**EB-2026-0223**

**ONTARIO ENERGY BOARD**

**Enbridge Gas Inc.**
**Casselman RNG Project**
**Leave to Construct**

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# POLLUTION PROBE INTERROGATORIES

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**Consultant for Pollution Probe**

1-PP-1

Please provide the criteria that triggered a Leave to Construct application for this project.

1-PP-2

Reference: The purpose of the Project is to connect and serve a renewable natural gas (RNG) producer to the existing Enbridge Gas distribution network, and to provide the system capacity required to receive and transport the Customer's RNG supply to end-use markets at Dawn hub. [Project Cover Letter]

a) How does Enbridge know that the RNG injected into this pipeline will be moved via the Dawn Hub?

b) Is Enbridge aware if the RNG to be injected into the proposed pipeline is for end uses in Ontario, the US or other locations? If yes, please provide details.

1-PP-3

Please provide the references from the current Asset Management Plan (AMP) relevant to the proposed project and explain if the project information has changed from the information in the AMP.

1-PP-4

Exhibit A, Tab 2, Schedule 1, Attachments 2 and 3 indicates the Preferred Route for the two separate pipeline sections noted in the Application.

a) Please provide an updated Attachments 2 and 3 indicating the details (e.g. NPS) for each section of the proposed pipelines and the existing pipelines.

b) Please explain the impact (including costs) if either of those sections was not constructed.

1-PP-5

Reference: Township of North Stormont Letter [B/1/1, Attachment 1]

a) Did Enbridge provide the wording (or a template example) to the Township for their support letter. If no, please provide a copy of the materials provided to the Township on the project details included in the letter.

b) The Township letter indicates that the RNG injected will be for use in eastern Ontario. Please provide what information Enbridge has to confirm this.

1-PP-6

Reference: There are currently no existing Enbridge Gas pipelines in the immediate vicinity of the Landfill. [B/1/1, page 1]

a) Please confirm that the proposed pipeline shown in Exhibit A, Tab 2, Schedule 1, Attachments 2 will be the only natural gas pipeline located within the vicinity of the map shown in Attachment 2. If not, please provide a copy of the map with the other pipelines shown.

b) Are there potential customers located along the preferred route (section per Attachment 2) or near the proposed pipeline that could be served off the proposed pipeline in the future? If yes, please provide details.

c) Has Enbridge received local interest to receive natural gas as a result of the local stakeholder engagement on this project? If yes, please provide details.

d) If there are potential customers along that proposed pipeline or in the immediate vicinity, have they been contacted on the opportunity to connect to natural gas? If no, why not. If yes, please provide a copy of the communication materials.

e) Has the proposed pipeline (section per Attachment 2) been sized to accommodate the future customers in the area not currently served by natural gas.

3-PP-7

Will the new pipeline result in any annual O&M costs related to operation, maintenance or integrity? If yes, what is Enbridge's best estimate of those annual costs.

3-PP-8

Reference: Project Costs [E/1/1, Table 1] and comparable projects [E/1/1, Table 2]

a) Please provide a copy of Table 3 with a row included to show contingency costs as a percentage.

b) If the comparable project cost contingencies vary from the 30% contingency applied to this project, please explain why.

c) Please confirm that both the "Pipeline Costs" and "Contingency Costs" are collectively included in the definition of the Project scope. If not, please explain the impact if the "Contingency Costs" elements are not included or approved.

3-PP-9

Reference: Project Profitability [E/1/1, Attachment 1]

a) Please explain why the Profitability Index (PI) is 1.02, rather than 1.0.

b) Please explain why the PI analysis is for only 15 years and how this compares to the amortization period for the capital assets being installed.

4-PP-10

Reference: Environmental Report [F/1/1, Attachment 1] - The Environmental Report identifies shallow bedrock in the study area, including some sections of rock outcrops. There are also over 356 water wells identified in the study area and 7 watercourses potentially impacted by the proposed project. The study area includes a highly vulnerable aquifer and two significant groundwater recharge areas.

a) Please provide details on the assessment of bedrock along the proposed pipeline routes.

b) What portion of the total length of the proposed pipelines does Enbridge expect to encounter bedrock (meters or % of total length). Please provide the basis for this estimation.

c) Has Enbridge received a contractor cost estimate for the length and method (e.g. blasting) of rock excavation along the proposed route? If yes, please provide a copy. If no, what is the project cost estimate related to rock excavation based on?

d) There are 7 watercourses potentially impacted by the proposed route and directional drill is the preferred crossing method. Has Enbridge assessed whether there is bedrock below these watercourses?

e) If bedrock is encountered at the water course crossings or near other environmentally sensitive areas, what alternate crossing method and related approvals will be required?

f) Has a well monitoring program been developed and offered to potentially impacted stakeholders in the vicinity of the proposed route? If not, why not.

4-PP-11

Reference: Enbridge Gas will continue public consultation throughout the construction of the Project. [B/1/1, page 3]

Please provide details on the additional public consultation planned during this project.