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BY EMAIL and RESS
October 30, 2026

Mr. Ritchie Murray
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario
M4P 1E4

Dear Mr. Murray:

EB-2026-0051 Hydro Ottawa Limited (Hydro Ottawa) Application for electricity distribution rates and other charges beginning January 1, 2027 – Building Owners and Managers Association Ottawa (BOMA Ottawa) Interrogatories

Attached are the interrogatories of BOMA Ottawa to Hydro Ottawa.

BOMA Ottawa appreciates the early filing of interrogatories by both OEB Staff and Pollution Probe, as it allowed us to remove duplicative questions.

Sincerely,

Clement Li
Consultant for BOMA Ottawa
Director, Policy & Regulatory Development
Enerlife Consulting Inc.
cli@enerlife.com

cc. Dean Karakasis (BOMA Ottawa)

EB-2026-0051 Hydro Ottawa Limited (Hydro Ottawa)

Application for electricity distribution rates and other charges beginning January 1, 2027

Building Owners and Managers Association Ottawa (BOMA Ottawa) Interrogatories

BOMA-1

References: Exhibit 1, Tab 1, Schedule 3, page 9; Exhibit 1, Tab 2, Schedule 1, pages 6–7 (section 5)

Preamble: Under the Approved Settlement Agreement, Hydro Ottawa committed to create an NWS stakeholder group, open to customers and non-customer stakeholders, including all parties to the settlement. The group is to engage interested stakeholders at least annually to showcase Hydro Ottawa's non-wires customer solutions and to solicit feedback. The application restates Directive #13 but does not report its status. Exhibit 1, Tab 2, Schedule 1 states that Hydo Ottawa will be working on these deliverables throughout the rate term. BOMA Ottawa was a party to the settlement and has not received an invitation to any NWS stakeholder group activity. BOMA Ottawa members are interested in non-wires commercial DSM and demand response programs that can help them manage their electricity bills.

Questions:

a) Has Hydro Ottawa created the NWS stakeholder group? If so, please provide the date it was created, its terms of reference or mandate, and a description of its membership by stakeholder type.

b) If no engagement has been held in 2026, when does Hydro Ottawa plan to start the engagement?

c) Please describe how Hydro Ottawa notified, or will notify, the parties to the Approved Settlement Agreement of NWS stakeholder group activities. Please confirm that BOMA Ottawa's representatives of record in this proceeding will be invited to future activities.

d) Directive #13 is an annual obligation during the 2026–2030 term, unlike the commitments that report at the next rebasing. Please confirm that Hydro Ottawa will report the status of Directive #13 in each of its 2028, 2029, and 2030 annual update applications. If not, please explain how parties and the OEB will be able to confirm compliance during the term.

BOMA-2

References: Exhibit 7, Tab 1, Schedule 1, pages 15–17 (section 7, Tables 10 and 11); Exhibit 7, Tab 1, Schedule 2, page 1; Exhibit 8, Tab 5, Schedule 1, page 2 Table 1.

Preamble: At status quo rates, the 2027 revenue-to-cost (R/C) ratios are 145.90% for Street Lighting and 121.03% for Unmetered Scattered Load (USL). Hydro Ottawa proposes to reduce them to 137.27% and 119.96%, and to recover the resulting shortfall from the GS 50–1,499 kW class, which it says has the lowest R/C ratio (excluding Sentinel Lighting).

Questions:

a) Please provide an alternative scenario: Reduce the Street Lighting and USL 2027 R/C ratios to 137.27% and 119.96%, and to recover the resulting shortfall from all classes below unity (i.e. amongst Residential, GS 50–1,499 kW, Large Use, Sentinel Lights and all Standby classes).

b) Please compare the resulting bill impact from the alternative scenario described in part a) to the bill impact listed in Exhibit 8, Tab 5, Schedule 1 Table 1.

c) Would Hydro Ottawa consider using the alternative scenario in part a)? If not, why not?

BOMA-3

References: Exhibit 1, Tab 1, Schedule 4, page 8 (Table 1, item # 12).

Question:

a) Please confirm that the reference to "October 31, 2026" in item 12 of Table 1 should read "October 31, 2025".