## **UNDERTAKING J1.1**

## <u>Undertaking</u>

To produce numbers corresponding to 50 gigawatt hours.

## Response

Total contract payment amounts corresponding to 50 GWh are estimated as follows. Non-Fuel costs are assumed to be unchanged.

	4th ====
	4 <sup>th</sup> RMR
	2008-09
Item	Forecast
Fuel Costs (\$)	16,002,744
Non-Fuel Costs (\$)	55,371,669
Other <sup>1</sup> (\$)	1,736,981
Total (\$)	73,111,394
Lennox Energy Production (MWh)	50,000
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Fuel Cost (\$/MWh)	320.05
Non-Fuel Cost (\$/MWh)	1,107.43
Other <sup>1</sup> (\$/MWh)	34.74
Total (\$/MWh)	1,462.23
Market Revenues (\$)	4,346,601
Contract Revenues (\$)	68,764,793
Total Revenues (\$)	73,111,394
Lennox Net Capacity (kW)	2,100,000
Total (\$/kW)	34.82

<sup>1</sup> There is no "net income" term referenced in the Lennox RMR Agreement. The "Other" category includes revenues from the Retained Gross Revenue Amount, Margin Amount and the performance reward payable.