Oshawa PUC Networks Inc.
EB-2026-0065
October 26, 2026

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2-Staff-1

Update to Uniform Transmission Rates (UTRs) and Hydro One Sub – Transmission Rates

Ref 1: 2027 IRM Rate Generator Model, Tab 11, RTSR – UTRs & Sub Tx

Ref 2: EB-2026-0246, Letter for 2027 Preliminary Uniform Transmission Rates and Hydro One Sub-Transmission Rates, October 14, 2026.

Preamble:
In the above reference, on October 14, 2026, the OEB announced the updated Uniform Transmission Rates (UTRs) effective January 1, 2027.[1] The OEB has also issued the proposed Hydro One Networks Inc.'s (Hydro One) Sub-Transmission Rates.[2]

Question(s):

OEB staff has updated the Rate Generator Model with the updated UTRs and proposed final Hydro One Sub-Transmission Rates.

Table 1: Updated Uniform Transmission Rates

Uniform Transmission Rates	Unit	2025 Jan to Jun	2025 Jul to Dec	2026 Jan to Jun	2026 Jul to Dec	2027
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	$ 6.37	$ 6.37	$ 6.39	$ 6.39	$ 6.75
Line Connection Service Rate	kW	$ 1.00	$ 1.00	$ 1.03	$ 1.03	$ 1.09
Transformation Connection Service Rate	kW	$ 3.39	$ 3.39	$ 3.47	$ 3.47	$ 3.70

[1] EB-2026-0246
[2] *Ibid*

Table 2: Updated Hydro One Transmission Rates

Hydro One Sub-Transmission Rates	Unit	2025	2026	2027
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	$ 5.3280	$ 5.4708	$ 5.4491
Line Connection Service Rate	kW	$ 0.6882	$ 0.7054	$ 0.7079
Transformation Connection Service Rate	kW	$ 3.4894	$ 3.5764	$ 3.5892
Both Line and Transformation Connection Service Rate	kW	$ 4.1776	$ 4.2818	$ 4.2971

Question:

OEB staff has updated the Rate Generator Model with the updated UTRs and proposed final Hydro One Sub-Transmission Rates.

a) Please confirm that all tabs are updated accordingly.

OPUCN Response:
Confirmed.

2-Staff-2

Time of Use Regulated Price Plan and the Ontario Electricity Rebate

Ref: 2027 IRM Rate Generator Model, Tab 18, Regulatory Charges

Preamble:
On October 16, 2026, the OEB issued the Regulated Price Plan (RPP) Report, which established the RPP prices effective November 1, 2026, through October 31, 2027.

Effective November 1, 2026, the Ontario government's Ontario Electricity Rebate (OER) will also change to 15.7%. The OER provides a rebate on the electricity bills of eligible residential, small business, and farm customers.[3]

Table 3: Time of Use RPP Prices and Percentages

[3] Regulatory Price Plan Report, October 16, 2026

Time-of-Use RPP Prices and Percentages

As of		November 1, 2026	
Off-Peak	$/kWh	0.0910	64%
Mid-Peak	$/kWh	0.1460	18%
On-Peak	$/kWh	0.1890	18%

Table 4: Update Ontario Electricity Rebate

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	$	15.70%

Question:

OEB staff has updated the Rate Generator Model with the updated Time of Use RPP prices and the OER.

a) Please confirm that all tabs are updated accordingly.

OPUCN Response:
Confirmed.

2-Staff-3

Residual Account 1595 Allocation

Ref 1: 2027 IRM Rate Generator Model, Tab 4, Disposition and Recovery/Refund of Regulatory Balances (2023).

Ref 2: 2023 IRM Rate Generator Model, Tab 5, Allocating Deferral and Variance Account Balances

Preamble:
OEB staff notes that Tab 4 of the 2027 IRM Rate Generator Model allocates the residual Account 1595 balance using the "1595 Recovery Proportion (2023)". Tab 4 further states that:

"Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented".

OEB staff compared the recovery proportions reflected in the 2027 IRM Rate Generator Model (RGM) with the recovery shares used in the distributor's 2023 IRM RGM.[4]

Table 5: Account 1595 Recovery Proportion Comparison

Rate Class	2027 RGM Tab 4 1595 Recovery Proportion (2023)	2023 RGM Tab 5 % of Total kWh
Residential	33.4%	48.6%
GS < 50 kW	9.1%	11.3%
GS 50 to 999KW	45.4%	29.5%
GS 1,000 to 4,999 KW	10.3%	6.6%
Large Use	0.8%	3.4%
Unmetered Scattered Load	0.1%	0.1%
Sentinel Lighting	0.0%	0.0%
Street Lighting	0.8%	0.4%
Total	**100.0%**	**100.0%**

Questions:

a) OEB staff notes that the 1595 Recovery Proportion (2023) values in the 2027 IRM RGM appear to differ from those reflected in the 2023 IRM RGM. Please explain the basis for these differences and update the 2027 IRM RGM, if applicable.

OPUCN Response:

The 2023 RGM proration is based on total metered kWh for 2021 for all rate classes.

The 1595 (2023) residual balance recovery proportion reported in the 2027 RGM is based on the actual refund percentage using the units (kWh/kW) per rate classes when the rate riders were implemented as shown in the table below.

[4] EB-2022-0057

		Total 2021 Metered kWh	2023 RGM Tab 5% of Total kWh	Total refunds (based actual kWh/kW demand) during effective period	1595 (2023) residual bal. propotion
Rate Class	Unit				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	512,708,991	48.6%	-$ 984,092	33.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICA	kWh	119,245,755	11.3%	-$ 268,912	9.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATIOI	kW	311,418,919	29.5%	-$ 1,339,550	45.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFIC/	kW	69,311,783	6.6%	-$ 304,961	10.3%
LARGE USE SERVICE CLASSIFICATION	kW	36,146,632	3.4%	-$ 22,639	0.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	844,682	0.1%	-$ 3,738	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,360	0.0%	-$ 676	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,352,367	0.4%	-$ 24,795	0.8%
	Total	1,054,053,489		-$ 2,949,362	