,137 is required to correct the continuity balance and align the schedule with the intended principal and interest treatment. API notes that as the balances have not been previously disposed of, layering in this additional correction is reasonable.

Table SQ-8-3: 1595 Calculation of Interest

Year	Reclass that should have been posted	2021				2022				2023				2024				2025				
	Princ. Bal	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Reversal of Interest
Pres. Rate		0.57%	0.57%	0.57%	0.57%	0.57%	1.02%	2.20%	3.87%	4.73%	4.98%	4.98%	5.49%	5.49%	5.49%	5.20%	4.40%	3.64%	3.16%	2.91%	2.91%	Currently Recorded
Group 1	188,406	268	268	268	268	268	480	1,036	1,823	2,228	2,346	2,346	2,586	2,586	2,586	2,449	2,072	1,714	1,488	1,371	1,371	29,825
Group 2	- 23,292	- 33	- 33	- 33	- 33	- 33	- 59	- 128	- 225	- 275	- 290	- 290	- 320	- 320	- 320	- 303	- 256	- 212	- 184	- 169	- 169	- 3,687
	165,114	235	235	235	235	235	421	908	1,597	1,952	2,056	2,056	2,266	2,266	2,266	2,146	1,816	1,503	1,304	1,201	1,201	26,137

API has since gone through a process improvement with respect to these principal and interest reclasses and has been actively monitoring to ensure that amounts are being noted and financially posted when required.

b) API notes that page 27 refers specifically to the Account 1595 (2010) seasonal rate mitigation balance, for which no carrying charges or interest were calculated. The carrying charges observed within Account 1595 (2020) relate to other components (see table in a above, all sub-accounts other than the seasonal deferral balance were subjected to carrying chares) that are not associated with the seasonal rate mitigation balance (2010). Accordingly, there is no discrepancy between the statement on page 27 and the balance reflected in Account 1595 (2020).

c) The principal and interest adjustments recorded in Account 1595 (2020) in each of 2020 and 2023 relate to the reclassification of amounts between the principal and carrying charge components of the account. As noted in a) above, an additional adjustment has been added to 2025 interest adjustments column related to the interest calculation correction.

d) API agrees with the view that interim disposition of the 2023 Account 1588 and 1589 balances is more appropriate than final disposition at this stage. API acknowledges that unresolved reconciling items identified during the review of the 2025 balances could potentially result in adjustment to prior year 1588 and 1589 balances. Accordingly, API will elect for interim disposition of the 2023 1588/1589 balances.

e) API believes that interim disposition of the 2024 Account 1588 and 1589 balances remain appropriate because unexplained variances are within the +/- 1% threshold. Interim treatment recognizes that the reconciliation of the 2025 commodity balances is ongoing and provides the ability should any additional reconciling items be identified that affect a previous period. Currently, no material impacts to the 2024 balances are currently expected, API considers interim disposition to be a prudent approach until the reconciliation is complete.

f) The amounts previously approved by the OEB for disposition are included in the 2025 1588 and 1589 continuity because they represent balances that were removed from the commodity accounts and transferred for disposition as part of the approved claim from API's previous rate application. The entries recorded in Cells BE28 and BE29 reflect this transfer. If these amounts were not recorded, the pre-2023 balances would remain within Accounts 1588 and 1589 and would continue to be included in the account balances for future dispositions. Please see the table below for the breakdown of the balances that are making up the total claim. The OEB approved disposition amounts for 2025 are not included in the total claim amount. The total claim amount is made up of the net impact of actual Transactions/Debits and related Principal Adjustments for each 2023 and 2024.

Table SQ-8-4: Breakdown of Total 1588 and 1589 Claim

1588 and 1589 Total Claim Breakdown							
Account 1588 Power		**Principal**				**Interest**	
Cell Ref	**Description**	**Balance**		**Cell Ref**	**Description**	**Balance**	
AI28	Opening Balance - 2023 - Princ	291,473		AN28	Opening Balance - 2023 - Int	- 17,428	
BE28	OEB Approved Disposition - 2025	- 291,473		BJ28	OEB Approved Disposition - 2025	- 12,288	
		-			Projected Interest - 2025	- 29,716	
AJ28	Transactions/Debits 2023	- 177,876		AO28	Transactions/Debits 2023	36,275	
AL28	Principal Adjustments 2023	224,543		AY28	Transactions/Debits 2024	41,637	
AT28	Transactions/Debits 2024	- 145,067		BQ28	Projected Int - 2026	2,259	
AV28	Principal Adjustments 2024	184,290				50,455	B
		85,890	A				
Total Claim 1588		136,345	A + B				
Total Claim 1588 per DVA		136,345					
		-					
Account 1589 Global Adjustment		**Principal**				**Interest**	
Cell Ref	**Description**	**Balance**		**Cell Ref**	**Description**	**Balance**	
AI28	Opening Balance - 2023 - Princ	- 257,594		AN28	Opening Balance - 2023 - Int	- 20,716	
BE28	OEB Approved Disposition - 2025	257,594		BJ28	OEB Approved Disposition - 2025	46,978	
		-			Projected Interest - 2025	26,262	
AJ28	Transactions/Debits 2023	169,411		AO28	Transactions/Debits 2023	- 13,511	
AL28	Principal Adjustments 2023	- 207,688		AY28	Transactions/Debits 2024	- 16,113	
AT28	Transactions/Debits 2024	- 307,116		BQ28	Projected Int - 2026	- 426	
AV28	Principal Adjustments 2024	329,210				- 3,788	B
		- 16,183	A				
Total Claim 1588		- 19,971	A + B				
Total Claim 1588 per DVA		- 19,971					
		- 0					

Staff Questions - 9

Ref 1: Manager's Summary, Section 1.7.2, pp. 27-30
Ref 2: Rate Generator Model, Tab "Billing Det. For Def-Var"

Preamble:

Algoma Power proposes to allocate the residual balances in Account 1595 (2020 and pre-2020) and Account 1595 (2022) to rate classes "based on calculating the difference between the amounts actually collected/refunded through rate riders by class, compared to the original amounts that were allocated to that class to be collected/refunded."

Footnote 1 to Tab 4 of the Rate Generator Model states that the "Residual Account balance is to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented."

Question(s):

a) For Account 1595 (2020 and pre-2020) and Account 1595 (2022), please provide a table that shows, for each rate class, the allocation percentage, the dollar allocation and the resulting rate rider:
   i. the recovery share method in footnote 1 of Tab 4
   ii. Algoma Power's proposed method

b) Please explain why Algoma Power considers its proposed method more appropriate than the recovery share method.

Response:

a) Please see the below table outlining the allocation percentage, dollar allocation, and the resulting rate rider of the two methods requested.

Table SQ-9-1: 1595 Allocation under Two Methods

Allocation Method Comparison					
2020 - Recovery Share (i)					
Rate Class	Allocation %	Dollar Allocation	Total Metered kWh	Metered kW	Rate Rider
RESIDENTIAL R1 SERVICE CLASSIFICATION	149%	- 372,823	137,442,064	-	- 0.00271
RESIDENTIAL R2 SERVICE CLASSIFICATION	-110%	274,286	146,694,197	300,319	0.00187
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	-14%	35,806	6,918,095	-	0.00518
STREET LIGHTING SERVICE CLASSIFICATION	75%	- 187,678	484,143	1,350	- 0.38765
	100%	- 250,410	291,538,500	301,669	
2020 - API Proposed (ii)					
Rate Class	Allocation %	Dollar Allocation	Total Metered kWh	Metered kW	Rate Rider
RESIDENTIAL R1 SERVICE CLASSIFICATION	26%	- 65,583	137,442,064	-	- 0.00048
RESIDENTIAL R2 SERVICE CLASSIFICATION	45%	- 112,032	146,694,197	300,319	- 0.00076
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	30%	- 76,015	6,918,095	-	- 0.01099
STREET LIGHTING SERVICE CLASSIFICATION	-1%	3,220	484,143	1,350	0.00665
	100%	- 250,410	291,538,500	301,669	
2020 - Differences					
Rate Class	Allocation %	Dollar Allocation	Total Metered kWh	Metered kW	Rate Rider
RESIDENTIAL R1 SERVICE CLASSIFICATION	123%	- 307,240	-	-	- 0.00224
RESIDENTIAL R2 SERVICE CLASSIFICATION	-154%	386,317	-	-	0.00263
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	-45%	111,821	-	-	0.01616
STREET LIGHTING SERVICE CLASSIFICATION	76%	- 190,898	-	-	- 0.39430
	0%	0	-	-	

Allocation Method Comparison					
2022 - Recovery Share (i)					
Rate Class	Allocation %	Dollar Allocation	Total Metered kWh	Metered kW	Rate Rider
RESIDENTIAL R1 SERVICE CLASSIFICATION	15%	- 24,247	137,442,064	-	- 0.00018
RESIDENTIAL R2 SERVICE CLASSIFICATION	83%	- 135,813	146,694,197	300,319	- 0.00093
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	0%	- 328	6,918,095	-	- 0.00005
STREET LIGHTING SERVICE CLASSIFICATION	2%	- 3,440	484,143	1,350	- 0.00711
	100%	- 163,828	291,538,500	301,669	
2022 - API Proposed (ii)					
Rate Class	Allocation %	Dollar Allocation	Total Metered kWh	Metered kW	Rate Rider
RESIDENTIAL R1 SERVICE CLASSIFICATION	14%	- 23,488	137,442,064	-	- 0.00017
RESIDENTIAL R2 SERVICE CLASSIFICATION	86%	- 140,905	146,694,197	300,319	- 0.00096
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	0%	558	6,918,095	-	0.00008
STREET LIGHTING SERVICE CLASSIFICATION	0%	7	484,143	1,350	0.00001
	100%	- 163,828	291,538,500	301,669	
2022 - Differences					
Rate Class	Allocation %	Dollar Allocation	Total Metered kWh	Metered kW	Rate Rider
RESIDENTIAL R1 SERVICE CLASSIFICATION	0%	- 759	-	-	- 0.00001
RESIDENTIAL R2 SERVICE CLASSIFICATION	-3%	5,091	-	-	0.00003
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	1%	- 886	-	-	- 0.00013
STREET LIGHTING SERVICE CLASSIFICATION	2%	- 3,447	-	-	- 0.00712
	0%	0	-	-	

b) API submits that its proposed allocation methodology is more appropriate than the recovery share method in this circumstance because it is based on the actual amounts collected from or refunded to each rate class through the approved rate riders, rather than the on the original forecast allocation used when the riders were established.

For Account 1595 (2020 and pre-2020) residual balances, API observed that certain rate classes, particularly the R2 class, experienced recovery amounts that

differed materially from those anticipated when the original rate riders were calculated. These differences arose due to variances between forecasts and actual billing determinants over the period of disposition. As API is able to track the actual amounts collected or refunded by rate class, API believes that allocating the residual balance based on the difference between the original approved allocation and the actual recovery achieved by each class in this unique situation, provides a more accurate and equitable outcome. This approach better aligns the residual disposition with the amounts customers have already paid or received through rate riders.

Staff Questions - 10
Ref 1: EB-2024-0007, Decision and Order, January 9, 2025
Ref 2: EB-2025-0054, Decision and Rate Order, December 18, 2025
Ref 3: Rate Generator Model, Tab “Continuity Schedule”

Preamble:

In Algoma Power’s 2025 rates application, it withheld 2023 balances, stating that its review was incomplete and asked to defer them to its 2026 rates application. Similarly, in its 2026 rates application, Algoma Power initially sought interim disposition of 2023 amounts while withholding 2024 balances. Algoma Power later withdrew that request and the OEB disposed of nothing as the disposition threshold was not met. In this application, the 2023 balances are requested for disposal on a final basis, the 2024 balances on an interim basis, and the 2025 balances are withheld. In each proceeding the most recent year has been unreconciled and carried forward.

Account	Per 2.1.7 RRR at Dec 31, 2025	Less claim at Dec 31, 2025	Remains undisposed
1588	$(1,832,193)	$134,086	$(1,966,279)
1589	$(106,456)	$(19,545)	$(86,911)
Total	($1,938,649)	$114,542	$(2,053,191)

Question(s):

a) In each of the last three proceedings, the most recent year’s Account 1588 and 1589 balances have been unreconciled and deferred. Please explain what is different about the reconciliation work now under way that will prevent the 2025 balances being deferred again in the 2028 rate application.
b) The continuity schedule shows the combined closing balance for Accounts 1588 and 1589 accounts, principal and interest, as debit balances of $26,889 at December 31, 2023 and $113,731 at December 31, 2024. The table above shows that the 2025 balances for these two accounts sits at credit balance of $2,053,191 owed to customers. Please confirm if the undisposed amount calculated by OEB staff is accurate. If not, please provide the correct amount.
c) If the 2025 variances cannot be reconciled, please explain how the balances would be dealt with.

Response:

a) API acknowledges that Account 1588 and 1589 balances for the most recent year have been deferred in the last three proceedings due to ongoing reconciliation efforts. Since filing the current application, API has undertaken a more comprehensive review of the commodity account reconciliation process, including a detailed assessment of IESO settlement data, principal adjustments, and historical reconciling items. The current review is intended to identify root causes of the recurring variances and establish a sustainable reconciliation process for future periods.

b) API agrees that OEB Staff's calculation reflects the reported December 31, 2025 balances less the amounts requested for disposition in this application. However, API notes that these balances remain subject to ongoing reconciliation and will ultimately be adjusted through the identification of reconciling items and principal adjustments. Accordingly, API does not consider the calculated amount to represent the final balance that may ultimately be available for disposition for 2025.

c) API is actively working to, and fully intends to ultimately reconcile the 2025 Account 1588 and 1589 balances to bring the unexplained variances within the +/- 1% OEB thresholds. If, upon completion of its review, portions of the variance remain unexplained beyond the allowable threshold, API would assess appropriate next steps in consultation with OEB guidance, and the specific facts and circumstances identified though its review.

Staff Questions - 11

Ref 1: Commodity Accounts Analysis Workform

The 2024 consumption data reported in Note 2 of the GA 2024 tab of the Commodity Accounts Analysis Workform do not agree with the corresponding 2024 RRR data, as shown below:

Consumption category	2024 RRR data (kWh)	GA 2024 tab (kWh)	Difference (kWh)
Total metered excluding WMP	271,603,863	272,051,551	447,688
RPP	131,720,849	131,791,302	70,453
Non-RPP	139,883,014	140,260,249	377,235
Non-RPP Class A	114,970,784	114,973,894	3,110
Non-RPP Class B	24,912,230	25,286,355	374,125

Question(s):

a) Please explain the difference in the consumption data noted above.
b) Please confirm which consumption data is correct.
c) If applicable, please update the Commodity Accounts Analysis Workform.

Response:

a) API notes that the difference is as a result of the incorrect data being manually entered into the Workform.

b) The 2024 RRR data is correct, API will update the Workform accordingly.

c) API has updated the Commodity Accounts Analysis Workform tab GA 2024 to the correct 2024 RRR data. Please see the updated Commodity Accounts Analysis Workform for those changes.

Staff Questions - 12

Ref 1: Rate Generator Model, Tab “Continuity Schedule”, row 31

Question(s):

d) For 2023, please explain the principal adjustment of $38,072 that offsets an interest adjustment of $(38,072).

Response:

d) API notes that the principal adjustment of $38,072 with its offsetting interest adjustment of $(38,072) reflects an adjusting entry to apply the interest carrying charges to the principal balance in accordance with Chapter 3 Incentive Rate-Setting Applications (July 20, 2017), Appendix A: Application of Recoveries in Account 1595. Although the same Appendix A details no longer exist in current Chapter 3 filing requirements, API has continued to follow this approach as it intuitively is a sensible approach to how rate rider recoveries should be applied to previously approved balances (first draw down on the previously approved principal amount, then the approved interest amount, and then any other residual rider amounts remain as a principal variance of which interest is calculated on).

Staff Questions - 13

Ref 1: Manager's Summary, pp. 31-34
Ref 2: EB-2025-0054, OEB staff submission, October 31, 2025

Algoma Power seeks disposition of the 2023 Account 1588 and 1589 balances on a final basis and the 2024 balances on an interim basis. Algoma Power explains that the interim disposition for 2024 balances "considers the potential for prior-year impacts from yet-to-be determined 2025 reconciling items."

In the 2026 rates proceeding, OEB staff did not support interim disposition of the 2023 Account 1588 and 1589 balances, submitting that "the 2024 items being reconciled could potentially impact the 2023 balances" and that it was "premature to dispose of the 2023 balances prior to the resolution of the 2024 variances." The 2025 balances are now unreconciled in the same way the 2024 balances were then.

Question(s):

a) Please explain why unresolved 2025 reconciling items could affect the 2024 balances but are not expected to affect the 2023 balances proposed for final disposition.
b) In the 2026 rates proceeding, OEB staff stated that it was premature to dispose of the 2023 balances while the 2024 balances were under review. Please explain why the same logic does not apply to disposing of the 2024 balances while the 2025 balances are under review and are not reconciled.

Response:

a) API acknowledges that unresolved reconciling items identified during the review of the 2025 balances could potentially result in adjustment to prior year 1588 and 1589 balances. Given the two-year limitation period for billing adjustments, there remains a possibility that a 2025 billing adjustment could have an impact on the 2023 Account 1588 and 1589 balances. Accordingly, API would like to revise its disposition request to proposal such that the 2023 1588 and 1589 balances be disposed of on an interim basis to preserve the ability to make any required adjustments once the 2025 balances have been fully reconciled.

b) API is not seeking final disposition of the 2024 Account 1588 and 1589 balances in this proceeding. Instead, API has requested to dispose of the 2024 balances

on an interim basis. This approach recognizes that the review and reconciliation of the 2025 balances may identify adjustments affecting prior-year balances and provides the ability to make any necessary updates in a future proceeding once the reconciliation process is complete.

Staff Questions - 14

Ref: Rate Generator Model, Tab 2 “Current Tariff Schedule”, cell BC9

Preamble:

Tab 2 of the Rate Generator Model is pre-populated with Algoma Power’s 2026 OEB-approved Tariff of Rates and Charges and asks the applicant to confirm its accuracy. Algoma Power answered “No.” Algoma Power answered “Yes” to the equivalent question in its 2026 IRM application.

OEB staff has compared tab 2 to the Decision and Rate Order in its 2026 rate application and has not identified a discrepancy.[2]

Question(s):

a) Please confirm whether Algoma Power has identified any discrepancy between tab 2 and its approved 2026 Tariff of Rates and Charges, and if so, please identify it.
b) If no discrepancies exist, please file an updated model with the confirmation answered “Yes.”

Response:

a) Algoma has not identified any discrepancy between tab 2 and its approved 2026 Tariff of Rates and Charges in Rate Generator model and Proposed Tariff and Bill Impact model.

b) API has updated the Rate Generator model provided as Attachment A with the confirmation answered “Yes.”

[2] EB-2025-0054, Decision and Rate Order, December 18, 2025

Staff Questions - 15

Ref: Rate Design Model

Question(s):

a) Please correct or explain the following discrepancies in the Rate Design Model:
   i. “Rate Summary,” cell B2, refers to the 2026 rate year
   ii. “Seasonal Decoupling,” cells B12 and B17, refer to the 2026 IRM adjustment and proposed Seasonal rates.

Response:

a) Please find the revisions to the Rate Design Model in Attachment B.

Staff Questions - 16

Ref 1: Rate Design Model
Ref 2: EB-2024-0007, Settlement Proposal, page 29, Table 13

Question(s):

a) Algoma Power's 2025 cost of service application approved 9,705 Residential R1 customers and 128,336,485 kWh as billing units for the purpose of determining RRRP adjustment funding. However, in the Rate Design Model filed in this application, the estimated R1(i) and R1(ii) values in tabs "RRRP Rate Design" and "RRRP Adjustment (2026)" total to 9,706 customers and approximately 128,336,485 kWh. While the energy consumption aligns, there is a 1 customer discrepancy with the OEB-approved count. Please explain the discrepancy. If applicable, please update the model.
b) On Tab 4 of the Rate Generator Model, 1595 recovery proportions for 2020 and pre-2020 as well as 2022 vintage years are explained in the application in Tables 14 and 15. However, no corresponding support is provided for the 2023 vintage year. Please provide the calculations supporting the 2023 proportions on the same basis as Tables 14 and 15.
    i. Please explain why the Street Lighting share rises from nil on the 2022 vintage to 9.2% on the 2023 vintage.

Response:

a) The one-customer difference between the OEB-approved Residential R1 customer count of 9,705 and the total of the estimated R1(i) and R1(ii) customer counts (9,706) shown in the "RRRP Rate Design" and "RRRP Adjustment (2026)" tabs is attributable to rounding associated with the sum of the customers forecasted for the R1(i) and R1(ii) customer classes.

b) API notes that the supporting calculations for the 2023 vintage year were not included in the original evidence. Unlike the 2020 and pre-2020 and 2022 vintage balances, which were allocation based on class-specific causation, the 2023 balances were allocated to rate classes in proportion to the recovery share method, of when the associated rate riders were implemented. This approach was selected given the nature and materiality of the remaining residual balances being disposed of. Please see the table below, which presents the 2023

allocation calculations on the same basis as Tables 14 and 15 of the initial application.

Table SQ-16-1: 1595(2023) Allocation

2023 GR1	Per Alloc'n of Balances	% Alloc'n	Balance Collected	Difference	% Breakdown of Diff		
R1	362,938	47%	(375,669)	(12,731)	24%		
R2	391,588	51%	(433,364)	(41,776)	79%		
Seas	17,644	2%	(16,541)	1,103	-2%		
STRL	2,251	0%	(2,042)	209	0%		
	774,421	100%	(827,617)	(53,196)	100%		
	(1)	ok-immaterial diff					
2023 GR2 - LRAM	Per Alloc'n of Balances	% Alloc'n	Balance Collected	Difference	% Breakdown of Diff		
R1	15,488	47%	(41,871)	(26,383)	210%		
R2	(43,364)	-132%	58,693	15,329	-122%		
Seas	3,361	10%	(3,665)	(304)	2%		
STRL	57,282	175%	(58,465)	(1,183)	9%		
	32,767	100%	(45,308)	(12,541)	100%		
	(1)	ok-immaterial diff					
2023 Total Difference	Per Alloc'n of Balances		Balance Collected	Difference	% Breakdown of Diff	Total Interest	Total Diff incl Int
R1	378,426		(417,540)	(39,114)	60%	10,638	(28,476)
R2	348,224		(374,671)	(26,447)	40%	7,193	(19,254)
Seas	21,005		(20,206)	799	-1%	(217)	581
STRL	59,533		(60,507)	(974)	1%	265	(709)
	807,188		(872,925)	(65,737)	100%	17,879	(47,858)

i. The street lighting allocation increases from 0.0% for the 2022 balances to 9.2% for the 2023 vintage balances because a different allocation methodology was applied. The 2022 balances were allocated on the underlying class-specific drivers of the balances, which did not result in an allocation to the street lighting class. For the 2023 balances, API used the recovery share methodology associated with the original disposition of the balances. Under this approach, approximately 9.2% of the balances were allocated to the street lightning class, primarily due to the LRAMVA amounts attributable to that class.

Staff Questions - 17

Ref 1: Rate Design Model

Preamble:

OEB staff has provided an updated RRRP adjustment factor of 4.20% and the associated analysis.

Question(s):

a) Please review and confirm that Algoma Power agrees with the calculated RRRP adjustment factor of 4.20%. If confirmed, please make the necessary updates to the Rate Design model.
b) If not, please revise the analysis and explain what has been revised as applicable.

Response:

a) Algoma Power does not confirm the calculated RRRP adjustment factor of 4.20%, please see the adjustments outlined in the section below.

b) Algoma Power has revised the RRRP analysis with correction of certain distribution rates in the **"**GSLT50 Analysis" and "RES Analysis" tabs. As a result of these corrections, the RRRP adjustment factor has been revised from 4.20% to 4.04%. Please refer to Attachment C- Revised RRRP Adjustment Calculation

The revised adjustment factor reflects corrections to the distribution rates applied in the analysis for the utilities identified in the table below.

The Rate Design model included as Attachment B has been updated accordingly to incorporate the revised RRRP adjustment factor.

Table SQ-17-1: Corrections Made to RRRP Calculation Workbook

Residential		
Utility	**2025 Rates ($) Original**	**2025 Rates ($)-Revised**
	Service Charge	
Atikokan Hydro Inc.	55.57	55.28
E.L.K. Energy Inc.*	19.73	20.44
Newmarket-Tay Power Distribution Ltd.-For Former Midland Power Utility Rate Zone	35.89	37.13

GS Less than 50 Kw				
	2025 Rates ($) Original		2025 Rates ($)-Revised	
Utility	Service Charge	Volumetric Rate	Service Charge	Volumetric Rate
Atikokan Hydro Inc.	27.85	0.0392	89.51	0.0059
E.L.K. Energy Inc.*	19.31	0.0066	20.01	0.0068
Essex Powerlines Corporation	41.78		41.82	
Greater Sudbury Hydro Inc.		0.0124		0.0277
Lakefront Utilities Inc.	27.71	0.0102	28.71	0.0106
Sioux Lookout Hydro Inc.	53.95	0.0118	55.89	0.0122

*E.L.K Energy rates have been updated to the rates effective May 1, 2025, which were implemented January 1, 2026.

Attachment - A

Rate Generator Model

Instructions for Tabs 1, 3 to 7

Summary of Changes from the Prior Year	
1	In the tab 3 Group 1 continuity schedule, the rows for the totals are revised to show total of Group 1 accounts and total claim amount only.

Detailed Instructions for Each Tab

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	Complete the information sheet. a) Questions 2 to 4 Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted. The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved dipsosition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance. b) Questions 5 and 6 If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	Complete the DVA continuity schedule. a) For all Group 1 accounts, except Account 1595: The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. *For example, if in the 2022 rate application, DVA balances as at December 13, 2020 were approved for disposition, the continuity schedule will commence from 2020. Start by inputting the approved closing 2020 balances in the Adjustments column under 2020.* b) For all Account 1595 sub-accounts: Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2021, regardless of whether the account is being requested for disposition in the current application. The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). *For example, Account 1595 (2017) would accumulate a balance starting in 2017, when the relevant balances approved for disposition were first transferred into Account 1595 (2017). Input the amount approved for disposition in the OEB Approved Disposition column.* *Note that the DVA continuity schedule can currently start from 2016. If a utility has residual balance in an Account 1595 with a vintage year prior to 2016, include residual balances for years up to 2016 in the row for Account 1595 (2016 and pre-2016) and provide a separate schedule with amounts broken down by vintage year.*
		3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Confirm the accuracy of the RRR data used to populate the tab.
		5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.
		7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated. Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.
		8	Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable. Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.
		9	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes. Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10	This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated. In row 20, enter the Non-RPP consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A	12	This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption.

	customers who are now Class B).		The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Quick Link

Ontario Energy Board's 2027 Electricity Distribution Rate Applications Webpage

Version 1.0

Utility Name	Algoma Power Inc.
Assigned EB Number	EB-2026-0025
Name of Contact and Title	Oana Stefan, Manager, Regulatory Affairs
Phone Number	289-230-9773
Email Address	RegulatoryAffairs@fortisontario.com
Rate Effective Date	January 1, 2027
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2025

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

For guidance to complete tabs 3-7 of the IRM Rate Generator Model, refer to the DVA Workform Instructions document posted on the OEB's 2027 Electricity Distribution Rates webpage. Instructions for Group 2 Accounts

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2022
Determine whether scenario a or b below applies, then select the appropriate year.	
a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.	2022
b) If the account balances were last approved on an interim basis, and	
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.	
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.	
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis	2023
Determine whether scenario a or b below applies, then select the appropriate year.	
a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.	2023
b) If the accounts were last approved on an interim basis, and	
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.	
ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.	
4. Select the earliest vintage year in which there is a balance in Account 1595.	2020
(e.g. If 2020 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2020.)	
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes
7. Retail Transmission Service Rates: Algoma Power Inc. is:	Transmission Connected
8. Have you transitioned to fully fixed rates?	No
9. Do you want to update your low voltage service rate?	No

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0054

RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:
i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less then, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with 0. Reg. 429/04. Futher servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Applicable only to customers that meet criteria (i) above	$	69.91
Service Charge - Applicable only to customers that meet criteria (ii) above	$	31.35
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	$/kWh	0.0441
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers (2026) - effective until December 31, 2026	$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	806.69
Distribution Volumetric Rate	$/kW	4.1798
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers (2026) - effective until December 31, 2026	$/kW	0.0000
Retail Transmission Rate - Network Service Rate	$/kW	4.6211
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7856
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.3435
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5684

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	105.13
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Distribution Volumetric Rate	$/kWh	0.0250
Rate Rider for Cost of Capital DVA (2026) - effective until December 31, 2026 (approved on an interim basis)	$	(1.05)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers (2026) - effective until December 31, 2026	$/kWh	0.0000
Rate Rider for Disposition of Deferral /Variance Accounts (Group 1) (2026) - effective until December 31, 2026 - Approved on an Interim Basis	$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	$	2.29
Distribution Volumetric Rate	$/kWh	0.3695
Rate Rider for Cost of Capital DVA (2026) - effective until December 31, 2026 (approved on an interim basis)	$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers (2026) - effective until December 31, 2026	$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	$/kW	3.3462
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4119

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate (credit reference)	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)		40.59
Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1,000.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	125.72
Monthly fixed charge, per retailer	$	50.29
Monthly variable charge, per customer, per retailer	$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.63
Processing fee, per request, applied to the requesting party	$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0873
Total Loss Factor - Primary Metered Customer	1.0765

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Please complete the following continuity schedules for the following Deferral/Variance Accounts. Enter principal and interest dispositions for the year 2024 in the green shaded cells. Interest rates on lines for instructions 4 to 7 - Interest Rate have been prepopulated from the January to December 2024 filing.

Please refer to the Instructions for further instructions.

Accounts Descriptions	Account Number	2020									2021										2022										2023										2024									
		Opening Principal Balance as of Jan 1 2020	Transactions Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments during 2020	Closing Principal Balance as of Dec 31 2020	Opening Interest Amounts as of Jan 1 2020	Interest Jan to Dec 31 2020	OEB-Approved Disposition during 2020	Interest Adjustments during 2020	Closing Interest Amounts as of Dec 31 2020	Opening Principal Balance as of Jan 1 2021	Transactions Debit / (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments during 2021	Closing Principal Balance as of Dec 31 2021	Opening Interest Amounts as of Jan 1 2021	Interest Jan to Dec 31 2021	OEB-Approved Disposition during 2021	Interest Adjustments during 2021	Closing Interest Amounts as of Dec 31 2021	Opening Principal Balance as of Jan 1 2022	Transactions Debit / (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments during 2022	Closing Principal Balance as of Dec 31 2022	Opening Interest Amounts as of Jan 1 2022	Interest Jan to Dec 31 2022	OEB-Approved Disposition during 2022	Interest Adjustments during 2022	Closing Interest Amounts as of Dec 31 2022	Opening Principal Balance as of Jan 1 2023	Transactions Debit / (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments during 2023	Closing Principal Balance as of Dec 31 2023	Opening Interest Amounts as of Jan 1 2023	Interest Jan to Dec 31 2023	OEB-Approved Disposition during 2023	Interest Adjustments during 2023	Closing Interest Amounts as of Dec 31 2023	Opening Principal Balance as of Jan 1 2024	Transactions Debit / (Credit) during 2024	OEB-Approved Disposition during 2024	Principal Adjustments during 2024	Closing Principal Balance as of Dec 31 2024	Opening Interest Amounts as of Jan 1 2024	Interest Jan to Dec 31 2024	OEB-Approved Disposition during 2024	Interest Adjustments during 2024	Closing Interest Amounts as of Dec 31 2024	Closing Principal Balances as of Dec 31 2024 Adjusted for Dispositions during 2025	Transactions Debit / (Credit) during 2025	OEB-Approved Disposition during 2025	Principal Adjustments during 2025	Closing Interest Amounts as of Dec 31 2025
Group 1 Accounts																																																	
[illegible]	1550																																																
[illegible]	1551																																															
[illegible]	1580																																															
[illegible]	1582																																															
[illegible]	1584																																															
[illegible]	1586																																															
[illegible]	1588																																															
RSVA - Wholesale Market Service Charge[1]	1580																																															
Accounting Changes Under CGAAP Balance + Return Component of Regulatory Balances[2]	1595

2025					2026				Projected Interest on Dec-31-2026 Balances				2.1.7 HRR[1]		
Closing Balance as of Dec-31-2025	Closing Balance (Additions) as of Dec-31-2025	Interest for the Period of 2025	HRR Approved Programme Interest	Account Adjustments during 2025	Closing Balance as of Dec-31-2025	Interest Programme during 2026	Account Adjustments during 2026	Closing Principal Balance as of Dec-31-2026 (Before Interest Programme during 2026)	Projected Interest based on Dec-31-2026 Balance effective for Payout May during 2027	Effective Interest rate (%) based on Dec-31-2026 Balance effective for Payout May during 2027	Total Interest	Total Value	Account Closure/Cash Out	As at Dec-31-2025	Variance (2026 vs 2025 Balance)	Comments
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
(500,000)	-	-	-	-	(500,000)	-	-	(500,000)	-	-	-	(500,000)	-	(500,000)	0	Principal was done on month the above is still 500K !!
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
750,000	-	-	-	-	750,000	-	-	750,000	-	-	-	750,000	-	0	(1,250,000)	Above 2 rows are adjustments of the variance in the B
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
50,000	-	-	-	-	50,000	-	-	50,000	-	-	-	50,000	-	(1,200,000)	(1,250,000)	Above 2 rows are adjustments of the variance in the B
(10,000)	-	-	-	-	(10,000)	-	-	(10,000)	-	-	-	(10,000)	-	(500,000)	(490,000)	Above 2 rows are adjustments of the variance in the B
(10,000)	-	-	-	-	(10,000)	-	-	(10,000)	-	-	-	(10,000)	-	(500,000)	(490,000)	Above 2 rows are adjustments of the variance in the B
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
(10,000)	-	-	-	-	(10,000)	-	-	(10,000)	-	-	-	(10,000)	-	(10,000)	0	
(10,000)	-	-	-	-	(10,000)	-	-	(10,000)	-	-	-	(10,000)	-	(10,000)	0	
(40,000)	-	-	-	-	(40,000)	-	-	(40,000)	-	-	-	(40,000)	-	(40,000)	0	
40,000	-	-	-	-	40,000	-	-	40,000	-	-	-	40,000	-	(40,000)	(80,000)	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
(50,000)	(50,000)	(50,000)	(50,875)	50,000	(50,875)	0	0	(50,000)	(500)	0	(1,000)	(101,875)	-	(500,000)	(99,937)	
(500,000)	50,000	500,000	508,750	(50,000)	508,750	0	0	(500,000)	(5,000)	0	(10,000)	(1,018,750)	-	(1,000,000)	(1,000,750)	
(450,000)	(50,000)	450,000	457,875	0	457,875	0	0	(450,000)	(4,500)	0	(9,000)	(916,875)	-	(500,000)	(900,813)	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
(950,000)	(50,000)	450,000	466,625	50,000	(16,375)	0	0	(950,000)	(10,000)	0	(20,000)	(1,016,375)	-	(1,500,000)	(1,000,750)	

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Have you confirmed the accuracy of the data below? **Yes**

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

If you have identified any issues or need any adjustments, please contact ratemodels@oeb.ca.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	Account 1509 Allocation ($ distribution revenue from last COS)	1595 Recovery Proportion (2020 and pre-2020) [1]	1595 Recovery Proportion (2022) [1]	1595 Recovery Proportion (2023) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	137,442,064	0	5,762,788	0			137,442,064	0		26%	14%	47%		9,811
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	146,694,197	300,319	142,426,405	284,754			146,694,197	300,319		45%	86%	41%		0
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,918,095	0	45,836	0			6,918,095	0		30%	0%	3%		2,745
STREET LIGHTING SERVICE CLASSIFICATION	kWh	484,143	1,350	484,143	1,350			484,143	1,350		-1%	0%	9%		0
	Total	291,538,500	301,669	148,719,172	286,103	0	0	291,538,500	301,669	0	100%	100%	100%	0	12,556

Threshold Test

Total Claim (including Account 1568)	($578,825)
Total Claim for Threshold Test (All Group 1 Accounts)	($578,825)
Threshold Test (Total claim per kWh) [2]	($0.0020)

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588	1595_(2020 and pre-2020)	1595_(2022)	1595_(2023)	1568
RESIDENTIAL R1 SERVICE CLASSIFICATION	47.1%	78.1%	47.1%	0	(15,090)	(298,276)	115,831	13,121	64,278	(58,725)	(23,504)	(22,569)	0
RESIDENTIAL R2 SERVICE CLASSIFICATION	50.3%	0.0%	50.3%	0	0	(318,355)	123,628	14,004	68,605	(100,317)	(141,002)	(19,604)	0
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	2.4%	21.9%	2.4%	0	(4,222)	(15,014)	5,830	660	3,235	(68,066)	558	(1,327)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	(1,051)	408	46	226	2,883	7	(4,391)	0
Total	100.0%	100.0%	100.0%	0	(19,312)	(632,695)	245,697	27,831	136,345	(224,225)	(163,941)	(47,892)	0

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

1a	The year Account 1589 GA was last disposed	2022	
1b	The year Account 1580 CBR Class B was last disposed	2023	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	No	(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	No	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)
3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	1	

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2025	2024	2023	2022	2021
Rate Class 1	RESIDENTIAL R2 SERVICE CLASSIFICATION	kWh	120,682,467	114,970,784	101,787,779	95,465,854	89,305,763
		kW	227,055	225,160	200,246	187,013	156,999

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class.

Default Rate Rider Recovery Period (in months)	**12**
Proposed Rate Rider Recovery Period (in months)	**12**

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2025 Consumption excluding WMP	Total Metered 2025 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2025 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2025 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	5,762,788	0	0	5,762,788	20.6%	($4,105)	($0.0007)	kWh
RESIDENTIAL R2 SERVICE CLASSIFICATION	kWh	142,426,405	120,682,467	0	21,743,939	77.6%	($15,488)	($0.0007)	kWh
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	45,836	0	0	45,836	0.2%	($33)	($0.0007)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	484,143	0	0	484,143	1.7%	($345)	($0.0007)	kWh
Total		148,719,172	120,682,467	0	28,036,706	100.0%	($19,971)		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed | **2023**

		Total Metered 2025 Consumption Minus WMP		Total Metered 2025 Consumption for Full Year Class A Customers		Total Metered 2025 Consumption for Transition Customers		Metered 2025 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B $ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	137,442,064	0	0	0	0	0	137,442,064	0	80.4%	$95,998	$0.0007	kWh
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	146,694,197	300,319	120,682,467	227,055	0	0	26,011,730	73,264	15.2%	$18,168	$0.2480	kW
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,918,095	0	0	0	0	0	6,918,095	0	4.0%	$4,832	$0.0007	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	484,143	1,350	0	0	0	0	484,143	1,350	0.3%	$338	$0.0007	kWh
Total		291,538,500	301,669	120,682,467	227,055	0	0	170,856,032	74,614	100.0%	$119,336		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	**12**	
DVA Proposed Rate Rider Recovery Period (in months)	**12**	**Rate Rider Recovery to be used below**
LRAM Proposed Rate Rider Recovery Period (in months)	**12**	**Rate Rider Recovery to be used below**

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	137,442,064	0	137,442,064	0	(224,935)		(0.0016)		0.0000
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	146,694,197	300,319	146,694,197	300,319	(373,040)		(1.2421)		0.0000
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,918,095	0	6,918,095	0	(78,344)		(0.0113)		0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	484,143	1,350	484,143	1,350	(1,872)		(0.0039)		0.0000

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.
[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2025	2027
OEB-Approved Rate Base		$ -
OEB-Approved Regulatory Taxable Income		$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)[1,2]		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate)[1,2]		3.2%
Federal Small Business Limit		$ 500,000
Ontario Small Business Limit		$ 500,000
Federal Taxes Payable		$ -
Provincial Taxes Payable		$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate		0.0%
Total Income Taxes Payable	$ -	$ -
OEB-Approved Total Tax Credits (enter as positive number)	$ -	$ -
Income Tax Provision	$ -	$ -
Grossed-up Income Taxes	$ -	$ -
Incremental Grossed-up Tax Amount		$ -
Sharing of Tax Amount (50%)		**$ -**

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
   a. is applicable if taxable capital is below $10 million.
   b. is phased out with taxable capital of more than $10 million.
   c. is completely eliminated when the taxable capital is $50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was $15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	137,442,064		0	0.00	$/customer
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	146,694,197	300,319	0	0.00	$/customer
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,918,095		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	484,143	1,350	0	0.0000	kWh
Total		291,538,500	301,669	$0		

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.
If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

EV Multiplier: 0.17

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential R1 Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0121	137,442,064	0	1.0873	149,440,757
Residential R1 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0088	137,442,064	0	1.0873	149,440,757
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	4.6211	146,694,197	300,319		
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7856				
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.3435	146,694,197	300,319		
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5684				
Seasonal Customers Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0121	6,918,095	0	1.0873	7,522,045
Seasonal Customers Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0088	6,918,095	0	1.0873	7,522,045
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3462	484,143	1,350		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4119	484,143	1,350		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Uniform Transmission Rates	Unit	2025 Jan to Jun	2025 Jul to Dec	2026 Jan to Jun	2026 Jul to Dec	2027
Rate Description		**Rate**		**Rate**		**Rate**
Network Service Rate	kW	$ 6.37	$ 6.37	$ 6.39	$ 6.39	$ 6.39
Line Connection Service Rate	kW	$ 1.00	$ 1.00	$ 1.03	$ 1.03	$ 1.03
Transformation Connection Service Rate	kW	$ 3.39	$ 3.39	$ 3.47	$ 3.47	$ 3.47

Hydro One Sub-Transmission Rates	Unit	2025	2026	2027
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 5.3280	$ 5.4708	$ 5.4708
Line Connection Service Rate	kW	$ 0.6882	$ 0.7054	$ 0.7054
Transformation Connection Service Rate	kW	$ 3.4894	$ 3.5764	$ 3.5764
Both Line and Transformation Connection Service Rate	kW	$ 4.1776	$ 4.2818	$ 4.2818

If needed, add extra host here. (I)	Unit	2025	2026	2027
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2025	2026	2027
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			

Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

		Historical 2025	Current 2026	Forecast 2027
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,874	$6.37	$ 330,437	31,526	$1.00	$ 31,526	59,377	$3.39	$ 201,288	$ 232,814
February	51,070	$6.37	$ 325,316	31,311	$1.00	$ 31,311	55,937	$3.39	$ 189,626	$ 220,937
March	47,624	$6.37	$ 303,365	28,245	$1.00	$ 28,245	51,567	$3.39	$ 174,812	$ 203,057
April	52,618	$6.37	$ 335,177	37,456	$1.00	$ 37,456	60,149	$3.39	$ 203,905	$ 241,361
May	43,443	$6.37	$ 276,732	32,903	$1.00	$ 32,903	52,986	$3.39	$ 179,623	$ 212,526
June	36,170	$6.37	$ 230,403	22,048	$1.00	$ 22,048	41,880	$3.39	$ 141,973	$ 164,021
July	34,567	$6.37	$ 220,192	21,836	$1.00	$ 21,836	40,921	$3.39	$ 138,722	$ 160,558
August	33,894	$6.37	$ 215,905	21,038	$1.00	$ 21,038	40,477	$3.39	$ 137,217	$ 158,255
September	32,721	$6.37	$ 208,433	21,707	$1.00	$ 21,707	38,708	$3.39	$ 131,220	$ 152,927
October	35,189	$6.37	$ 224,154	23,572	$1.00	$ 23,572	41,907	$3.39	$ 142,065	$ 165,637
November	46,054	$6.37	$ 293,364	27,920	$1.00	$ 27,920	51,301	$3.39	$ 173,910	$ 201,830
December	51,000	$6.37	$ 324,870	28,798	$1.00	$ 28,798	56,091	$3.39	$ 190,148	$ 218,946
Total	516,224	$ 6.37	$ 3,288,347	328,360	$ 1.00	$ 328,360	591,301	$ 3.39	$ 2,004,510	$ 2,332,870

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January										$ -
February										$ -
March										$ -
April										$ -
May										$ -
June										$ -
July										$ -
August										$ -
September										$ -
October										$ -
November										$ -
December										$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,874	$ 6.3700	$ 330,437	31,526	$ 1.0000	$ 31,526	59,377	$ 3.3900	$ 201,288	$ 232,814
February	51,070	$ 6.3700	$ 325,316	31,311	$ 1.0000	$ 31,311	55,937	$ 3.3900	$ 189,626	$ 220,937
March	47,624	$ 6.3700	$ 303,365	28,245	$ 1.0000	$ 28,245	51,567	$ 3.3900	$ 174,812	$ 203,057
April	52,618	$ 6.3700	$ 335,177	37,456	$ 1.0000	$ 37,456	60,149	$ 3.3900	$ 203,905	$ 241,361
May	43,443	$ 6.3700	$ 276,732	32,903	$ 1.0000	$ 32,903	52,986	$ 3.3900	$ 179,623	$ 212,526
June	36,170	$ 6.3700	$ 230,403	22,048	$ 1.0000	$ 22,048	41,880	$ 3.3900	$ 141,973	$ 164,021
July	34,567	$ 6.3700	$ 220,192	21,836	$ 1.0000	$ 21,836	40,921	$ 3.3900	$ 138,722	$ 160,558
August	33,894	$ 6.3700	$ 215,905	21,038	$ 1.0000	$ 21,038	40,477	$ 3.3900	$ 137,217	$ 158,255
September	32,721	$ 6.3700	$ 208,433	21,707	$ 1.0000	$ 21,707	38,708	$ 3.3900	$ 131,220	$ 152,927
October	35,189	$ 6.3700	$ 224,154	23,572	$ 1.0000	$ 23,572	41,907	$ 3.3900	$ 142,065	$ 165,637
November	46,054	$ 6.3700	$ 293,364	27,920	$ 1.0000	$ 27,920	51,301	$ 3.3900	$ 173,910	$ 201,830
December	51,000	$ 6.3700	$ 324,870	28,798	$ 1.0000	$ 28,798	56,091	$ 3.3900	$ 190,148	$ 218,946
Total	516,224	$ 6.37	$ 3,288,347	328,360	$ 1.00	$ 328,360	591,301	$ 3.39	$ 2,004,510	$ 2,332,870

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 2,332,870

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

The purpose of this sheet is to calculate the expected billing when current 2026 Uniform Transmission Rates and Hydro One Sub-Transmission Rates are applied against historical 2025 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,874	$ 6.3900	$ 331,475	31,526	$ 1.0300	$ 32,472	59,377	$ 3.4700	$ 206,038	$ 238,510
February	51,070	$ 6.3900	$ 326,337	31,311	$ 1.0300	$ 32,250	55,937	$ 3.4700	$ 194,101	$ 226,352
March	47,624	$ 6.3900	$ 304,317	28,245	$ 1.0300	$ 29,092	51,567	$ 3.4700	$ 178,937	$ 208,030
April	52,618	$ 6.3900	$ 336,229	37,456	$ 1.0300	$ 38,580	60,149	$ 3.4700	$ 208,717	$ 247,297
May	43,443	$ 6.3900	$ 277,601	32,903	$ 1.0300	$ 33,890	52,986	$ 3.4700	$ 183,861	$ 217,752
June	36,170	$ 6.3900	$ 231,126	22,048	$ 1.0300	$ 22,709	41,880	$ 3.4700	$ 145,324	$ 168,033
July	34,567	$ 6.3900	$ 220,883	21,836	$ 1.0300	$ 22,491	40,921	$ 3.4700	$ 141,996	$ 164,487
August	33,894	$ 6.3900	$ 216,583	21,038	$ 1.0300	$ 21,669	40,477	$ 3.4700	$ 140,455	$ 162,124
September	32,721	$ 6.3900	$ 209,087	21,707	$ 1.0300	$ 22,358	38,708	$ 3.4700	$ 134,317	$ 156,675
October	35,189	$ 6.3900	$ 224,858	23,572	$ 1.0300	$ 24,279	41,907	$ 3.4700	$ 145,417	$ 169,696
November	46,054	$ 6.3900	$ 294,285	27,920	$ 1.0300	$ 28,758	51,301	$ 3.4700	$ 178,014	$ 206,772
December	51,000	$ 6.3900	$ 325,890	28,798	$ 1.0300	$ 29,662	56,091	$ 3.4700	$ 194,636	$ 224,298
Total	516,224	$ 6.39	$ 3,298,671	328,360	$ 1.03	$ 338,211	591,301	$ 3.47	$ 2,051,814	$ 2,390,025

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
February	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
March	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
April	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
May	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
June	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
July	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
August	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
September	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
October	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
November	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
December	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,874	$ 6.3900	$ 331,475	31,526	$ 1.0300	$ 32,472	59,377	$ 3.4700	$ 206,038	$ 238,510
February	51,070	$ 6.3900	$ 326,337	31,311	$ 1.0300	$ 32,250	55,937	$ 3.4700	$ 194,101	$ 226,352

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

The purpose of this sheet is to calculate the expected billing when current 2026 Uniform Transmission Rates and Hydro One Sub-Transmission Rates are applied against historical 2025 transmission units.

March	47,624	$	6.3900	$	304,317	28,245	$	1.0300	$	29,092	51,567	$	3.4700	$	178,937	$	208,030
April	52,618	$	6.3900	$	336,229	37,456	$	1.0300	$	38,580	60,149	$	3.4700	$	208,717	$	247,297
May	43,443	$	6.3900	$	277,601	32,903	$	1.0300	$	33,890	52,986	$	3.4700	$	183,861	$	217,752
June	36,170	$	6.3900	$	231,126	22,048	$	1.0300	$	22,709	41,880	$	3.4700	$	145,324	$	168,033
July	34,567	$	6.3900	$	220,883	21,836	$	1.0300	$	22,491	40,921	$	3.4700	$	141,996	$	164,487
August	33,894	$	6.3900	$	216,583	21,038	$	1.0300	$	21,669	40,477	$	3.4700	$	140,455	$	162,124
September	32,721	$	6.3900	$	209,087	21,707	$	1.0300	$	22,358	38,708	$	3.4700	$	134,317	$	156,675
October	35,189	$	6.3900	$	224,858	23,572	$	1.0300	$	24,279	41,907	$	3.4700	$	145,417	$	169,696
November	46,054	$	6.3900	$	294,285	27,920	$	1.0300	$	28,758	51,301	$	3.4700	$	178,014	$	206,772
December	51,000	$	6.3900	$	325,890	28,798	$	1.0300	$	29,662	56,091	$	3.4700	$	194,636	$	224,298
Total	516,224	$	6.39	$	3,298,671	328,360	$	1.03	$	338,211	591,301	$	3.47	$	2,051,814	$	2,390,025
														Low Voltage Switchgear Credit (if applicable)		$	-
														Total including deduction for Low Voltage Switchgear Credit		$	2,390,025

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2027 Uniform Transmission Rates and Hydro One Sub-Transmission Rates are applied against historical 2025 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,874	$ 6.3900	$ 331,475	31,526	$ 1.0300	$ 32,472	59,377	$ 3.4700	$ 206,038	$ 238,510
February	51,070	$ 6.3900	$ 326,337	31,311	$ 1.0300	$ 32,250	55,937	$ 3.4700	$ 194,101	$ 226,352
March	47,624	$ 6.3900	$ 304,317	28,245	$ 1.0300	$ 29,092	51,567	$ 3.4700	$ 178,937	$ 208,030
April	52,618	$ 6.3900	$ 336,229	37,456	$ 1.0300	$ 38,580	60,149	$ 3.4700	$ 208,717	$ 247,297
May	43,443	$ 6.3900	$ 277,601	32,903	$ 1.0300	$ 33,890	52,986	$ 3.4700	$ 183,861	$ 217,752
June	36,170	$ 6.3900	$ 231,126	22,048	$ 1.0300	$ 22,709	41,880	$ 3.4700	$ 145,324	$ 168,033
July	34,567	$ 6.3900	$ 220,883	21,836	$ 1.0300	$ 22,491	40,921	$ 3.4700	$ 141,996	$ 164,487
August	33,894	$ 6.3900	$ 216,583	21,038	$ 1.0300	$ 21,669	40,477	$ 3.4700	$ 140,455	$ 162,124
September	32,721	$ 6.3900	$ 209,087	21,707	$ 1.0300	$ 22,358	38,708	$ 3.4700	$ 134,317	$ 156,675
October	35,189	$ 6.3900	$ 224,858	23,572	$ 1.0300	$ 24,279	41,907	$ 3.4700	$ 145,417	$ 169,696
November	46,054	$ 6.3900	$ 294,285	27,920	$ 1.0300	$ 28,758	51,301	$ 3.4700	$ 178,014	$ 206,772
December	51,000	$ 6.3900	$ 325,890	28,798	$ 1.0300	$ 29,662	56,091	$ 3.4700	$ 194,636	$ 224,298
Total	516,224	$ 6.39	$ 3,298,671	328,360	$ 1.03	$ 338,211	591,301	$ 3.47	$ 2,051,814	$ 2,390,025

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
February	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
March	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
April	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
May	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
June	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
July	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
August	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
September	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
October	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
November	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
December	-	$ 5.4708	$ -	-	$ 0.7054	$ -	-	$ 3.5764	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,874	$ 6.39	$ 331,475	31,526	$ 1.03	$ 32,472	59,377	$ 3.47	$ 206,038	$ 238,510
February	51,070	$ 6.39	$ 326,337	31,311	$ 1.03	$ 32,250	55,937	$ 3.47	$ 194,101	$ 226,352
March	47,624	$ 6.39	$ 304,317	28,245	$ 1.03	$ 29,092	51,567	$ 3.47	$ 178,937	$ 208,030
April	52,618	$ 6.39	$ 336,229	37,456	$ 1.03	$ 38,580	60,149	$ 3.47	$ 208,717	$ 247,297
May	43,443	$ 6.39	$ 277,601	32,903	$ 1.03	$ 33,890	52,986	$ 3.47	$ 183,861	$ 217,752
June	36,170	$ 6.39	$ 231,126	22,048	$ 1.03	$ 22,709	41,880	$ 3.47	$ 145,324	$ 168,033
July	34,567	$ 6.39	$ 220,883	21,836	$ 1.03	$ 22,491	40,921	$ 3.47	$ 141,996	$ 164,487

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2027 Uniform Transmission Rates and Hydro One Sub-Transmission Rates are applied against historical 2025 transmission units.

August	33,894	$	6.39	$	216,583	21,038	$	1.03	$	21,669	40,477	$	3.47	$	140,455	$	162,124
September	32,721	$	6.39	$	209,087	21,707	$	1.03	$	22,358	38,708	$	3.47	$	134,317	$	156,675
October	35,189	$	6.39	$	224,858	23,572	$	1.03	$	24,279	41,907	$	3.47	$	145,417	$	169,696
November	46,054	$	6.39	$	294,285	27,920	$	1.03	$	28,758	51,301	$	3.47	$	178,014	$	206,772
December	51,000	$	6.39	$	325,890	28,798	$	1.03	$	29,662	56,091	$	3.47	$	194,636	$	224,298
Total	516,224	$	6.39	$	3,298,671	328,360	$	1.03	$	338,211	591,301	$	3.47	$	2,051,814	$	2,390,025
															Low Voltage Switchgear Credit (if applicable)	$	-
															Total including deduction for Low Voltage Switchgear Credit	$	2,390,025

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential R1 Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0121	149,440,757	0	1,808,233	54.9%	1,812,133	0.0121
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	4.6211		300,319	1,387,805	42.2%	1,390,798	4.6311
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7856			0	0.0%	0	0.7873
Seasonal Customers Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0121	7,522,045	0	91,017	2.8%	91,213	0.0121
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3462		1,350	4,517	0.1%	4,527	3.3534

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential R1 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0088	149,440,757	0	1,315,079	55.1%	1,315,838	0.0088
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.3435		300,319	1,004,117	42.0%	1,004,697	3.3454
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5684			0	0.0%	0	0.0000
Seasonal Customers Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0088	7,522,045	0	66,194	2.8%	66,232	0.0088
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4119		1,350	3,256	0.1%	3,258	2.4133

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential R1 Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0121	149,440,757	0	1,812,133	54.9%	1,812,133	**0.0121**
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	4.6311		300,319	1,390,798	42.2%	1,390,798	**4.6311**
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7873			0	0.0%	0	**0.7873**
Seasonal Customers Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0121	7,522,045	0	91,213	2.8%	91,213	**0.0121**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3534		1,350	4,527	0.1%	4,527	**3.3534**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential R1 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0088	149,440,757	0	1,315,838	55.1%	1,315,838	**0.0088**
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.3454		300,319	1,004,697	42.0%	1,004,697	**3.3454**
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.0000			0	0.0%	0	**0.5687**
Seasonal Customers Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0088	7,522,045	0	66,232	2.8%	66,232	**0.0088**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4133		1,350	3,258	0.1%	3,258	**2.4133**

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2027 value.

Price Escalator	3.00%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	
Choose Stretch Factor Group	V	Price Cap Index	2.40%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years	
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL R1 SERVICE CLASSIFICATION	69.91		0.0441		2.40%	0.00	0.0000
RESIDENTIAL R2 SERVICE CLASSIFICATION	806.69		4.1798		2.40%	826.05	4.2801
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	105.13		0.025		2.40%	107.65	0.0256
STREET LIGHTING SERVICE CLASSIFICATION	2.29		0.3695		2.40%	2.34	0.3784
microFIT SERVICE CLASSIFICATION	5					5	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge ($/month/year)	New F/V Split	Adjusted Rates[1]	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	69.9100	0	0.0%	0.0%	0.00	0.0%	0.00	0
Current Residential Variable Rate (inclusive of R/C adj.)	0.0441	0	0.0%			100.0%	0.0000	0
		0						0

[1] These are the residential rates to which the Price Cap Index will be applied to.
If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2026	January 1, 2027
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2025	
Off-Peak	$/kWh	0.0980	64%
Mid-Peak	$/kWh	0.1570	18%
On-Peak	$/kWh	0.2030	18%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	$	23.50%

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	$	0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	$	44.47

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	$	40.59	3.00%	41.81

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	125.72	3.00%	129.49
Monthly fixed charge, per retailer	$	50.29	3.00%	51.80
Monthly variable charge, per customer, per retailer	$/cust.	1.24	3.00%	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.74	3.00%	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.74)	3.00%	(0.76)
Service Transaction Requests (STR)				
Request fee, per request, applied to the requesting party	$	0.63	3.00%	0.65
Processing fee, per request, applied to the requesting party	$	1.24	3.00%	1.28
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	$	5.03	3.00%	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.51	3.00%	2.59

* OEB approved inflation rate effective in 2027

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2027) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL R1 SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2027)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

RESIDENTIAL R2 SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2027)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SEASONAL CUSTOMERS SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2027)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2027)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2027)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0025

RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:
i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less then, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with 0. Reg. 429/04. Futher servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Applicable only to customers that meet criteria (i) above	$	0.00
Service Charge - Applicable only to customers that meet criteria (ii) above	$	0.00
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027		
Applicable only for Non-RPP Customers	$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0016)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027		
Applicable only for Class B Customers	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0025

RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	826.05
Distribution Volumetric Rate	$/kW	4.2801
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(1.2421)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.2480
Retail Transmission Rate - Network Service Rate	$/kW	4.6311

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2026-0025
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.7873
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.3454
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.5687

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	107.65
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Distribution Volumetric Rate	$/kWh	0.0256
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0113)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0025

Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	$	2.34
Distribution Volumetric Rate	$/kWh	0.3784
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0039)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kW	3.3534
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4133

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

microFIT SERVICE CLASSIFICATION

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2026-0025

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate (credit reference)	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

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		EB-2026-0025
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Specific charge for access to the power poles - per pole/year		41.81
(with the exception of wireless attachments)		41.81
Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1,000.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	129.49
Monthly fixed charge, per retailer	$	51.80
Monthly variable charge, per customer, per retailer	$/cust.	1.28

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2027

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		EB-2026-0025
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.76)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.65
Processing fee, per request, applied to the requesting party	$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.59

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0873
Total Loss Factor - Primary Metered Customer	1.0765

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2027 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of $0.1197/kWh (IESO's Monthly Market Report for May 2026) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL R1 SERVICE CLASSIFICATION			1.0873	1.0873				
RESIDENTIAL R2 SERVICE CLASSIFICATION			1.0873	1.0873				
SEASONAL CUSTOMERS SERVICE CLASSIFICATION			1.0873	1.0873				
STREET LIGHTING SERVICE CLASSIFICATION			1.0873	1.0873				
Add additional scenarios if required			1.0873	1.0873				
Add additional scenarios if required			1.0873	1.0873				
Add additional scenarios if required			1.0873	1.0873				
Add additional scenarios if required			1.0873	1.0873				
Add additional scenarios if required			1.0873	1.0873				
Add additional scenarios if required			1.0873	1.0873				
Add additional scenarios if required			1.0873	1.0873				
Add additional scenarios if required			1.0873	1.0873				
Add additional scenarios if required			1.0873	1.0873				
Add additional scenarios if required			1.0873	1.0873				
Add additional scenarios if required			1.0873	1.0873				
Add additional scenarios if required			1.0873	1.0873				
Add additional scenarios if required			1.0873	1.0873				
Add additional scenarios if required			1.0873	1.0873				
Add additional scenarios if required			1.0873	1.0873				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL R1 SERVICE CLASSIFICATION -									
RESIDENTIAL R2 SERVICE CLASSIFICATION -									
SEASONAL CUSTOMERS SERVICE CLASSIFICATION -									
STREET LIGHTING SERVICE CLASSIFICATION -									

Attachment - B

Rate Design Model

Algoma Power Inc.
2027 IRM Electricity Distribution Rate Application
Incentive Rate-setting Mechanism

Rate Design Model
EB-2026-0025

IRR: October 12, 2026

Proposed Distribution Charges and RRRP Funding for 2027 Rate Year

Distribution Charges			Approved 2026 IRM EB-2025-0054		Proposed 2027 IRM EB-2026-0025	Percent Change
Monthly Rates and Charges	**Metric**		**Effective January 1, 2026**		**Effective January 1, 2027**	
Residential - R1(i)						
Monthly Service Charge	$		69.91		72.73	4.03%
Distribution Volumetric Rate	$/kWh		-		-	#DIV/0!
Residential - R1(ii)						
Monthly Service Charge	$		31.35		32.62	4.05%
Distribution Volumetric Rate	$/kWh		0.0441		0.045900	4.08%
Residential - R2						
Monthly Service Charge	$		806.69		839.26	4.04%
Distribution Volumetric Rate	$/kW		4.1798		4.3486	4.04%
Seasonal						
Monthly Service Charge	$		105.13		111.65	6.20%
Distribution Volumetric Rate	$/kWh		0.0250		0.0037	-85.20%
Street Lighting						
Monthly Service Charge	$		2.29		2.34	2.18%
Distribution Volumetric Rate	$/kWh		0.3695		0.3784	2.41%
Rural and Remote Rate Protection-Base Amount	$		20,410,529		20,243,684	-0.82%
Rural and Remote Rate Protection with One Time Adj.	$		20,112,182 *		19,767,330 **	

*2026 RRRP funding proposal included a one-time adjustment in 2026 for the 2025 Cost of Capital Impact

** 2027 RRRP funding proposal includes a one-time adjustment related to 2025- please see "RRRP Adjustment 2026"

2025 Approved Base Revenue Requirement- Using Interim Cost of Capital Parameters	**$**	**33,687,290**
2025 Updated Base Revenue Requirement- Using Final Cost of Capital Parameters	**$**	**33,362,059**
Difference in Revenue Requirement	**-$**	**325,232**
% Change in Revenue Requirement		**-1.0%**

2025 Cost of Capital- Approved based on Interim ROE, STD Rates

	(%)	($)	(%)	($)
Debt				
Long-term Debt	56.00%	$100,482,870	5.12%	$5,143,825
Short-term Debt	4.00%	$7,177,348	5.04%	$361,738
Total Debt	60.00%	$107,660,217	5.11%	$5,505,563
Equity				
Common Equity	40.00%	$71,773,478	9.25%	$6,639,047
Preferred Shares	0.00%	$ -	0.00%	$ -
Total Equity	40.00%	$71,773,478	9.25%	$6,639,047
Total	100.00%	$179,433,696	6.77%	$12,144,610

2025 Cost of Capital- Updated for Final ROE, STD Rates

	(%)	($)	(%)	($)	Revenue Requirement Impact
Debt					
Long-term Debt	56.00%	$100,482,870	5.12%	$5,143,825	$ -
Short-term Debt	4.00%	$7,177,348	3.91%	$280,634	($81,104)
Total Debt	60.00%	$107,660,217	5.04%	$5,424,459	($81,104)
					$ -
Equity					$ -
Common Equity	40.00%	$71,773,478	9.00%	$6,459,613	($179,434)
Preferred Shares	0.00%	$ -	0.00%	$ -	$ -
Total Equity	40.00%	$71,773,478	9.00%	$6,459,613	($179,434)
					$ -
Total	100.00%	$179,433,696	6.62%	$11,884,072	($260,538)

2025 Grossed Up PILS- Approved based on Interim ROE

Particulars	Per Board Decision
Determination of Taxable Income	
Utility net income before taxes	$6,639,047
Adjustments required to arrive at taxable utility	($3,940,913)
Taxable income	$2,698,134
Calculation of Utility income Taxes	
Income taxes	$715,005
Gross-up of Income Taxes	$257,791
Grossed-up Income Taxes	$972,797
Tax Rates	
Federal tax (%)	15.00%
Provincial tax (%)	11.50%
Total tax rate (%)	26.50%

2025 Grossed Up PILS Updated for Final ROE

Particulars	Per Board Decision	
Determination of Taxable Income		
Utility net income before taxes	$6,459,613	N/A
Adjustments required to arrive at taxable	($3,940,913)	N/A
Taxable income	$2,518,700	N/A
Calculation of Utility income Taxes		
Income taxes	$667,456	N/A
Gross-up of Income Taxes	$240,647	N/A
Grossed-up Income Taxes	$908,103	($64,694)
Tax Rates		
Federal tax (%)	15.00%	N/A
Provincial tax (%)	11.50%	N/A
Total tax rate (%)	26.50%	N/A

2025 Revenue Requirement- Approved based on Interim ROE, STD Rates

2025 Revenue Requirement - Updated for Final ROE, STD Rates

OM&A Expenses				$ 15,348,227.01	OM&A Expenses				$ 15,348,227.01	$ -
Amortization/Depreciation				$ 5,748,110.61	Amortization/Depreciation				$ 5,748,110.61	$ -
Property Taxes				$ 260,000.00	Property Taxes				$ 260,000.00	$ -
				$ -					$ -	$ -
Income Taxes (Grossed up)				$972,797	Income Taxes (Grossed up)				$908,103	($64,694)
Other Expenses					Other Expenses					
Return					Return					$ -
Deemed Interest Expense				$5,505,563	Deemed Interest Expense				$5,424,459	($81,104)
Return on Deemed Equity				$6,639,047	Return on Deemed Equity				$6,459,613	($179,434)
										$ -
Service Revenue Requirement (before Revenues)				$ 34,473,744.26	**Service Revenue Requirement (before Revenues)**				$ 34,148,512.75	($325,232)
										$ -
Revenue Offsets				$ 786,453.96	Revenue Offsets				$ 786,453.96	$ -
Base Revenue Requirement				$ 33,687,290.30	**Base Revenue Requirement**				$ 33,362,058.79	($325,232)

ROE Impact	($244,127)
DSTDR Impact	($81,104)
	($325,232)

EB-2024-0007 Approved Revenue to Cost Ratios				
	Allocation of Service Revenue Requirement (100% R-C Ratio)	**Misc. Revenue**	**LF X Proposed Rates**	**Approved Revenue to Cost Ratio**
Residential - R1	$ 21,640,232	$ 519,971	$ 22,482,502	106.29%
Residential - R2	$ 8,341,611	$ 149,230	$ 7,474,952	91.40%
Seasonal	$ 4,254,201	$ 110,593	$ 3,505,478	85.00%
Street Lighting	$ 237,701	$ 6,660	$ 224,359	97.19%
Total	**$ 34,473,745**	**$ 786,454**	**$ 33,687,291**	

2025 Approved Base Revenue per Class	**2025 Cost of Capital Update RR Adjustment Factor**	**Adjusted Base Revenue Requirement per Class- Cost of Capital Adiustment**	**2025 Allocated BRR Adjustment**
$ 22,482,502	-0.97%	$ 22,265,446	-$ 217,056
$ 7,474,952	-0.97%	$ 7,402,786	-$ 72,166
$ 3,505,478	-0.97%	$ 3,471,635	-$ 33,843
$ 224,359	-0.97%	$ 222,193	-$ 2,166
$ 33,687,291		**$ 33,362,059**	**-$ 325,232**
Check to BRR $ 1		$ 1	-$ 0

Equivalent Rates Calculation- Cost of Capital Adjusted

			kWh	kW	Allocated Revenue Requirement	Fixed Allocation	Variable Allocation	Transformer Ownership Allowance	Fixed	Variable	Monthly Service Charge	Variable Charge
Residential - R1	kWh	9,705	128,336,485		$ 22,265,446.31	64.12%	35.88%		$ 14,276,242	$ 7,989,204	122.58	0.0623
Residential - R2	kW	46		345,623	$ 7,402,785.62	26.27%	73.73%	(184,470)	$ 1,944,486	$ 5,458,300	3,522.62	16.3264
Seasonal	kWh	2,719	5,961,327		$ 3,471,634.62	92.19%	7.81%		$ 3,200,384	$ 271,250	98.09	0.0455
Street Lighting	kWh	1,129	536,180		$ 222,192.94	13.53%	86.47%		$ 30,055	$ 192,138	2.22	0.3583
Total		**13,599**			**$ 33,362,059.49**				**$ 19,451,166**	**$ 13,910,893**		
										$ 33,362,059		

consistent with 2015 COS Final Rate Design

Consistent with 2025 Approved COS, adjusted for Cost of Capital
Equivalent rates/figures for use in RRRP calculation- values in absence of RRRP regulaiton
Assumptions Used : 2025 approved Billing Units, 2025 approved Revenue Requirements, 2015 FV Split for R1 class

Equivalent Distribution Rates Required to Recover the Cost of Capital - Adjusted 2025 Base Revenue Requirement in the absence of RRRP Funding

2025 Accepted Equivalent Electricity Distribution Rates

			Billing Determinant		F/V Split		Distribution Rates		Revenues			
Customer Class	**Metric**	**Average # of Customers**	**kWh**	**kW**	**Fixed Allocation**	**Variable Allocation**	**Monthly Service Charge**	**Variable Charge**	**Fixed**	**Variable**	**Transformer Ownership Allowance**	**Revenue Less Transformer Ownership**
Residential - R1	kWh	9,705	128,336,485		64%	36%	122.58	0.0623	14,276,242	7,989,204		22,265,446
Residential - R2	kW	46		345,623	26%	74%	3,522.62	16.3264	1,944,486	5,642,770	(184,470)	7,402,786
Seasonal	kWh	2,719	5,961,327		92%	8%	98.09	0.0455	3,200,384	271,250		3,471,635
Street Lighting	kWh	1,129	536,180		14%	86%	2.22	0.3583	30,055	192,138		222,193
Total		**13,599**							**$19,451,166**	**$14,095,363**	**($184,470)**	**$33,362,059**

Revenue Reconciliation

			Billing Determinant				Distribution Rates (Rounded)		Revenues					
Customer Class	**Metric**	**Average # of**	**kWh**	**kW**			**Monthly Service Charge**	**Variable**	**Fixed**	**Variable**	**Transformer**	**Revenue Less**	**Check to Base RR**	
Residential - R1	kWh	9,705	128,336,485				122.58	0.0623	14,275,667	7,995,363		22,271,030	5,584	0.0%
Residential - R2	kW	46		345,623			3,522.62	16.3264	1,944,486	5,642,771	(184,470)	7,402,787	2	0.0%
Seasonal	kWh	2,719	5,961,327				98.09	0.0455	3,200,481	271,240		3,471,721	86	0.0%
Street Lighting	kWh	1,129	536,180				2.22	0.3583	30,077	192,113		222,190	-3	0.0%
Total		**13,599**							**$19,450,710**	**$14,101,488**	**($184,470)**	**$33,367,728**	5,669	

Cost of Capital Adjusted Base Revenue Requirement: $33,362,059

Difference (Rounding): $5,669
% Difference: 0.017%

Determination of Residential R1 & R2 2027 Electricity Distribution Rates and RRRP Funding

Revenue Component	R1	R2	Total R1+R2	Notes
Indexed Revenue Attributable to Residential Rate Classes for 2027	23,506,611	7,815,446	**31,322,058**	-
Total	**23,506,611**	**7,815,446**	**31,322,058**	

2027 Application of Rate Indexing Methodology											Total
Delivery Charges Indexed by Simple Average of Other LDC Increases in Current Year											
Simple Average Increase in Delivery Charge for 2026 using the 2027 Board Calculated RRRP Adjustment Factor										4.04%	1
Customer Class	Metric	Average # of Customers*	Billing Determinant		F/V Split		Distribution Rates		Revenue		
			kWh*	kW*	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1 (i)	kWh	8635	99,118,975		100.0%	0.0%	72.73	-	7,536,283	-	7,536,283	2
Residential - R1 (ii)	kWh	1071	29,217,510		23.8%	76.2%	32.62	0.0459	419,232	1,341,084	1,760,316	
Residential - R2	kW	46		345,623	23.6%	76.4%	839.26	4.3486	463,272	1,502,974	1,966,246	
Transformer Ownership Allowance (not indexed) - Attributable to the Residential - R2 class											(184,470)	
The Rural and Remote Rate Protection Amount Required for 2027											**$ 20,243,683.75**	

One- Time adjustment for 2026 RRRP correction -$ 476,353.74

2027 RRRP Proposal, adjusted for 2026 correction **$ 19,767,330.01**

Notes:

1 Placeholder RRRP Adjustment Factor requires updating for 2027 rates - see Manager's Summary

2 R1 customer count and kWh splits can be confirmed in EB-2024-0007: DRO RRWF Tabs 10 and 13

* 2025 Board -Approved Values for Customers and Billing Determinants

			Notes
As-Filed RRRP (unadjusted)	$	20,410,529	Calculated using 2020 COS number of customers for R1 classes (incorrect)
Corrected RRRP (unadjusted)	$	19,947,015	Calculated using 2025 COS number of customers for R1 classes (corrected)
Correction Amount - proposed for 2027	$	(463,514)	
Interest + Projected Interest per Staff Question #2 (Scenario 2)	$	(12,839)	
Total 2027 Reduction (Correction + Interest)	$	(476,354)	

As- Filed 2026 RRRP Calculation (EB-2025-0054)

Revenue Component	R1	R2	Total R1+R2
Indexed Revenue Attributable to Residential Rate Classes for 2026	22,955,675	7,632,272	**30,587,947**
Total	**22,955,675**	**7,632,272**	**30,587,947**

2026 Application of Rate Indexing Methodology											
Delivery Charges Indexed by Simple Average of Other LDC Increases in Current Year											
Simple Average Increase in Delivery Charge for 2026 using the 2025 Board Calculated RRRP Adjustment Factor											4.04%
			Billing Determinant		F/V Split		Distribution Rates		Revenue		
Customer Class	Metric	Average # of Customers*	kWh*	kW*	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1 (i)	kWh	8116	99,118,975		100.0%	0.0%	69.91	-	6,808,280	-	6,808,280
Residential - R1 (ii)	kWh	997	29,217,510		22.6%	77.4%	31.35	0.0441	375,190	1,288,492	1,663,682
Residential - R2	kW	46		345,623	23.6%	76.4%	806.69	4.1798	445,293	1,444,633	1,889,926
Transformer Ownership Allowance (not indexed) - Attributable to the Residential - R2 class											(184,470)
The Rural and Remote Rate Protection Amount Required for 2026											**$ 20,410,529**
One Time RRRP Adjustment for 2025 Cost Of Capital DVA Impact											-$ 298,347.03
2026 RRRP Proposal, adjusted for disposition of R1/R2 2025 Cost of Capital DVA Disposition											**$ 20,112,182.07**

Corrected 2026 RRRP Calculation

Revenue Component	R1	R2	Total R1+R2
Indexed Revenue Attributable to Residential Rate Classes for 2026	22,955,675	7,632,272	**30,587,947**
Total	**22,955,675**	**7,632,272**	**30,587,947**

2026 Application of Rate Indexing Methodology											
Delivery Charges Indexed by Simple Average of Other LDC Increases in Current Year											
Simple Average Increase in Delivery Charge for 2026 using the 2025 Board Calculated RRRP Adjustment Factor											4.04%
			Billing Determinant		F/V Split		Distribution Rates		Revenue		
Customer Class	Metric	Average # of Customers*	kWh*	kW*	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1 (i)	kWh	8635	99,118,975		100.0%	0.0%	69.91	-	7,244,074	-	7,244,074
Residential - R1 (ii)	kWh	1071	29,217,510		23.8%	76.2%	31.35	0.0441	402,910	1,288,492	1,691,402
Residential - R2	kW	46		345,623	23.6%	76.4%	806.69	4.1798	445,293	1,444,633	1,889,926
Transformer Ownership Allowance (not indexed) - Attributable to the Residential - R2 class											(184,470)
The Rural and Remote Rate Protection Amount Required for 2026											**$ 19,947,015**
One Time RRRP Adjustment for 2025 Cost Of Capital DVA Impact											-$ 298,347.03
2026 RRRP Proposal, adjusted for disposition of R1/R2 2025 Cost of Capital DVA Disposition											**$ 19,648,667.67**

Notes:

2025 Accepted Equivalent Electricity Distribution Rates												
			Billing Determinant		F/V Split		Distribution Rates		Revenues			
Customer Class	Metric	Average # of Customers	kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Transformer Ownership Allowance	Revenue Less Transformer Ownership
Residential - R1	kWh	9,705	128,336,485	-	64.12%	35.88%	122.58	0.0623	14,276,242	7,989,204		22,265,446
Residential - R2	kW	46	-	345,623	26.27%	73.73%	3,522.62	16.3264	1,944,486	5,642,770	(184,470)	7,402,786
Seasonal	kWh	2,719	5,961,327	-	92.19%	7.81%	98.09	0.0455	3,200,384	271,250		3,471,635
Street Lighting	kWh	1,129	536,180	-	13.53%	86.47%	2.22	0.3583	30,055	192,138		222,193
Total		**13,599**							**$19,451,166**	**$14,095,363**	**($184,470)**	**$33,362,059**

2026 Equivalent Electricity Distribution Rates												
			Billing Determinant		F/V Split		Distribution Rates		Revenues			
Customer Class	Metric	Average # of Customers	kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Transformer Ownership Allowance	Revenue Less Transformer Ownership
Residential - R1	kWh	9,705	128,336,485	0	64.12%	35.88%	126.39	0.0642	14,718,805	8,236,870		22,955,675
Residential - R2	kW	46	0	345,623	26.27%	73.73%	3,631.82	16.8160	2,004,765	5,811,977	(184,470)	7,632,272
Seasonal	kWh	2,719	5,961,327	0	92.19%	7.81%	101.13	0.0469	3,299,596	279,659		3,579,255
Street Lighting	kWh	1,129	536,180	0	13.53%	86.47%	2.29	0.3695	30,986	198,095		229,081
Total		**13,599**							**$20,054,153**	**$14,526,601**	**($184,470)**	**$34,396,283**

check to indexed adj. RR
$0

Price Cap for 2026 Electricity Distribution Rates		
Price Cap Metric	**Status**	**Value**
Inflation Factor	Final	3.70%
Productivity Factor	Final	0.00%
Stretch Factor	Placeholder	0.60%
Price Cap Index	Calculated	3.10%

Price Cap for 2027 Electricity Distribution		
Price Cap Metric	**Status**	**Value**
Inflation Factor	Final	3.00%
Productivity Factor	Final	0.00%
Stretch Factor	Placeholder	0.60%
Price Cap Index	Calculated	2.40%

Customer Class	Cost of Capital Adjusted 2025 Revenues by Class				IRM Indexed Revenue for 2026 (Using the 2026 Price-Cap Index)				IRM Indexed Revenue for 2027 (Using the 2027 Price-Cap Index)			
						Revenues				Revenues		
	Fixed	Variable (Higher Value- Before reducing fot TA)	Transformer Allowance	Variable (Lower Value- After TA Reduction)	IRM Index Factor	Fixed	Variable Lower	Total Revenue (lower	IRM Index Factor	Fixed	Variable	Total
Residential - R1	$ 14,276,241.93	$ 7,989,204.38	$ -	$ 7,989,204.38	1.031	14,718,805	8,236,870	22,955,675	1.024	15,072,057	8,434,555	23,506,611
Residential - R2	$ 1,944,485.60	$ 5,642,770.02	-$ 184,470.00	$ 5,458,300.02	1.031	2,004,765	5,627,507	7,632,272	1.024	2,052,879	5,762,567	7,815,446
Seasonal	$ 3,200,384.28	$ 271,250.33	$ -	$ 271,250.33	1.031	3,299,596	279,659	3,579,255	1.024	3,378,787	286,371	3,665,157
Street Lighting	$ 30,054.56	$ 192,138.38	$ -	$ 192,138.38	1.031	30,986	198,095	229,081	1.024	31,730	202,849	234,579
Total	**$ 19,451,166.37**	**$ 14,095,363.12**	**-$ 184,470.00**	**$ 13,910,893.12**		**20,054,153**	**14,342,131**	**34,396,283**		**20,535,452**	**14,686,342**	**35,221,794**
		33,546,529		**33,362,059**		1.031	1.031	1.031		1.024	1.024	1.024

Check

2025 Base Revenue Requirement	$	33,687,290	
2025 Cost of Capital Adjusted Base RR	$	33,362,059	
2026 IRM Adjustment		3.10%	check to above
2026 Indexed Base RR	$	34,396,283	- 1
2027 IRM Adjustment		2.40%	
Expected 2027 Indexed Base RR	$	35,221,793.40	- 1

Determination of Seasonal and Street Lighting Distribution Rates

2027 Distribution Base Rate Determination for Non-RRRP Rate Classes											
Customer Class	Metric	Average # of Customers	kWh	2025 Cost of Capital Adj Rates		2026 Approved Rates		2026 Revenues			2027 Index
				Monthly Service Charge	Variable Charge	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue	Monthly Service Charge
Seasonal (before rate design adj)	kWh	2,719	5,961,327	98.09	0.0455	105.13	0.0250	3,430,182	149,033	3,579,215	107.65
Street Lighting	kWh	1,129	536,180	2.22	0.3583	2.29	0.3695	31,025	198,119	229,144	2.34
					Check - inflation adjustment applied						
					*Seasonal**	*107.2%*	*54.9%*			*103.1%*	102.4%
					Street Lighting	*103.2%*	*103.1%*			*103.1%*	102.2%

Seasonal YOY trending also influenced by Rate Design Change- will not match to IRM adj factor

Revenue Decoupling for the Seasonal Rate Class - 2027 Increment

Rate Class	Customers/ Connections		Test Year Consumption	2027 Indexed Rates		Proposed Revenues (before FV Adj)			Existing Split	
		Average number of Customers		Monthly Service Charge	Volumetric	Fixed	Variable	Total	Fixed	Variable
			kWh		kWh	$	$	$		
Seasonal	Customers	2,719	5,961,327	$ 107.65	$ 0.0256	3,512,404	152,610	3,665,014	95.8%	4.2%

Revenue Decoupling - Seasonal

	2027	2028	2029	2030
Indexed Monthly Service Charge (post IRM adjustment for 2027)	$ 107.65	$ 111.65	$ 112.33	$ 112.33
Monthly Service Charge to Achieve 100% Recovery	$ 112.33			
Monthly Service Charge Increment	$ 4.00	$ 0.68	$ -	$ -
Proposed Monthly Service Charge	$ 111.65	$ 112.33	$ 112.33	$ 112.33

2027 Proposed Seasonal Rates - Calculate Volumetric Rate Based on Change in F/V Split

Rate Class	Customers/ Connections		Test Year Consumption	Proposed Rates		Proposed Revenues			F/V Split	
		Average number of Customers		Monthly Service Charge	Volumetric	Fixed	Variable	Total	Fixed	Variable
			kWh		kWh	$	$	$		
Seasonal	Customers	2,719	5,961,327	$ 111.65	$ 0.0037	3,642,916	22,098	3,665,014	99.4%	0.6%

Revenue Reconciliation - Volumetric Rate Rounded to 4th Decimal Place

Rate Class	Customers/ Connections		Test Year Consumption	Proposed Rates		Proposed Revenues		
		Average number of Customers		Monthly Service Charge	Volumetric	Fixed	Variable	Total
			kWh		kWh	$	$	$
Seasonal	Customers	2,719	5,961,327	$ 111.65	$ 0.0037	3,642,916	22,057	3,664,973

Difference due to Rounding of Volumetric Rate:	**$**	$ -	-$ 41.07	-$ 41.07
	%	0.0000%	-0.1859%	-0.0011%

Attachment - C

Revised RRRP Adjustment Calculation

	Dist	ServiceClassification_Label	YEAR	ET	RPP1	RPP2	SC	DC_kWH	GA_RR_NONRPP_KWH	Net	Conn	WMSR	RRRP	SSS	LF	GST	EoffP	EmidP	EonP	RPPoffP	RPPmidP	RPPonP	PBGA	Rebate	OFC	VC_kWh	DC_kWh	DRP	DRC	DRP_Rate	MFC	VC
Atikokan Hydro Inc.RESIDENTIAL	Atikokan Hydro Inc.	RESIDENTIAL	2025	##	0.093	0.110	52.24	-0.0029		0.0066	0.0117	0.0069	0.0045	0.0015	###	1.0754	###	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	####		-0.00290	1		$ 42.88	55.57	0.0000

	Dist	ServiceClassification_Label	YEAR	ET	RPP1	RPP2	SC	DC_kWh	GA_RR_NONRPP_kWh	Net	Conn	WMSR	RRRP	SSS	LF	GST	EstRP	EmbP	EconP	RPPotPP	RPPmidP	RPPonP	PBGA	Rebate	OFC	VC_kWh	OC_kWh	DRP	DRC	DRP_Rate	MFC	VC
Alectra Utilities Corporation-Brampton Rate ZoneRESIDENTIAL	Alectra Utilities Corporation-Brampton Rate Zone	RESIDENTIAL	2026	##	0.120	0.142	30.80	########	0.003600	########	########	########	0.0006	###	1.03410	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.87		-0.00020	0		42.88	29.93	0.0000
Alectra Utilities Corporation-Enersource Rate ZoneRESIDENTIAL	Alectra Utilities Corporation-Enersource Rate Zon	RESIDENTIAL	2026	##	0.120	0.142	31.19	0.00170	0.005000	########	########	########	0.0006	###	1.03600	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	1.33		0.00170	0		42.88	29.86	0.0000
Alectra Utilities Corporation-Guelph Rate ZoneRESIDENTIAL	Alectra Utilities Corporation-Guelph Rate Zone	RESIDENTIAL	2026	##	0.120	0.142	36.41	########	0.008300	########	########	########	0.0006	###	1.02600	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		-0.00010	0		42.88	35.99	0.0000
Alectra Utilities Corporation-Horizon Utilities Rate ZoneRESIDENTIAL	Alectra Utilities Corporation-Horizon Utilities Rat	RESIDENTIAL	2026	##	0.120	0.142	33.32	0.00033	0.005000	########	########	########	0.0006	###	1.03790	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		-0.00010	0		42.88	32.90	0.0000
Alectra Utilities Corporation-PowerStream Rate ZoneRESIDENTIAL	Alectra Utilities Corporation-PowerStream Rate Z	RESIDENTIAL	2026	##	0.120	0.142	35.48	0.00090	0.005300	########	########	########	0.0006	###	1.03690	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	1.05		0.00090	0		42.88	34.43	0.0000
Algoma Power Inc.RESIDENTIAL R1 (i)	Algoma Power Inc.	RESIDENTIAL R1	2026	##	0.120	0.142	#####	0.04410		########	########	########	0.0006	###	1.08730	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42	######	0.00000	1		42.88	69.91	0.0000
Algoma Power Inc.SEASONAL CUSTOMERS	Algoma Power Inc.	SEASONAL CUSTOMERS	2026	##	0.120	0.142	#####	0.02500		########	########	########	0.0006	###	1.08730	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	####	######	0.00000	0		42.88	105.13	0.0250
Algoma Power Inc.RESIDENTIAL R2	Algoma Power Inc.	RESIDENTIAL R2	2026	##	0.120	0.142	#####	4.17980		########	########	########	0.0006	###	1.08730	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.00		0.00000	0		42.88	806.69	0.0000
Atikokan Hydro Inc.RESIDENTIAL	Atikokan Hydro Inc.	RESIDENTIAL	2026	##	0.120	0.142	53.83			########	########	########	0.0006	###	1.07540	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	####		0.00000	1		42.88	57.16	0.0000
Bluewater Power Distribution CorporationRESIDENTIAL	Bluewater Power Distribution Corporation	RESIDENTIAL	2026	##	0.120	0.142	41.50	0.00040		########	########	########	0.0006	###	1.04310	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00040	0		42.88	41.08	0.0000
Burlington Hydro Inc.RESIDENTIAL	Burlington Hydro Inc.	RESIDENTIAL	2026	##	0.120	0.142	37.71	0.00040	0.003000	########	########	########	0.0006	###	1.04220	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.97		0.00040	0		42.88	36.74	0.0000
Canadian Niagara Power Inc.RESIDENTIAL	Canadian Niagara Power Inc.	RESIDENTIAL	2026	##	0.120	0.142	46.50	########	-0.006100	########	########	########	0.0006	###	1.05240	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		-0.00200	0		42.88	46.08	0.0000
Centre Wellington Hydro Ltd.RESIDENTIAL	Centre Wellington Hydro Ltd.	RESIDENTIAL	2026	##	0.120	0.142	37.16	0.00490	0.004800	########	########	########	0.0006	###	1.04850	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	2.10		0.00490	0		42.88	35.06	0.0000
Cooperative Hydro Embrun Inc.RESIDENTIAL	Cooperative Hydro Embrun Inc.	RESIDENTIAL	2026	##	0.120	0.142	38.65	0.00430		########	########	########	0.0006	###	1.08350	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00430	0		42.88	38.23	0.0000
E.L.K. Energy Inc.RESIDENTIAL	E.L.K. Energy Inc.	RESIDENTIAL	2026	##	0.120	0.142	22.79	########	-0.020600	########	########	########	0.0006	###	1.04170	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	1.59		-0.00150	0		42.88	21.20	0.0000
Elexicon Energy Inc.-Veridian Rate ZoneRESIDENTIAL	Elexicon Energy Inc.-Veridian Rate Zone	RESIDENTIAL	2026	##	0.120	0.142	37.60	0.00040	0.009900	########	########	########	0.0006	###	1.04820	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	4.81		0.00040	0		42.88	32.79	0.0000
Elexicon Energy Inc.-Veridian Rate ZoneSEASONAL RESIDENTIAL	Elexicon Energy Inc.-Veridian Rate Zone	SEASONAL RESIDENTIAL	2026	##	0.120	0.142	67.82	0.00090	0.009900	########	########	########	0.0006	###	1.04820	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	7.93		0.00090	0		42.88	59.89	0.0000
Elexicon Energy Inc.-Whitby Rate ZoneRESIDENTIAL	Elexicon Energy Inc.-Whitby Rate Zone	RESIDENTIAL	2026	##	0.120	0.142	39.55	0.00110		########	########	########	0.0006	###	1.04540	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.99		0.00110	0		42.88	38.56	0.0000
Enova Power Corp.-Kitchener-Wilmot Hydro Rate ZoneRESIDENTIAL	Enova Power Corp.-Kitchener-Wilmot Hydro Rate	RESIDENTIAL	2026	##	0.120	0.142	27.76	0.00080	0.005100	########	########	########	0.0006	###	1.03500	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00080	0		42.88	27.34	0.0000
Enova Power Corp.-Waterloo North Rate ZoneRESIDENTIAL	Enova Power Corp.-Waterloo North Rate Zone	RESIDENTIAL	2026	##	0.120	0.142	39.33	0.00060	0.004900	########	########	########	0.0006	###	1.03530	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00060	0		42.88	38.91	0.0000
Entegrus Powerlines Inc.-For Entegrus-Main Rate ZoneRESIDENTIAL	Entegrus Powerlines Inc.-For Entegrus-Main Rate	RESIDENTIAL	2026	##	0.120	0.142	34.19	0.00390	0.006300	########	########	########	0.0006	###	1.04110	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	####		0.00390	0		42.88	35.34	0.0000
ENWIN Utilities Ltd.RESIDENTIAL	ENWIN Utilities Ltd.	RESIDENTIAL	2026	##	0.120	0.142	32.49	0.00030	0.005000	########	########	########	0.0006	###	1.03110	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00030	0		42.88	32.07	0.0000
EPCOR Electricity Distribution Ontario Inc.RESIDENTIAL	EPCOR Electricity Distribution Ontario Inc.	RESIDENTIAL	2026	##	0.120	0.142	33.35	0.00750	0.005900	########	########	########	0.0006	###	1.06020	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00750	0		42.88	32.93	0.0000
ERTH Power Corporation-Goderich Rate ZoneRESIDENTIAL	ERTH Power Corporation-Goderich Rate Zone	RESIDENTIAL	2026	##	0.120	0.142	46.90	0.00010	0.009000	########	########	########	0.0006	###	1.04670	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	5.84		0.00010	0		42.88	41.06	0.0000
ERTH Power Corporation-Main Rate ZoneRESIDENTIAL	ERTH Power Corporation-Main Rate Zone	RESIDENTIAL	2026	##	0.120	0.142	44.66	0.00510	0.008100	########	########	########	0.0006	###	1.03250	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	5.82		0.00510	0		42.88	38.84	0.0000
ESSEX POWERLINES CORPORATIONRESIDENTIAL	ESSEX POWERLINES CORPORATION	RESIDENTIAL	2026	##	0.120	0.142	35.63	0.00320	0.007000	########	########	########	0.0006	###	1.04250	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00320	0		42.88	35.21	0.0000
Festival Hydro Inc.RESIDENTIAL	Festival Hydro Inc.	RESIDENTIAL	2026	##	0.120	0.142	38.09	0.00520	0.004700	########	########	########	0.0006	###	1.02630	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00520	0		42.88	37.67	0.0000
Fort Frances Power CorporationRESIDENTIAL	Fort Frances Power Corporation	RESIDENTIAL	2026	##	0.120	0.142	41.51	0.00010	0.004900	########	########	########	0.0006	###	1.04700	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00010	0		42.88	41.09	0.0000
GrandBridge Energy Inc.-Brantford Power Rate ZoneRESIDENTIAL	GrandBridge Energy Inc.-Brantford Power Rate Z	RESIDENTIAL	2026	##	0.120	0.142	32.70	0.00260	0.005000	########	########	########	0.0006	###	1.02900	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00260	0		42.88	32.28	0.0000
GrandBridge Energy Inc.-Energy+ Rate ZoneRESIDENTIAL	GrandBridge Energy Inc.-Energy+ Rate Zone	RESIDENTIAL	2026	##	0.120	0.142	35.83	0.00140	0.004800	########	########	########	0.0006	###	1.03070	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	1.27		0.00140	0		42.88	34.56	0.0000
Greater Sudbury Hydro Inc.RESIDENTIAL	Greater Sudbury Hydro Inc.	RESIDENTIAL	2026	##	0.120	0.142	40.80	0.00230	0.003300	########	########	########	0.0006	###	1.04590	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	2.69		0.00230	0		42.88	38.11	0.0000
Grimsby Power IncorporatedRESIDENTIAL	Grimsby Power Incorporated	RESIDENTIAL	2026	##	0.120	0.142	35.38	0.00440	0.004200	########	########	########	0.0006	###	1.03980	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.26		0.00230	0		42.88	35.12	0.0000
Halton Hills Hydro Inc.RESIDENTIAL	Halton Hills Hydro Inc.	RESIDENTIAL	2026	##	0.120	0.142	46.45	0.00050		########	########	########	0.0006	###	1.03550	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00050	0		42.88	46.03	0.0000
Hearst Power Distribution Co. Ltd.RESIDENTIAL	Hearst Power Distribution Company Limited	RESIDENTIAL	2026	##	0.120	0.142	35.70	0.00140		########	########	########	0.0006	###	1.05980	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	1.32		0.00140	0		42.88	34.38	0.0000
Hydro 2000 Inc.RESIDENTIAL	Hydro 2000 Inc.	RESIDENTIAL	2026	##	0.120	0.142	47.51	0.01670	0.001100	########	########	########	0.0006	###	1.08320	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	1.74		0.01670	0		42.88	45.77	0.0000
Hydro Hawkesbury Inc.RESIDENTIAL	Hydro Hawkesbury Inc.	RESIDENTIAL	2026	##	0.120	0.142	23.52	0.00330	0.002800	########	########	########	0.0006	###	1.05850	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.30		0.00330	0		42.88	23.22	0.0000
Hydro One Networks Inc.AUR RESIDENTIAL	Hydro One Networks Inc.	AUR RESIDENTIAL	2026	##	0.120	0.142	35.27	########	0.012100	########	########	########	0.0006	###	1.04300	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	####		-0.00560	0		42.88	36.09	0.0000
Hydro One Networks Inc.UR RESIDENTIAL	Hydro One Networks Inc.	UR RESIDENTIAL	2026	##	0.120	0.142	42.62	########	0.012100	########	########	########	0.0006	###	1.05700	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	####		-0.00550	0		42.88	43.70	0.0000
Hydro One Networks Inc.AR RESIDENTIAL	Hydro One Networks Inc.	AR RESIDENTIAL	2026	##	0.120	0.142	42.73	########	0.012100	########	########	########	0.0006	###	1.06400	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	####		-0.00550	0		42.88	43.81	0.0000
Hydro One Networks Inc.R1 RESIDENTIAL	Hydro One Networks Inc.	R1 RESIDENTIAL	2026	##	0.120	0.142	72.48	########	0.023300	########	########	########	0.0006	###	1.07600	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	####		-0.00530	1		42.88	74.62	0.0000
Hydro One Networks Inc.R2 RESIDENTIAL	Hydro One Networks Inc.	R2 RESIDENTIAL	2026	##	0.120	0.142	#####	0.01260	0.012100	########	########	########	0.0006	###	1.10500	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	####	######	0.00090	1		42.88	243.57	0.0117
Hydro One Networks Inc.-Former Orillia Power Distribution Corporatio	Hydro One Networks Inc.-Former Orillia Power D	RESIDENTIAL	2026	##	0.120	0.142	31.86	########	0.011200	########	########	########	0.0006	###	1.05610	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	2.98		-0.00760	0		42.88	28.88	0.0000
Hydro One Networks Inc.-Former Peterborough Distribution Inc. Servic	Hydro One Networks Inc.-Former Peterborough D	RESIDENTIAL	2026	##	0.120	0.142	23.78	########	0.010400	########	########	########	0.0006	###	1.05480	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		-0.00390	0		42.88	23.36	0.0000
Hydro Ottawa LimitedRESIDENTIAL	Hydro Ottawa Limited	RESIDENTIAL	2026	##	0.120	0.142	40.23	########	0.004500	########	########	########	0.0006	###	1.03320	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	1.03		-0.00013	0		42.88	39.20	0.0000
InnPower CorporationRESIDENTIAL	InnPower Corporation	RESIDENTIAL	2026	##	0.120	0.142	50.88	0.00420	0.006400	########	########	########	0.0006	###	1.08210	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	1.94		0.00420	1		42.88	48.94	0.0000
Kingston Hydro CorporationRESIDENTIAL	Kingston Hydro Corporation	RESIDENTIAL	2026	##	0.120	0.142	32.58	0.00210	0.004500	########	########	########	0.0006	###	1.04690	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00210	0		42.88	32.16	0.0000
Lakefront Utilities Inc.RESIDENTIAL	Lakefront Utilities Inc.	RESIDENTIAL	2026	##	0.120	0.142	29.57	0.00150	0.005900	########	########	########	0.0006	###	1.03880	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.78		0.00150	0		42.88	28.79	0.0000
Lakeland Power Distribution Ltd.RESIDENTIAL	Lakeland Power Distribution Ltd.	RESIDENTIAL	2026	##	0.120	0.142	41.85	0.00950	0.004400	########	########	########	0.0006	###	1.06520	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00950	0		42.88	41.43	0.0000
London Hydro Inc.RESIDENTIAL	London Hydro Inc.	RESIDENTIAL	2026	##	0.120	0.142	32.15	0.00140	0.005400	########	########	########	0.0006	###	1.02880	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.46		0.00140	0		42.88	31.69	0.0000
Milton Hydro Distribution Inc.RESIDENTIAL	Milton Hydro Distribution Inc.	RESIDENTIAL	2026	##	0.120	0.142	37.93	0.00110	0.002900	########	########	########	0.0006	###	1.03850	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00110	0		42.88	37.51	0.0000
Newmarket-Tay Power Distribution Ltd.-For Former Midland Power Ut	Newmarket-Tay Power Distribution Ltd.-Midland	RESIDENTIAL	2026	##	0.120	0.142	39.06	0.00390	0.005400	########	########	########	0.0006	###	1.06820	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.61		0.00390	0		42.88	38.45	0.0000
Newmarket-Tay Power Distribution Ltd.-For Newmarket-Tay Power Ma	Newmarket-Tay Power Distribution Ltd.-Newmar	RESIDENTIAL	2026	##	0.120	0.142	38.43	0.00390	0.005400	########	########	########	0.0006	###	1.03830	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	3.67		0.00390	0		42.88	34.76	0.0000
Niagara Peninsula Energy Inc.RESIDENTIAL	Niagara Peninsula Energy Inc.	RESIDENTIAL	2026	##	0.120	0.142	42.52	0.00330	0.000400	########	########	########	0.0006	###	1.04230	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00330	0		42.88	42.10	0.0000
Niagara-on-the-Lake Hydro Inc.RESIDENTIAL	Niagara-on-the-Lake Hydro Inc.	RESIDENTIAL	2026	##	0.120	0.142	36.48	0.00090	0.000500	########	########	########	0.0006	###	1.03740	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	####		0.00090	0		42.88	36.72	0.0000
North Bay Hydro Distribution Limited-Espanola Rate ZoneRESIDENTIAL	North Bay Hydro Distribution Limited-Espanola R	RESIDENTIAL	2026	##	0.120	0.142	46.60	0.00920		########	########	########	0.0006	###	1.06730	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00920	0		42.88	46.18	0.0000
North Bay Hydro Distribution Limited-North Bay Rate ZoneRESIDENTIA	North Bay Hydro Distribution Limited-North Bay	RESIDENTIAL	2026	##	0.120	0.142	39.22	0.00075	0.006500	########	########	########	0.0006	###	1.03890	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00075	0		42.88	38.80	0.0000
Northern Ontario Wires Inc.RESIDENTIAL	Northern Ontario Wires Inc.	RESIDENTIAL	2026	##	0.120	0.142	56.65	0.00390	0.002500	########	########	########	0.0006	###	1.05630	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00390	1		42.88	56.23	0.0000
Oakville Hydro Electricity Distribution Inc.RESIDENTIAL	Oakville Hydro Electricity Distribution Inc.	RESIDENTIAL	2026	##	0.120	0.142	36.01	########	0.006900	########	########	########	0.0006	###	1.03760	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		-0.00140	0		42.88	35.59	0.0000
Orangeville Hydro LimitedRESIDENTIAL	Orangeville Hydro Limited	RESIDENTIAL	2026	##	0.120	0.142	34.78	0.00400	0.002200	########	########	########	0.0006	###	1.04910	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.26		0.00400	0		42.88	34.52	0.0000
Oshawa PUC Networks Inc.RESIDENTIAL	Oshawa PUC Networks Inc.	RESIDENTIAL	2026	##	0.120	0.142	30.21	0.00020		########	########	########	0.0006	###	1.04320	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00020	0		42.88	32.39	0.0000
Ottawa River Power CorporationRESIDENTIAL	Ottawa River Power Corporation	RESIDENTIAL	2026	##	0.120	0.142	31.01	########		########	########	########	0.0006	###	1.04100	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	1.20		-0.00860	0		42.88	29.81	0.0000
PUC Distribution Inc.RESIDENTIAL	PUC Distribution Inc.	RESIDENTIAL	2026	##	0.120	0.142	46.60	########	0.007600	########		########	0.0006	###	1.04620	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	3.79		-0.00100	0		42.88	42.81	0.0000
Renfrew Hydro Inc.RESIDENTIAL	Renfrew Hydro Inc.	RESIDENTIAL	2026	##	0.120	0.142	34.18	0.00350	0.003300	########	########	########	0.0006	###	1.07140	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00350	0		42.88	33.76	0.0000
Rideau St. Lawrence Distribution Inc.RESIDENTIAL	Rideau St. Lawrence Distribution Inc.	RESIDENTIAL	2026	##	0.120	0.142	37.44	0.00550	0.015500	########	########	########	0.0006	###	1.08530	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.88		0.00550	0		42.88	36.56	0.0000
Sioux Lookout Hydro Inc.RESIDENTIAL	Sioux Lookout Hydro Inc.	RESIDENTIAL	2026	##	0.120	0.142	60.28	0.01140	0.001600	########	########	########	0.0006	###	1.05650	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.01140	1		42.88	59.86	0.0000
Synergy North CorporationRESIDENTIAL	Synergy North Corporation	RESIDENTIAL	2026	##	0.120	0.142	37.03	0.00040	0.007200	########	########	########	0.0006	###	1.03980	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00040	0		42.88	36.61	0.0000
Tillsonburg Hydro Inc.RESIDENTIAL	Tillsonburg Hydro Inc.	RESIDENTIAL	2026	##	0.120	0.142	39.08	0.00250	0.006500	########	########	########	0.0006	###	1.03440	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.17		0.00250	0		42.88	38.91	0.0000
Toronto Hydro-Electric System LimitedCOMPETITIVE SECTOR MULTI-UI	Toronto Hydro-Electric System Limited	COMPETITIVE SECTOR M	2026	##	0.120	0.142	40.25	0.00121	0.005080	########	########	########	0.0006	###	1.02950	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	####		0.00121	0		42.88	41.98	0.0000
Toronto Hydro-Electric System LimitedRESIDENTIAL	Toronto Hydro-Electric System Limited	RESIDENTIAL	2026	##	0.120	0.142	48.86	0.00160	0.005080	########	########	########	0.0006	###	1.02950	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	####		0.00160	0		42.88	51.18	0.0000
Wasaga Distribution Inc.RESIDENTIAL	Wasaga Distribution Inc.	RESIDENTIAL	2026	##	0.120	0.142	30.16	0.00460	0.007300	########	########	########	0.0006	###	1.07980	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00460	0		42.88	29.74	0.0000
Welland Hydro-Electric System Corp.RESIDENTIAL	Welland Hydro-Electric System Corp.	RESIDENTIAL	2026	##	0.120	0.142	33.14			########	########	########	0.0006	###	1.04150	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00000	0		42.88	32.72	0.0000
Wellington North Power Inc.RESIDENTIAL	Wellington North Power Inc.	RESIDENTIAL	2026	##	0.120	0.142	45.37	0.00520	0.002300	########	########	########	0.0006	###	1.06080	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00520	0		42.88	44.95	0.0000
Westario Power Inc.RESIDENTIAL	Westario Power Inc.	RESIDENTIAL	2026	##	0.120	0.142	34.43	0.00560	0.004500	########	########	########	0.0006	###	1.06940	###	0.64	0.18	0.18	0.098	0.157	0.203	0.03904	0.235	0.42		0.00560	0		42.88	34.01	0.0000

	Dist	ServiceClassification_Label	YEAR	ET	RPP1	RPP2	SC	DC_kWH	GA_RR_NONRPP_KWH	Net	Conn	WMSR	RRRP	SSS	LF	GST	EoffP	EmidP	EonP	RPPoffP	RPPmidP	RPPonP	PBGA	Rebate	OFC	VC_kWh	OC_kWh	DRP	DRC	DRP_Rate	MFC	VC
Alectra Uti	Alectra Utilities Corporation-Brampton Rate Zone	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	31.47	0.02250	0.00250	0.01130	0.00720	0.00450	0.0015	0.25	1.03410	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.90	0.02020	0.00230	0		39.49	30.57	0.0202
Alectra Uti	Alectra Utilities Corporation-Enersource Rate Zone	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	55.11	0.01780	0.00310	0.01230	0.00880	0.00450	0.0015	0.25	1.03600	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	2.07	0.01550	0.00230	0		39.49	53.04	0.0155
Alectra Uti	Alectra Utilities Corporation-Guelph Rate Zone	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	20.62	0.01710	0.00800	0.01060	0.00750	0.00450	0.0015	0.25	1.02600	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01680	0.00030	0		39.49	20.20	0.0168
Alectra Uti	Alectra Utilities Corporation-Horizon Utilities Rate Zone	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	50.80	0.01342	0.00170	0.01110	0.00810	0.00450	0.0015	0.25	1.03790	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01290	0.00052	0		39.49	50.38	0.0129
Alectra Uti	Alectra Utilities Corporation-PowerStream Rate Zone	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	36.07	0.02360	0.00320	0.01140	0.00440	0.00450	0.0015	0.25	1.03690	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	1.09	0.02230	0.00130	0		39.49	34.98	0.0223
Algoma Po	Algoma Power Inc.	RESIDENTIAL R1 (ii)	2025	750			89.94					0.00450	0.0015	0.25	1.08730	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131							30.21	0.0425
Atikokan H	Atikokan Hydro Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	89.93	-0.00080	0.00660	0.01020	0.00570	0.00450	0.0015	0.25	1.07540	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.00590	-0.00670	0		39.49	27.85	0.0392
Bluewater	Bluewater Power Distribution Corporation	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	33.46	0.02350	0.00130	0.01040	0.00790	0.00450	0.0015	0.25	1.04310	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02490	-0.00140	0		39.49	33.04	0.0249
Burlington	Burlington Hydro Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	29.80	0.02050	0.0013	0.01230	0.00870	0.00450	0.0015	0.25	1.03820	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.51	0.01930	0.00120	0		39.49	29.29	0.0193
Canadian N	Canadian Niagara Power Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	38.03	0.02620		0.00910	0.00710	0.00450	0.0015	0.25	1.05240	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.03050	-0.00430	0		39.49	37.61	0.0305
Centre We	Centre Wellington Hydro Ltd.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	23.92	0.02750	0.00350	0.00960	0.00730	0.00450	0.0015	0.25	1.04850	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02450	0.00300	0		39.49	23.50	0.0245
Cooperativ	Cooperative Hydro Embrun Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	22.42	0.02280	0.00420	0.01060	0.00790	0.00450	0.0015	0.25	1.08350	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01840	0.00440	0		39.49	22.00	0.0184
E.L.K. Ener	E.L.K. Energy Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	22.12	0.00990		0.01060	0.00830	0.00450	0.0015	0.25	1.04170	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	2.81	0.00660	0.00330	0		39.49	19.31	0.0066
Elexicon En	Elexicon Energy Inc.-Veridian Rate Zone	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	22.78	0.02400		0.01030	0.00720	0.00450	0.0015	0.25	1.04820	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	2.22	0.02070	0.00330	0		39.49	20.56	0.0207
Elexicon En	Elexicon Energy Inc.-Whitby Rate Zone	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	32.46	0.02560		0.01230	0.00940	0.00450	0.0015	0.25	1.04540	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	1.12	0.02320	0.00240	0		39.49	31.34	0.0232
Enova Pow	Enova Power Corp.-Kitchener-Wilmot Hydro Rate Zone	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	32.78	0.01450	0.00290	0.00970	0.00160	0.00450	0.0015	0.25	1.03500	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01550	-0.00100	0		39.49	32.36	0.0155
Enova Pow	Enova Power Corp.-Waterloo North Rate Zone	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	34.13	0.02180	0.0027	0.01060	0.00260	0.00450	0.0015	0.25	1.03530	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02170	0.00010	0		39.49	33.71	0.0217
Entegrus P	Entegrus Powerlines Inc.-For Entegrus-Main Rate Zone	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	38.15	0.01700	0.0028	0.01020	0.00690	0.00450	0.0015	0.25	1.04320	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01230	0.00470	0		39.49	37.73	0.0123
Entegrus P	Entegrus Powerlines Inc.-For Former St. Thomas Energy Rate Zone	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	30.04	0.01960	0.00180	0.01180	0.00790	0.00450	0.0015	0.25	1.03930	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02010	-0.00050	0		39.49	29.62	0.0201
ENWIN Uti	ENWIN Utilities Ltd.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	32.58	0.02090	0.00240	0.01310	0.00790	0.00450	0.0015	0.25	1.03110	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02020	0.00070	0		39.49	32.16	0.0202
EPCOR Ele	EPCOR Electricity Distribution Ontario Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	27.36	0.02790	0.00110	0.00990	0.00590	0.00450	0.0015	0.25	1.06020	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01790	0.01000	0		39.49	26.94	0.0179
ERTH Powe	ERTH Power Corporation-Goderich Rate Zone	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	38.98	0.01120	0.00720	0.00940	0.00730	0.00450	0.0015	0.25	1.04670	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01330	-0.00210	0		39.49	38.56	0.0133
ERTH Powe	ERTH Power Corporation-Main Rate Zone	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	27.22	0.02170	0.00930	0.00950	0.00800	0.00450	0.0015	0.25	1.03250	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01690	0.00480	0		39.49	26.80	0.0169
ESSEX POW	ESSEX POWERLINES CORPORATION	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	44.66	0.00990	0.00570	0.00890	0.00730	0.00450	0.0015	0.25	1.04250	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	2.88	0.01630	-0.00640	0		39.49	41.78	0.0163
Festival Hy	Festival Hydro Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	37.28	0.01710	0.00220	0.01020	0.00600	0.00450	0.0015	0.25	1.02630	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01860	-0.00150	0		39.49	36.86	0.0186
Fort France	Fort Frances Power Corporation	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	54.60	0.01350	0.00410	0.01080	0.00180	0.00450	0.0015	0.25	1.04700	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01240	0.00110	0		39.49	54.18	0.0124
GrandBridg	GrandBridge Energy Inc.-Brantford Power Rate Zone	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	36.10	0.01530	0.00250	0.01250	0.00760	0.00450	0.0015	0.25	1.02900	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01290	0.00240	0		39.49	35.68	0.0129
GrandBridg	GrandBridge Energy Inc.-Energy+ Rate Zone	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	20.10	0.02220	0.00240	0.00950	0.00520	0.00450	0.0015	0.25	1.03070	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	2.12	0.01910	0.00310	0		39.49	17.98	0.0191
Greater Su	Greater Sudbury Hydro Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	26.89	0.02490		0.00690	0.00460	0.00450	0.0015	0.25	1.04770	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	1.45	0.02460	0.00030	0		39.49	25.44	0.0246
Grimsby Po	Grimsby Power Incorporated	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	30.13	0.02320	0.00010	0.01080	0.00440	0.00450	0.0015	0.25	1.03980	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02380	-0.00060	0		39.49	29.71	0.0238
Halton Hill	Halton Hills Hydro Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	34.56	0.02610		0.01320	0.01020	0.00450	0.0015	0.25	1.03550	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02330	0.00280	0		39.49	34.14	0.0233
Hearst Pow	Hearst Power Distribution Co. Ltd.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	25.99	0.01020	-0.00490	0.00910	0.00710	0.00450	0.0015	0.25	1.05980	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.00870	0.00150	0		39.49	25.57	0.0087
Hydro 200	Hydro 2000 Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	30.76	0.02780		0.00960	0.00790	0.00450	0.0015	0.25	1.08320	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01320	0.01460	0		39.49	30.34	0.0132
Hydro Haw	Hydro Hawkesbury Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	20.70	0.00860	-0.00630	0.01060	0.00450	0.00450	0.0015	0.25	1.05850	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.00920	-0.00060	0		39.49	20.28	0.0092
Hydro One	Hydro One Networks Inc.	URBAN GENERAL SERVICE ENERGY BILLED	2025	750	0.093	0.110	25.93	0.03340	-0.0009	0.01080	0.00830	0.00450	0.0015	0.25	1.06700	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.03700	-0.00360	0		39.49	25.51	0.0370
Hydro One	Hydro One Networks Inc.	AUGE GENERAL SERVICE ENERGY BILLED	2025	750	0.093	0.110	26.78	0.01360	-0.00090	0.01090	0.00820	0.00450	0.0015	0.25	1.04300	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01760	-0.00400	0		39.49	26.36	0.0176
Hydro One	Hydro One Networks Inc.	GENERAL SERVICE ENERGY BILLED	2025	750	0.093	0.110	33.20	0.07300	-0.00090	0.01010	0.00780	0.00450	0.0015	0.25	1.09600	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.07680	-0.00380	0		39.49	32.78	0.0768
Hydro One	Hydro One Networks Inc.-Former Orillia Power Distribution Corporation Service Area	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	44.95	0.00670		0.00860	0.00740	0.00450	0.0015	0.25	1.05610	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	7.53	0.01650	-0.00980	0		39.49	37.42	0.0165
Hydro One	Hydro One Networks Inc.-Former Peterborough Distribution Inc. Service Area	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	31.78	0.00730		0.01030	0.00760	0.00450	0.0015	0.25	1.05480	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.00890	-0.00160	0		39.49	31.36	0.0089
Hydro Otta	Hydro Ottawa Limited	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	23.95	0.03145	0.0039	0.01180	0.00700	0.00450	0.0015	0.25	1.03380	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.03050	0.00095	0		39.49	23.53	0.0305
InnPower C	InnPower Corporation	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	48.19	0.02580	0.00610	0.01120	0.00830	0.00450	0.0015	0.25	1.08210	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01020	0.01560	0		39.49	47.77	0.0102
Kingston H	Kingston Hydro Corporation	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	18.05	0.02070	0.00160	0.01010	0.00780	0.00450	0.0015	0.25	1.04690	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01930	0.00140	0		39.49	17.63	0.0193
Lakefront U	Lakefront Utilities Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	28.13	0.01600		0.00900	0.00720	0.00450	0.0015	0.25	1.03880	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01020	0.00580	0		39.49	27.71	0.0102
Lakeland P	Lakeland Power Distribution Ltd.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	45.47	0.01420	0.0017	0.00810	0.00660	0.00450	0.0015	0.25	1.06520	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01350	0.00070	0		39.49	45.05	0.0135
London Hy	London Hydro Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	35.61	0.01560	0.00170	0.01100	0.00760	0.00450	0.0015	0.25	1.02880	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.51	0.01510	0.00050	0		39.49	35.10	0.0151
Milton Hyd	Milton Hydro Distribution Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	22.66	0.02530	0.00330	0.01040	0.00760	0.00450	0.0015	0.25	1.03850	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02340	0.00190	0		39.49	22.24	0.0234
Newmarke	Newmarket-Tay Power	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	28.07	0.02510	0.00410	0.01010	0.00790	0.00450	0.0015	0.25	1.06820	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02040	0.00470	0		39.49	27.65	0.0204
Newmarke	Newmarket-Tay Power	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	39.25	0.02770	0.00250	0.01230	0.00910	0.00450	0.0015	0.25	1.03830	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	2.55	0.02410	0.00360	0		39.49	36.70	0.0241
Niagara Pe	Niagara Peninsula Energy Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	48.78	0.01970	-0.00020	0.01060	0.00600	0.00450	0.0015	0.25	1.04230	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01760	0.00210	0		39.49	48.36	0.0176
Niagara-on	Niagara-on-the-Lake Hydro Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	45.48	0.01470	0.00060	0.01050	0.00140	0.00450	0.0015	0.25	1.03740	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01560	-0.00090	0		39.49	45.06	0.0156
Espanola R	Espanola Regional Hydr	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	36.93	0.04130		0.00770	0.00510	0.00450	0.0015	0.25	1.06730	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.03010	0.01120	0		39.49	36.51	0.0301
North Bay	North Bay Hydro Distrit	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	31.29	0.03		0.01140	0.00820	0.00450	0.0015	0.25	1.03890	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02370	0.00190	0		39.49	30.87	0.0237
Northern C	Northern Ontario Wires Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	41.65	0.03200		0.01280	0.00480	0.00450	0.0015	0.25	1.05630	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02300	0.00900	0		39.49	41.23	0.0230
Oakville Hy	Oakville Hydro Electricity Distribution Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	43.90	0.02070		0.01190	0.00740	0.00450	0.0015	0.25	1.03760	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01940	0.00130	0		39.49	43.48	0.0194
Orangeville	Orangeville Hydro Limited	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	38.39	0.01690		0.01000	0.00650	0.00450	0.0015	0.25	1.04910	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01390	0.00300	0		39.49	37.97	0.0139
Oshawa PU	Oshawa PUC Networks Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	21.10	0.02170	0.00180	0.01230	0.00930	0.00450	0.0015	0.25	1.04320	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02110	0.00060	0		39.49	20.68	0.0211
Ottawa Riv	Ottawa River Power Corporation	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	27.11	0.01930	-0.00910	0.00890	0.00710	0.00450	0.0015	0.25	1.04100	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01570	0.00360	0		39.49	26.69	0.0157
PUC Distrib	PUC Distribution Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	24.51	0.03400		0.00970		0.00450	0.0015	0.25	1.04620	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.03440	-0.00040	0		39.49	24.09	0.0344
Renfrew H	Renfrew Hydro Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	36.47	0.02620	0.00220	0.00850	0.007	0.00450	0.0015	0.25	1.07140	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02260	0.00360	0		39.49	36.05	0.0226
Rideau St.	Rideau St. Lawrence Distribution Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	37.59	0.02190	0.01210	0.00900	0.00720	0.00450	0.0015	0.25	1.08530	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	1.39	0.01820	0.00370	0		39.49	36.20	0.0182
Sioux Look	Sioux Lookout Hydro Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	54.37	0.01660		0.00880	0.00100	0.00450	0.0015	0.25	1.05650	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01180	0.00480	0		39.49	53.95	0.0118
Synergy Nc	Synergy North Corporat	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	40.92	0.02240	-0.00020	0.01060	0.00620	0.00450	0.0015	0.25	1.03980	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02280	-0.00040	0		39.49	40.50	0.0228
Synergy Nc	Synergy North Corporat	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	40.92	0.02240	-0.00020	0.01060	0.00620	0.00450	0.0015	0.25	1.03980	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02280	-0.00040	0		39.49	40.50	0.0228
Tillsonburg	Tillsonburg Hydro Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	30.61	0.02890	0.0002	0.01070	0.00760	0.00450	0.0015	0.25	1.03440	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01940	0.00950	0		39.49	30.19	0.0194
Toronto Hy	Toronto Hydro-Electric System Limited	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	44.11	0.04286	0.00124	0.01363	0.00858	0.00450	0.0015	0.25	1.02950	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.41	0.04535	-0.00249	0		39.49	43.70	0.0454
Wasaga Di	Wasaga Distribution Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	19.77	0.02290		0.01070	0.00700	0.00450	0.0015	0.25	1.07980	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01940	0.00350	0		39.49	19.35	0.0194
Welland Hy	Welland Hydro-Electric System Corp.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	37.36	0.00700	-0.0004	0.01200	0.00800	0.00450	0.0015	0.25	1.04150	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01030	-0.00330	0		39.49	36.94	0.0103
Wellington	Wellington North Power Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	52.05	0.02520	0.00010	0.01080	0.00790	0.00450	0.0015	0.25	1.06080	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.02120	0.00400	0		39.49	51.63	0.0212
Westario P	Westario Power Inc.	GENERAL SERVICE LESS THAN 50 KW	2025	750	0.093	0.110	32.31	0.02350	-0.00730	0.00960	0.00700	0.00450	0.0015	0.25	1.06940	0.13	0.64	0.18	0.18	0.076	0.122	0.158	0.03904	0.131	0.42	0.01420	0.00930	0		39.49	31.89	0.0142

Dist	ServiceClassification_Label	YEAR	ET	RPP1	RPP2	SC	DC_kWH	GA_RR_NONRPP_kWH	Net	Conn	WMSR	RRRP	SSS	LF	GST	EofFP	EmisP	EonP	RPPofffP	RPPmisP	RPPonP	PBGA	Rebate	OFC	VC_kWh	OC_kWh	DRP	DRC	DRP_Rate	MFC	VC
Alectra Utilities Corporation-Brampton F	Alectra Utilities Corpora	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02240	0.003600	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.90	#######	0.00150	0		39.49	31.61	0.0209
Alectra Utilities Corporation-Enersource	Alectra Utilities Corpora	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01800	0.005000	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	2.07	#######	0.00200	0		39.49	54.84	0.0160
Alectra Utilities Corporation-Guelph Rat	Alectra Utilities Corpora	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01780	0.008300	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00040	0		39.49	20.89	0.0174
Alectra Utilities Corporation-Horizon Uti	Alectra Utilities Corpora	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01422	0.005000	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00092	0		39.49	52.09	0.0133
Alectra Utilities Corporation-PowerStrea	Alectra Utilities Corpora	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02490	0.005300	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	1.09	#######	0.00180	0		39.49	36.17	0.0231
Atikokan Hydro Inc.GENERAL SERVICE LI	Atikokan Hydro Inc.	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.00200		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	#######	0			92.55	0.0061
Bluewater Power Distribution Corporati	Bluewater Power Distrib	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02610		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00040	0		39.49	34.16	0.0257
Burlington Hydro Inc.GENERAL SERVICE	Burlington Hydro Inc.	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01950		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00020	0		39.49	28.87	0.0222
Canadian Niagara Power Inc.GENERAL SI	Canadian Niagara Powe	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02960	-0.006100	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	#######	0		39.49	38.83	0.0315
Centre Wellington Hydro Ltd.GENERAL S	Centre Wellington Hydr	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.03030	0.004800	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	1.77	#######	0.00510	0		39.49	24.14	0.0252
Cooperative Hydro Embrun Inc.GENERA	Cooperative Hydro Emt	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02280		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00370	0		39.49	22.81	0.0191
E.L.K. Energy Inc.GENERAL SERVICE LESS	E.L.K. Energy Inc.	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.00610	-0.012700	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	1.57	#######	#######	0		39.49	20.75	0.0071
Elexicon Energy Inc.-Veridian Rate Zone	Elexicon Energy Inc.-Ve	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02360		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	2.22	#######	0.00290	0		39.49	21.26	0.0214
Elexicon Energy Inc.-Whitby Rate ZoneG	Elexicon Energy Inc.-Wl	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02460		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	1.12	#######	0.00140	0		39.49	32.41	0.0240
Enova Power Corp.-Kitchener-Wilmot H	Enova Power Corp.-Kitc	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01690	0.005100	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00090	0		39.49	33.46	0.0160
Enova Power Corp.-Waterloo North Rate	Enova Power Corp.-Wa	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02340	0.004900	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00060	0		39.49	33.71	0.0228
Entegrus Powerlines Inc.-For Entegrus-N	Entegrus Powerlines Inc	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01440		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00210	0		39.49	36.73	0.0179
Entegrus Powerlines Inc.-For Former St.	Entegrus Powerlines Inc	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02010		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00000	0		39.49	36.73	0.0179
ENWIN Utilities Ltd.GENERAL SERVICE L	ENWIN Utilities Ltd.	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02110	0.005000	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00020	0		39.49	33.35	0.0209
EPCOR Electricity Distribution Ontario Ir	EPCOR Electricity Distrit	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02540	0.005900	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00690	0		39.49	27.90	0.0185
ERTH Power Corporation-Goderich Rate	ERTH Power Corporatio	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01580	0.009000	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	5.68	#######	0.00200	0		39.49	39.87	0.0138
ERTH Power Corporation-Main Rate Zon	ERTH Power Corporatio	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02490	0.008100	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	4.27	#######	0.00740	0		39.49	27.71	0.0175
ESSEX POWERLINES CORPORATIONGEN	ESSEX POWERLINES CO	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02000	0.007000	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00310	0		39.49	43.37	0.0169
Festival Hydro Inc.GENERAL SERVICE LE	Festival Hydro Inc.	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02440	0.004700	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00520	0		39.49	38.11	0.0192
Fort Frances Power CorporationGENERA	Fort Frances Power Cor	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01280	0.005000	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00000	0		39.49	55.86	0.0128
GrandBridge Energy Inc.-Brantford Pow	GrandBridge Energy Inc	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01620	0.005000	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00280	0		39.49	36.95	0.0134
GrandBridge Energy Inc.-Energy+ Rate Z	GrandBridge Energy Inc	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02220	0.004800	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	2.12	#######	0.00240	0		39.49	18.62	0.0198
Greater Sudbury Hydro Inc.GENERAL SE	Greater Sudbury Hydro	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.03340	0.003300	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00480	0		39.49	26.30	0.0286
Grimsby Power IncorporatedGENERAL S	Grimsby Power Incorpo	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02870	0.004200	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00400	0		39.49	30.81	0.0247
Halton Hills Hydro Inc.GENERAL SERVICE	Halton Hills Hydro Inc.	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02470		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00050	0		39.49	35.40	0.0242
Hearst Power Distribution Co. Ltd.GENE	Hearst Power Distributi	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01030	-0.000700	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	1.12	#######	0.00130	0		39.49	26.52	0.0090
Hydro 2000 Inc.GENERAL SERVICE LESS	Hydro 2000 Inc.	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.03150	0.001100	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.01780	0		39.49	31.42	0.0137
Hydro Hawkesbury Inc.GENERAL SERVIC	Hydro Hawkesbury Inc.	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01260	0.002800	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00310	0		39.49	20.92	0.0095
Hydro One Networks Inc.URBAN GENER	Hydro One Networks In	URBAN GENERAL SERVIC	2026	750	#####	#####				#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235			0.00000	0		39.49	0.00	0.0000
Hydro One Networks Inc.URBAN GENER	Hydro One Networks In	URBAN GENERAL SERVIC	2026	750	#####	#####	#####	0.03320	0.012100	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	###	#######	#######	0		39.49	25.51	0.0394
Hydro One Networks Inc.GENERAL SERV	Hydro One Networks In	GENERAL SERVICE ENERG	2026	750	#####	#####	#####	0.07440	0.023300	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	###	#######	#######	0		39.49	32.78	0.0816
Hydro One Networks Inc.-Former Orillia	Hydro One Networks In	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01710		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	7.90	#######	0.00060	0		39.49	38.69	0.0171
Hydro One Networks Inc.-Former Peterb	Hydro One Networks In	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.00980		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00090	0		39.49	32.38	0.0092
Hydro Ottawa LimitedGENERAL SERVICE	Hydro Ottawa Limited	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.03055		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00005	0		39.49	26.16	0.0339
InnPower CorporationGENERAL SERVICE	InnPower Corporation	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01460	0.006400	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	3.04	#######	0.00410	0		39.49	49.39	0.0105
Kingston Hydro CorporationGENERAL SE	Kingston Hydro Corpora	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02200	0.004500	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00200	0		39.49	18.26	0.0200
Lakefront Utilities Inc.GENERAL SERVICE	Lakefront Utilities Inc.	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01210	0.005900	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.79	#######	0.00110	0		39.49	29.77	0.0110
Lakeland Power Distribution Ltd.GENER	Lakeland Power Distribu	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02310	0.004400	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00910	0		39.49	46.65	0.0140
London Hydro Inc.GENERAL SERVICE LE	London Hydro Inc.	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01710	0.005400	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.51	#######	0.00150	0		39.49	36.29	0.0156
Milton Hydro Distribution Inc.GENERAL	Milton Hydro Distributi	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02530	0.002900	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00100	0		39.49	23.06	0.0243
Newmarket-Tay Power Distribution Ltd.	Newmarket-Tay Power	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02330	0.005400	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00220	0		39.49	28.63	0.0211
Newmarket-Tay Power Distribution Ltd.	Newmarket-Tay Power	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.03090	0.005400	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	2.55	#######	0.00590	0		39.49	38.00	0.0250
Niagara Peninsula Energy Inc.GENERAL S	Niagara Peninsula Ener	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02130	0.000400	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00310	0		39.49	50.08	0.0182
Niagara-on-the-Lake Hydro Inc.GENERAL	Niagara-on-the-Lake Hy	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01650	0.000500	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00030	0		39.49	46.66	0.0162
North Bay Hydro Distribution Limited-Es	North Bay Hydro Distrib	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.03980		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00870	0		39.49	37.75	0.0311
North Bay Hydro Distribution Limited-No	North Bay Hydro Distrib	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02540	0.006500	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00090	0		39.49	31.92	0.0245
Northern Ontario Wires Inc.GENERAL SE	Northern Ontario Wires	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02780	0.002500	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00390	0		39.49	42.76	0.0239
Oakville Hydro Electricity Distribution In	Oakville Hydro Electrici	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01870	0.006900	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	#######	0		39.49	44.83	0.0200
Orangeville Hydro LimitedGENERAL SER	Orangeville Hydro Limit	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01790	0.002200	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00350	0		39.49	39.37	0.0144
Oshawa PUC Networks Inc.GENERAL SEI	Oshawa PUC Networks	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02130		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00020	0		39.49	22.58	0.0229
Ottawa River Power CorporationGENERA	Ottawa River Power Cor	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.00810		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	#######	0		39.49	27.68	0.0163
PUC Distribution Inc.GENERAL SERVICE I	PUC Distribution Inc.	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.03760	0.007600	#######		#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	2.38	#######	0.00200	0		39.49	24.91	0.0356
Renfrew Hydro Inc.GENERAL SERVICE LE	Renfrew Hydro Inc.	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02650	0.003300	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00310	0		39.49	37.28	0.0234
Rideau St. Lawrence Distribution Inc.GE	Rideau St. Lawrence Dis	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02480	0.003400	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	1.39	#######	0.00600	0		39.49	37.49	0.0188
Sioux Lookout Hydro Inc.GENERAL SERV	Sioux Lookout Hydro In	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02190	0.001600	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00920	0		39.49	57.96	0.0127
Synergy North CorporationGENERAL SEF	Synergy North Corporat	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02400	0.007200	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00050	0		39.49	41.62	0.0235
Tillsonburg Hydro Inc.GENERAL SERVICE	Tillsonburg Hydro Inc.	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02950		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00940	0		39.49	31.26	0.0201
Toronto Hydro-Electric System LimitedG	Toronto Hydro-Electric	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.04946	0.005080	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.41	#######	0.00168	0		39.49	43.70	0.0478
Wasaga Distribution Inc.GENERAL SERVI	Wasaga Distribution Inc	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02440	0.007300	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00430	0		39.49	20.07	0.0201
Welland Hydro-Electric System Corp.GE	Welland Hydro-Electric	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.01070		#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00000	0		39.49	38.31	0.0107
Wellington North Power Inc.GENERAL S	Wellington North Powe	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02660	0.002300	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00460	0		39.49	53.46	0.0220
Westario Power Inc.GENERAL SERVICE L	Westario Power Inc.	GENERAL SERVICE LESS T	2026	750	#####	#####	#####	0.02000	0.004500	#######	#######	#######	######	0.25	#######	0.13	0.64	0.18	0.18	0.098	0.157	0.203	#######	0.235	0.42	#######	0.00530	0		39.49	33.02	0.0147

Residential	MFC 2025	VC 2025	VC 2025	MFC 2026	VC 2026	VC 2026	TB 2025	TB 2026	$ CHG	% Chg	Consumption Used:	2000
Alectra Utilities Corporation-Brampton Rate ZoneGENERAL SERVICE LESS THAN 50 KW	30.57	0.0202	40.40	31.61	0.0209	41.80	70.97	73.41	2.44	3.44%		
Alectra Utilities Corporation-Enersource Rate ZoneGENERAL SERVICE LESS THAN 50 KW	53.04	0.0155	31.00	54.84	0.0160	32.00	84.04	86.84	2.80	3.33%		
Alectra Utilities Corporation-Guelph Rate ZoneGENERAL SERVICE LESS THAN 50 KW	20.20	0.0168	33.60	20.89	0.0174	34.80	53.80	55.69	1.89	3.51%		
Alectra Utilities Corporation-Horizon Utilities Rate ZoneGENERAL SERVICE LESS THAN 50 KW	50.38	0.0129	25.80	52.09	0.0133	26.60	76.18	78.69	2.51	3.29%		
Alectra Utilities Corporation-PowerStream Rate ZoneGENERAL SERVICE LESS THAN 50 KW	34.98	0.0223	44.60	36.17	0.0231	46.20	79.58	82.37	2.79	3.51%		
Algoma Power Inc.RESIDENTIAL R1 (ii)	30.21	0.0425	85.00	31.35	0.0441	88.20	115.21	119.55	4.34	3.77%		
Atikokan Hydro Inc.GENERAL SERVICE LESS THAN 50 KW	89.51	0.0059	11.80	92.55	0.0061	12.20	101.31	104.75	3.44	3.40%		Rates Corrected
Bluewater Power Distribution CorporationGENERAL SERVICE LESS THAN 50 KW	33.04	0.0249	49.80	34.16	0.0257	51.40	82.84	85.56	2.72	3.28%		
GrandBridge Energy Inc.-Brantford Power Rate ZoneGENERAL SERVICE LESS THAN 50 KW	35.68	0.0129	25.80	36.95	0.0134	26.80	61.48	63.75	2.27	3.69%		
Burlington Hydro Inc.GENERAL SERVICE LESS THAN 50 KW	29.29	0.0193	38.60	28.87	0.0222	44.40	67.89	73.27	5.38	7.92%		
Canadian Niagara Power Inc.GENERAL SERVICE LESS THAN 50 KW	37.61	0.0305	61.00	38.83	0.0315	63.00	98.61	101.83	3.22	3.27%		
Centre Wellington Hydro Ltd.GENERAL SERVICE LESS THAN 50 KW	23.50	0.0245	49.00	24.14	0.0252	50.40	72.50	74.54	2.04	2.81%		
Cooperative Hydro Embrun Inc.GENERAL SERVICE LESS THAN 50 KW	22.00	0.0184	36.80	22.81	0.0191	38.20	58.80	61.01	2.21	3.76%		
E.L.K. Energy Inc.GENERAL SERVICE LESS THAN 50 KW	20.01	0.0068	13.60	20.75	0.0071	14.20	33.61	34.95	1.34	3.99%		Rates were effective May 1, 2025 but implemented Jan 1, 2026.
ENWIN Utilities Ltd.GENERAL SERVICE LESS THAN 50 KW	32.16	0.0202	40.40	33.35	0.0209	41.80	72.56	75.15	2.59	3.57%		
EPCOR Electricity Distribution Ontario Inc.GENERAL SERVICE LESS THAN 50 KW	26.94	0.0179	35.80	27.90	0.0185	37.00	62.74	64.90	2.16	3.44%		
ERTH Power Corporation-Main Rate ZoneGENERAL SERVICE LESS THAN 50 KW	26.80	0.0169	33.80	27.71	0.0175	35.00	60.60	62.71	2.11	3.48%		
ERTH Power Corporation-Goderich Rate ZoneGENERAL SERVICE LESS THAN 50 KW	38.56	0.0133	26.60	39.87	0.0138	27.60	65.16	67.47	2.31	3.55%		
Elexicon Energy Inc.-Whitby Rate ZoneGENERAL SERVICE LESS THAN 50 KW	31.34	0.0232	46.40	32.41	0.0240	48.00	77.74	80.41	2.67	3.43%		
Elexicon Energy Inc.-Veridian Rate ZoneGENERAL SERVICE LESS THAN 50 KW	20.56	0.0207	41.40	21.26	0.0214	42.80	61.96	64.06	2.10	3.39%		
GrandBridge Energy Inc.-Energy+ Rate ZoneGENERAL SERVICE LESS THAN 50 KW	17.98	0.0191	38.20	18.62	0.0198	39.60	56.18	58.22	2.04	3.63%		
Entegrus Powerlines Inc.-For Entegrus-Main Rate ZoneGENERAL SERVICE LESS THAN 50 KW	37.73	0.0123	24.60	36.73	0.0179	35.80	62.33	72.53	10.20	16.36%		
Entegrus Powerlines Inc.-For Former St. Thomas Energy Rate ZoneGENERAL SERVICE LESS THAN 50 KW	29.62	0.0201	40.20	36.73	0.0179	35.80	69.82	72.53	2.71	3.88%		
Espanola Regional Hydro Distribution CorporationGENERAL SERVICE LESS THAN 50 kW	36.51	0.0301	60.20	37.75	0.03	62.20	96.71	99.95	3.24	3.35%		
Essex Powerlines CorporationGENERAL SERVICE LESS THAN 50 KW	41.82	0.0163	32.60	43.37	0.0169	33.80	74.42	77.17	2.75	3.70%		
Festival Hydro Inc.GENERAL SERVICE LESS THAN 50 KW	36.86	0.0186	37.20	38.11	0.0192	38.40	74.06	76.51	2.45	3.31%		
Fort Frances Power CorporationGENERAL SERVICE LESS THAN 50 KW	54.18	0.0124	24.80	55.86	0.0128	25.60	78.98	81.46	2.48	3.14%		
Greater Sudbury Hydro Inc.GENERAL SERVICE LESS THAN 50 KW	25.44	0.0277	55.40	26.30	0.0286	57.20	80.84	83.50	2.66	3.29%		
Grimsby Power IncorporatedGENERAL SERVICE LESS THAN 50 KW	29.71	0.0238	47.60	30.81	0.0247	49.40	77.31	80.21	2.90	3.75%		
Halton Hills Hydro Inc.GENERAL SERVICE LESS THAN 50 KW	34.14	0.0233	46.60	35.40	0.0242	48.40	80.74	83.80	3.06	3.79%		
Hearst Power Distribution Co. Ltd.GENERAL SERVICE LESS THAN 50 KW	25.57	0.0087	17.40	26.52	0.0090	18.00	42.97	44.52	1.55	3.61%		
Hydro 2000 Inc.GENERAL SERVICE LESS THAN 50 KW	30.34	0.0132	26.40	31.42	0.0137	27.40	56.74	58.82	2.08	3.67%		
Hydro Hawkesbury Inc.GENERAL SERVICE LESS THAN 50 KW	20.28	0.0092	18.40	20.92	0.0095	19.00	38.68	39.92	1.24	3.21%		
Hydro One Networks Inc.GENERAL SERVICE ENERGY BILLED	32.78	0.0768	153.60	32.78	0.0816	163.20	186.38	195.98	9.60	5.15%		
Hydro One Networks Inc.URBAN GENERAL SERVICE ENERGY BILLED	25.51	0.0370	74.00	25.51	0.0394	78.80	99.51	104.31	4.80	4.82%		
Hydro Ottawa LimitedGENERAL SERVICE LESS THAN 50 KW	23.53	0.0305	61.00	26.16	0.0339	67.80	84.53	93.96	9.43	11.16%		
InnPower CorporationGENERAL SERVICE LESS THAN 50 KW	47.77	0.0102	20.40	49.39	0.0105	21.00	68.17	70.39	2.22	3.26%		
Kingston Hydro CorporationGENERAL SERVICE LESS THAN 50 KW	17.63	0.0193	38.60	18.26	0.0200	40.00	56.23	58.26	2.03	3.61%		
Enova Power Corp.-Kitchener-Wilmot Hydro Rate ZoneGENERAL SERVICE LESS THAN 50 KW	32.36	0.0155	31.00	33.46	0.0160	32.00	63.36	65.46	2.10	3.31%		
Lakefront Utilities Inc.GENERAL SERVICE LESS THAN 50 KW	28.71	0.0106	21.20	29.77	0.0110	22.00	49.91	51.77	1.86	3.73%		
Lakeland Power Distribution Ltd.GENERAL SERVICE LESS THAN 50 KW	45.05	0.0135	27.00	46.65	0.0140	28.00	72.05	74.65	2.60	3.61%		
London Hydro Inc.GENERAL SERVICE LESS THAN 50 KW	35.10	0.0151	30.20	36.29	0.0156	31.20	65.30	67.49	2.19	3.35%		
Milton Hydro Distribution Inc.GENERAL SERVICE LESS THAN 50 KW	22.24	0.0234	46.80	23.06	0.0243	48.60	69.04	71.66	2.62	3.79%		
Newmarket-Tay Power Distribution Ltd.-For Former Midland Power Utility Rate ZoneGENERAL SERVICE	27.65	0.0204	40.80	28.63	0.0211	42.20	68.45	70.83	2.38	3.48%		
Newmarket-Tay Power Distribution Ltd.-For Newmarket-Tay Power Main Rate ZoneGENERAL SERVICE L	36.70	0.0241	48.20	38.00	0.0250	50.00	84.90	88.00	3.10	3.65%		
Niagara Peninsula Energy Inc.GENERAL SERVICE LESS THAN 50 KW	48.36	0.0176	35.20	50.08	0.0182	36.40	83.56	86.48	2.92	3.49%		
Niagara-on-the-Lake Hydro Inc.GENERAL SERVICE LESS THAN 50 KW	45.06	0.0156	31.20	46.66	0.0162	32.40	76.26	79.06	2.80	3.67%		
North Bay Hydro Distribution LimitedGENERAL SERVICE LESS THAN 50 KW	30.87	0.0237	47.40	31.92	0.02	49.00	78.27	80.92	2.65	3.39%		
Northern Ontario Wires Inc.GENERAL SERVICE LESS THAN 50 KW	41.23	0.0230	46.00	42.76	0.0239	47.80	87.23	90.56	3.33	3.82%		
Oakville Hydro Electricity Distribution Inc.GENERAL SERVICE LESS THAN 50 KW	43.48	0.0194	38.80	44.83	0.0200	40.00	82.28	84.83	2.55	3.10%		
Orangeville Hydro LimitedGENERAL SERVICE LESS THAN 50 KW	37.97	0.0139	27.80	39.37	0.0144	28.80	65.77	68.17	2.40	3.65%		
Hydro One Networks Inc.-Former Orillia Power Distribution Corporation Service AreaGENERAL SERVICE	37.42	0.0165	33.00	38.69	0.0171	34.20	70.42	72.89	2.47	3.51%		
Oshawa PUC Networks Inc.GENERAL SERVICE LESS THAN 50 KW	20.68	0.0211	42.20	22.58	0.0229	45.80	62.88	68.38	5.50	8.75%		
Ottawa River Power CorporationGENERAL SERVICE LESS THAN 50 KW	26.69	0.0157	31.40	27.68	0.0163	32.60	58.09	60.28	2.19	3.77%		
PUC Distribution Inc.GENERAL SERVICE LESS THAN 50 KW	24.09	0.0344	68.80	24.91	0.0356	71.20	92.89	96.11	3.22	3.47%		
Hydro One Networks Inc.-Former Peterborough Distribution Inc. Service AreaGENERAL SERVICE LESS T	31.36	0.0089	17.80	32.38	0.0092	18.40	49.16	50.78	1.62	3.30%		
Renfrew Hydro Inc.GENERAL SERVICE LESS THAN 50 KW	36.05	0.0226	45.20	37.28	0.0234	46.80	81.25	84.08	2.83	3.48%		
Rideau St. Lawrence Distribution Inc.GENERAL SERVICE LESS THAN 50 KW	36.20	0.0182	36.40	37.49	0.0188	37.60	72.60	75.09	2.49	3.43%		
Sioux Lookout Hydro Inc.GENERAL SERVICE LESS THAN 50 KW	55.89	0.0122	24.40	57.96	0.0127	25.40	80.29	83.36	3.07	3.82%		
Synergy North Corporation-Kenora Rate ZoneGENERAL SERVICE LESS THAN 50 KW	40.50	0.0228	45.60	41.62	0.02	47.00	86.10	88.62	2.52	2.93%		
Synergy North Corporation-Thunder Bay Rate ZoneGENERAL SERVICE LESS THAN 50 KW	40.50	0.0228	45.60	41.62	0.02	47.00	86.10	88.62	2.52	2.93%		
Tillsonburg Hydro Inc.GENERAL SERVICE LESS THAN 50 KW	30.19	0.0194	38.80	31.26	0.0201	40.20	68.99	71.46	2.47	3.58%		
Toronto Hydro-Electric System LimitedGENERAL SERVICE LESS THAN 50 KW	43.70	0.0454	90.70	43.70	0.0478	95.56	134.40	139.26	4.86	3.62%		
Wasaga Distribution Inc.GENERAL SERVICE LESS THAN 50 KW	19.35	0.0194	38.80	20.07	0.0201	40.20	58.15	60.27	2.12	3.65%		
Enova Power Corp.-Waterloo North Rate ZoneGENERAL SERVICE LESS THAN 50 KW	33.71	0.0217	43.40	33.71	0.0228	45.60	77.11	79.31	2.20	2.85%		
Welland Hydro-Electric System Corp.GENERAL SERVICE LESS THAN 50 KW	36.94	0.0103	20.60	38.31	0.0107	21.40	57.54	59.71	2.17	3.77%		
Wellington North Power Inc.GENERAL SERVICE LESS THAN 50 KW	51.63	0.0212	42.40	53.46	0.0220	44.00	94.03	97.46	3.43	3.65%		
Westario Power Inc.GENERAL SERVICE LESS THAN 50 KW	31.89	0.0142	28.40	33.02	0.0147	29.40	60.29	62.42	2.13	3.53%		

*** Rates Corrected

Residential	MFC 2025	VC 2025	VC 2025	MFC 2026	VC 2026	VC 2026	TB 2025	TB 2026	$ CHG	% Chg	Consumption Used:	750
Alectra Utilities Corporation-Brampton Rate ZoneRESIDENTIAL	28.95	0.0000	0.00	29.93	0.0000	0.00	28.95	29.93	0.98	3.39%		
Alectra Utilities Corporation-Enersource Rate ZoneRESIDENTIAL	28.88	0.0000	0.00	29.86	0.0000	0.00	28.88	29.86	0.98	3.39%		
Alectra Utilities Corporation-Guelph Rate ZoneRESIDENTIAL	34.81	0.0000	0.00	35.99	0.0000	0.00	34.81	35.99	1.18	3.39%		
Alectra Utilities Corporation-Horizon Utilities Rate ZoneRESIDENTIAL	31.82	0.0000	0.00	32.90	0.0000	0.00	31.82	32.90	1.08	3.39%		
Alectra Utilities Corporation-PowerStream Rate ZoneRESIDENTIAL	33.30	0.0000	0.00	34.43	0.0000	0.00	33.30	34.43	1.13	3.39%		
Algoma Power Inc.RESIDENTIAL R1 (i)	67.36	0.0000	0.00	69.91	0.0000	0.00	67.36	69.91	2.55	3.79%		
Atikokan Hydro Inc.RESIDENTIAL	55.28	0.0000	0.00	57.16	0.0000	0.00	55.28	57.16	1.88	3.40%		
Bluewater Power Distribution CorporationRESIDENTIAL	39.73	0.0000	0.00	41.08	0.0000	0.00	39.73	41.08	1.35	3.40%		
GrandBridge Energy Inc.-Brantford Power Rate ZoneRESIDENTIAL	31.17	0.0000	0.00	32.28	0.0000	0.00	31.17	32.28	1.11	3.56%		
Burlington Hydro Inc.RESIDENTIAL	32.64	0.0000	0.00	36.74	0.0000	0.00	32.64	36.74	4.10	12.56%		
Canadian Niagara Power Inc.RESIDENTIAL	44.63	0.0000	0.00	46.08	0.0000	0.00	44.63	46.08	1.45	3.25%		
Centre Wellington Hydro Ltd.RESIDENTIAL	34.13	0.0000	0.00	35.06	0.0000	0.00	34.13	35.06	0.93	2.72%		
Cooperative Hydro Embrun Inc.RESIDENTIAL	36.87	0.0000	0.00	38.23	0.0000	0.00	36.87	38.23	1.36	3.69%		
E.L.K. Energy Inc.RESIDENTIAL	20.44	0.0000	0.00	21.20	0.0000	0.00	20.44	21.20	0.76	3.72%		
ENWIN Utilities Ltd.RESIDENTIAL	30.93	0.0000	0.00	32.07	0.0000	0.00	30.93	32.07	1.14	3.69%		
EPCOR Electricity Distribution Ontario Inc.RESIDENTIAL	31.80	0.0000	0.00	32.93	0.0000	0.00	31.80	32.93	1.13	3.55%		
ERTH Power Corporation-Main Rate ZoneRESIDENTIAL	37.56	0.0000	0.00	38.84	0.0000	0.00	37.56	38.84	1.28	3.41%		
ERTH Power Corporation-Goderich Rate ZoneRESIDENTIAL	39.71	0.0000	0.00	41.06	0.0000	0.00	39.71	41.06	1.35	3.40%		
Elexicon Energy Inc.-Whitby Rate ZoneRESIDENTIAL	37.29	0.0000	0.00	38.56	0.0000	0.00	37.29	38.56	1.27	3.41%		
Elexicon Energy Inc.-Veridian Rate ZoneRESIDENTIAL	31.71	0.0000	0.00	32.79	0.0000	0.00	31.71	32.79	1.08	3.41%		
Elexicon Energy Inc.-Veridian Rate ZoneSEASONAL RESIDENTIAL	57.92	0.0000	0.00	59.89	0.0000	0.00	57.92	59.89	1.97	3.40%		
GrandBridge Energy Inc.-Energy+ Rate ZoneRESIDENTIAL	33.38	0.0000	0.00	34.56	0.0000	0.00	33.38	34.56	1.18	3.54%		
Entegrus Powerlines Inc.-For Entegrus-Main Rate ZoneRESIDENTIAL	30.06	0.0000	0.00	35.34	0.0000	0.00	30.06	35.34	5.28	17.56%		
Espanola Regional Hydro Distribution CorporationRESIDENTIAL	44.66	0.0000	0.00	46.18	0.00	0.00	44.66	46.18	1.52	3.40%		
Essex Powerlines CorporationRESIDENTIAL	33.95	0.0000	0.00	35.21	0.0000	0.00	33.95	35.21	1.26	3.71%		
Festival Hydro Inc.RESIDENTIAL	36.43	0.0000	0.00	37.67	0.0000	0.00	36.43	37.67	1.24	3.40%		
Fort Frances Power CorporationRESIDENTIAL	39.85	0.0000	0.00	41.09	0.0000	0.00	39.85	41.09	1.24	3.11%		
Greater Sudbury Hydro Inc.RESIDENTIAL	36.86	0.0000	0.00	38.11	0.0000	0.00	36.86	38.11	1.25	3.39%		
Grimsby Power IncorporatedRESIDENTIAL	33.87	0.0000	0.00	35.12	0.0000	0.00	33.87	35.12	1.25	3.69%		
Halton Hills Hydro Inc.RESIDENTIAL	44.39	0.0000	0.00	46.03	0.0000	0.00	44.39	46.03	1.64	3.69%		
Hearst Power Distribution Co. Ltd.RESIDENTIAL	33.15	0.0000	0.00	34.38	0.0000	0.00	33.15	34.38	1.23	3.71%		
Hydro 2000 Inc.RESIDENTIAL	44.20	0.0000	0.00	45.77	0.0000	0.00	44.20	45.77	1.57	3.55%		
Hydro Hawkesbury Inc.RESIDENTIAL	22.51	0.0000	0.00	23.22	0.0000	0.00	22.51	23.22	0.71	3.15%		
Hydro One Networks Inc.R1 RESIDENTIAL	71.05	0.0000	0.00	74.62	0.0000	0.00	71.05	74.62	3.57	5.02%		
Hydro One Networks Inc.R2 RESIDENTIAL	143.96	0.0121	9.08	243.57	0.0117	8.78	153.04	252.35	99.31	64.89%		
Hydro One Networks Inc.UR RESIDENTIAL	41.61	0.0000	0.00	43.70	0.0000	0.00	41.61	43.70	2.09	5.02%		
Hydro Ottawa LimitedRESIDENTIAL	34.26	0.0000	0.00	39.20	0.0000	0.00	34.26	39.20	4.94	14.42%		
InnPower CorporationRESIDENTIAL	47.33	0.0000	0.00	48.94	0.0000	0.00	47.33	48.94	1.61	3.40%		
Kingston Hydro CorporationRESIDENTIAL	31.06	0.0000	0.00	32.16	0.0000	0.00	31.06	32.16	1.10	3.54%		
Enova Power Corp.-Kitchener-Wilmot Hydro Rate ZoneRESIDENTIAL	26.44	0.0000	0.00	27.34	0.0000	0.00	26.44	27.34	0.90	3.40%		
Lakefront Utilities Inc.RESIDENTIAL	27.76	0.0000	0.00	28.79	0.0000	0.00	27.76	28.79	1.03	3.71%		
Lakeland Power Distribution Ltd.RESIDENTIAL	40.01	0.0000	0.00	41.43	0.0000	0.00	40.01	41.43	1.42	3.55%		
London Hydro Inc.RESIDENTIAL	30.65	0.0000	0.00	31.69	0.0000	0.00	30.65	31.69	1.04	3.39%		
Milton Hydro Distribution Inc.RESIDENTIAL	36.17	0.0000	0.00	37.51	0.0000	0.00	36.17	37.51	1.34	3.70%		
Newmarket-Tay Power Distribution Ltd.-For Former Midland Power Utility Rate ZoneRESIDENTIAL	37.13	0.0000	0.00	38.45	0.0000	0.00	37.13	38.45	1.32	3.56%		
Newmarket-Tay Power Distribution Ltd.-For Newmarket-Tay Power Main Rate ZoneRESIDENTIAL	33.57	0.0000	0.00	34.76	0.0000	0.00	33.57	34.76	1.19	3.54%		
Niagara Peninsula Energy Inc.RESIDENTIAL	40.66	0.0000	0.00	42.10	0.0000	0.00	40.66	42.10	1.44	3.54%		
Niagara-on-the-Lake Hydro Inc.RESIDENTIAL	35.46	0.0000	0.00	36.72	0.0000	0.00	35.46	36.72	1.26	3.55%		
North Bay Hydro Distribution LimitedRESIDENTIAL	37.52	0.0000	0.00	38.80	0.00	0.00	37.52	38.80	1.28	3.41%		
Northern Ontario Wires Inc.RESIDENTIAL	54.22	0.0000	0.00	56.23	0.0000	0.00	54.22	56.23	2.01	3.71%		
Oakville Hydro Electricity Distribution Inc.RESIDENTIAL	34.52	0.0000	0.00	35.59	0.0000	0.00	34.52	35.59	1.07	3.10%		
Orangeville Hydro LimitedRESIDENTIAL	33.29	0.0000	0.00	34.52	0.0000	0.00	33.29	34.52	1.23	3.69%		
Hydro One Networks Inc.-Former Orillia Power Distribution Corporation Service AreaRESIDENTIAL	27.93	0.0000	0.00	28.88	0.0000	0.00	27.93	28.88	0.95	3.40%		
Oshawa PUC Networks Inc.RESIDENTIAL	29.79	0.0000	0.00	32.39	0.0000	0.00	29.79	32.39	2.60	8.73%		
Ottawa River Power CorporationRESIDENTIAL	28.75	0.0000	0.00	29.81	0.0000	0.00	28.75	29.81	1.06	3.69%		
PUC Distribution Inc.RESIDENTIAL	41.40	0.0000	0.00	42.81	0.0000	0.00	41.40	42.81	1.41	3.41%		
Hydro One Networks Inc.-Former Peterborough Distribution Inc. Service AreaRESIDENTIAL	22.62	0.0000	0.00	23.36	0.0000	0.00	22.62	23.36	0.74	3.27%		
Renfrew Hydro Inc.RESIDENTIAL	32.65	0.0000	0.00	33.76	0.0000	0.00	32.65	33.76	1.11	3.40%		
Rideau St. Lawrence Distribution Inc.RESIDENTIAL	35.31	0.0000	0.00	36.56	0.0000	0.00	35.31	36.56	1.25	3.54%		
Sioux Lookout Hydro Inc.RESIDENTIAL	57.72	0.0000	0.00	59.86	0.0000	0.00	57.72	59.86	2.14	3.71%		
Synergy North Corporation-Kenora Rate ZoneRESIDENTIAL	35.41	0.0000	0.00	36.61	0.00	0.00	35.41	36.61	1.20	3.39%		
Synergy North Corporation-Thunder Bay Rate ZoneRESIDENTIAL	35.41	0.0000	0.00	36.61	0.00	0.00	35.41	36.61	1.20	3.39%		
Tillsonburg Hydro Inc.RESIDENTIAL	37.58	0.0000	0.00	38.91	0.0000	0.00	37.58	38.91	1.33	3.54%		
Toronto Hydro-Electric System LimitedRESIDENTIAL	49.24	0.0000	0.00	51.18	0.0000	0.00	49.24	51.18	1.94	3.94%		
Wasaga Distribution Inc.RESIDENTIAL	28.68	0.0000	0.00	29.74	0.0000	0.00	28.68	29.74	1.06	3.70%		
Enova Power Corp.-Waterloo North Rate ZoneRESIDENTIAL	37.63	0.0000	0.00	38.91	0.0000	0.00	37.63	38.91	1.28	3.40%		
Welland Hydro-Electric System Corp.RESIDENTIAL	31.55	0.0000	0.00	32.72	0.0000	0.00	31.55	32.72	1.17	3.71%		
Wellington North Power Inc.RESIDENTIAL	43.41	0.0000	0.00	44.95	0.0000	0.00	43.41	44.95	1.54	3.55%		
Westario Power Inc.RESIDENTIAL	32.84	0.0000	0.00	34.01	0.0000	0.00	32.84	34.01	1.17	3.56%		

Rates Corrected

Rates were effective May 1, 2025 but implemented Jan 1, 2026.

*** Rates Corrected

Name for Report	% Change in Base Distribution Rates July 1, 2025 vs July 1, 2026		Average of Residential & GS<50
	Residential	GS<50	
Alectra Utilities Corporation-Brampton Rate Zone	3.39%	3.44%	3.41%
Alectra Utilities Corporation-Enersource Rate Zone	3.39%	3.33%	3.36%
Alectra Utilities Corporation-Guelph Rate Zone	3.39%	3.51%	3.45%
Alectra Utilities Corporation-Horizon Utilities Rate Zone	3.39%	3.29%	3.34%
Alectra Utilities Corporation-PowerStream Rate Zone	3.39%	3.51%	3.45%
Algoma Power Inc.	3.79%	3.77%	3.78%
Atikokan Hydro Inc.	3.40%	3.40%	3.40%
Bluewater Power Distribution Corporation	3.40%	3.28%	3.34%
Brantford Power Inc.	3.56%	3.69%	3.63%
Burlington Hydro Inc.	12.56%	7.92%	10.24%
Canadian Niagara Power Inc.	3.25%	3.27%	3.26%
Centre Wellington Hydro Ltd.	2.72%	2.81%	2.77%
Cooperative Hydro Embrun Inc.	3.69%	3.76%	3.72%
E.L.K. Energy Inc.	3.72%	3.99%	3.85%
Elexicon Energy Inc.-Veridian Rate Zone	3.41%	3.39%	3.40%
Elexicon Energy Inc.-Whitby Rate Zone	3.41%	3.43%	3.42%
Energy Plus Inc.	3.54%	3.63%	3.58%
Entegrus Powerlines Inc.-For Entegrus-Main Rate Zone	17.56%	16.36%	16.96%
ENWIN Utilities Ltd.	3.69%	3.57%	3.63%
EPCOR Electricity Distribution Ontario Inc.	3.55%	3.44%	3.50%
ERTH Power Corporation-Goderich Rate Zone	3.40%	3.55%	3.47%
ERTH Power Corporation-Main Rate Zone	3.41%	3.48%	3.44%
Espanola Regional Hydro Distribution Corporation	3.40%	3.35%	3.38%
Essex Powerlines Corporation	3.71%	3.70%	3.70%
Festival Hydro Inc.	3.40%	3.31%	3.36%
Fort Frances Power Corporation	3.11%	3.14%	3.13%
Greater Sudbury Hydro Inc.	3.39%	3.29%	3.34%
Grimsby Power Incorporated	3.69%	3.75%	3.72%
Halton Hills Hydro Inc.	3.69%	3.79%	3.74%
Hearst Power Distribution Co. Ltd.	3.71%	3.61%	3.66%
Hydro 2000 Inc.	3.55%	3.67%	3.61%
Hydro Hawkesbury Inc.	3.15%	3.21%	3.18%
Hydro One Networks Inc.-Former Orillia Power Distribution Corporation Service Area	3.40%	3.51%	3.45%
Hydro One Networks Inc.-Former Peterborough Distribution Inc. Service Area	3.27%	3.30%	3.28%
Hydro One Networks Inc. - UR (GS<50 = Uge)	5.02%	4.82%	4.92%
Hydro Ottawa Limited	14.42%	11.16%	12.79%
InnPower Corporation	3.40%	3.26%	3.33%
Kingston Hydro Corporation	3.54%	3.61%	3.58%
Kitchener-Wilmot Hydro Inc.	3.40%	3.31%	3.36%
Lakefront Utilities Inc.	3.71%	3.73%	3.72%
Lakeland Power Distribution Ltd.	3.55%	3.61%	3.58%
London Hydro Inc.	3.39%	3.35%	3.37%
Milton Hydro Distribution Inc.	3.70%	3.79%	3.75%
Newmarket-Tay Power Distribution Ltd.-For Former Midland Power Utility Rate Zone	3.56%	3.48%	3.52%
Newmarket-Tay Power Distribution Ltd.-For Newmarket-Tay Power Main Rate Zone	3.54%	3.65%	3.60%
Niagara Peninsula Energy Inc.	3.54%	3.49%	3.52%
Niagara-on-the-Lake Hydro Inc.	3.55%	3.67%	3.61%
North Bay Hydro Distribution Limited	3.41%	3.39%	3.40%
Northern Ontario Wires Inc.	3.71%	3.82%	3.76%
Oakville Hydro Electricity Distribution Inc.	3.10%	3.10%	3.10%
Orangeville Hydro Limited	3.69%	3.65%	3.67%
Oshawa PUC Networks Inc.	8.73%	8.75%	8.74%
Ottawa River Power Corporation	3.69%	3.77%	3.73%
PUC Distribution Inc.	3.41%	3.47%	3.44%
Renfrew Hydro Inc.	3.40%	3.48%	3.44%
Rideau St. Lawrence Distribution Inc.	3.54%	3.43%	3.48%
Sioux Lookout Hydro Inc.	3.71%	3.82%	3.77%
Synergy North Corporation-Kenora Rate Zone	3.39%	2.93%	3.16%
Synergy North Corporation-Thunder Bay Rate Zone	3.39%	2.93%	3.16%
Tillsonburg Hydro Inc.	3.54%	3.58%	3.56%
Toronto Hydro-Electric System Limited	3.94%	3.62%	3.78%
Wasaga Distribution Inc.	3.70%	3.65%	3.67%
Waterloo North	3.40%	2.85%	3.13%
Welland Hydro-Electric System Corp.	3.71%	3.77%	3.74%
Wellington North Power Inc.	3.55%	3.65%	3.60%
Westario Power Inc.	3.56%	3.53%	3.55%
			4.04%

Rates were effective May 1, 2025 but implen

*** Rates Corrected