November 9, 2026

VIA RESS & EMAIL

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Attention: Mr. Ritchie Murray, Registrar

Dear Mr. Murray:

RE: OEB File No. EB-2025-0252, Alectra Utilities Corporation ("Alectra Utilities") 2027-2031 Custom Rate Application for Electricity Distribution Rates and Charges (the "Application") – Draft Rate Order

On October 14, 2025, Alectra Utilities filed an application with the Ontario Energy Board ("OEB") under Section 78 of the *Ontario Energy Board Act, 1998,* seeking approval to set electricity distribution rates and other charges, effective January 1, 2027, to December 31, 2031, in accordance with a Custom Incentive Rate-setting framework.

On October 15, 2026, the OEB issued its Decision and Order on the Settlement Proposal ("Decision"). The OEB directed Alectra Utilities to file a Draft Rate Order ("DRO") with a proposed Tariff of Rates and Charges and supporting documents no later than 10 days after the OEB issues its 2027 Cost of Capital parameters.

In accordance with the Decision, Alectra Utilities submits its DRO and supporting documentation. Included in the DRO are the customer rate impacts and models in support of the calculation of final rates. The Tariff Schedule and Bill Impacts reflect the most recent approved charges available.

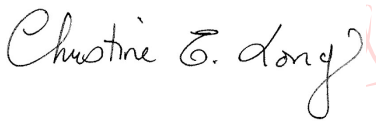
Attachments supporting the DRO are listed below with Attachments 1 to 17 in live Excel format.

- Attachments 1-5 - 2027-2031 Revenue Requirement Workforms 1.0;
- Attachment 6 - Appendix 2-OA Capital Structure and Cost of Capital;
- Attachment 7 - App 2-OB, Debt Instruments;
- Attachment 8 - PILs Model;
- Attachment 9 - OEB Workform - 2027 Cost Allocation Model;
- Attachment 10 - Retail Transmission Service Rate ("RTSR") Workform;
- Attachment 11 - 5 Yr Harmonization;

- Attachments 12-16 - Deferral and Variance Account (“DVA”) Continuity Schedules for all 5 rate zones i.e., BRZ, ERZ, GRZ, HRZ and PRZ;
- Attachment 17 - Tariff Schedule and Bill Impacts Model; and
- Attachment 18 - 2027 Tariff of Rates and Charges.

Please let us know if you have any questions or concerns.

Sincerely,



Christine E. Long
Senior Vice-President, Regulatory Affairs and Privacy Officer
Christine.Long@alectrautilities.com

cc: All parties
Natalie Yeates, Alectra Utilities
Charles Keizer, Daliana Coban, and Jonathan Myers, Torys LLP

EB-2025-0252

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*, *1998*, being Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an application by Alectra Utilities Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2027.

ALECTRA UTILITIES CORPORATION

DRAFT RATE ORDER

NOVEMBER 9, 2026

TABLE OF CONTENTS

1. INTRODUCTION 2
2. REVENUE REQUIREMENT 3
3. CUSTOM INCENTIVE RATE-SETTING FRAMEWORK 4
4. RATE BASE 6
5. LOAD FORECAST 6
6. OM&A 7
7. COST OF CAPITAL 7
8. OTHER REVENUE 8
9. PILs 8
10. COST ALLOCATION 8
11. RATE DESIGN 8
12. DEFERRAL AND VARIANCE ACCOUNTS 9
12.1. SETTLEMENT ADJUSTMENT RATE RIDER 19
13. BILL IMPACTS 20
14. ATTACHMENTS 26

1. INTRODUCTION

Alectra Utilities Corporation ("Alectra Utilities") filed a Custom Incentive Rate-setting ("Custom IR") application with the Ontario Energy Board ("OEB") under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, Schedule B ("the Act") seeking approval for changes to the rates that it charges for electricity distribution and other charges effective January 1, 2027 and the rate-setting framework applicable to each following year through to December 31, 2031 (the "Application").

On October 15, 2026, the OEB issued its Decision and Order on the Settlement Proposal ("Decision"). The OEB accepted the Settlement Proposal subject to an adjustment (the "Settlement Adjustment") relating to opening rate base and a related rate rider intended to provide a credit to ratepayers associated with the impact of accounting policy changes. In its Decision, the OEB proposed replacing the rate rider contemplated in the original Settlement Proposal filed September 11, 2026 with an annual rate rider that, beginning in 2027, would refund the difference in the cost associated with the proposed opening rate base and the opening rate base that would have resulted if the accounting changes had not been applied before 2027.

The OEB directed Alectra Utilities to report by October 29, 2026 on whether Alectra Utilities and the Intervenors (collectively, the "Parties") accepted the Settlement Adjustment and, if accepted, to file a Draft Rate Order ("DRO"). On October 29, 2026, Alectra Utilities filed a letter advising that the Parties were continuing discussions regarding the Settlement Adjustment. On November 3, 2026, Alectra Utilities provided a further update advising the OEB that the Parties had reached an agreement in principle with respect to the implementation of the Settlement Adjustment that preserved all other elements of the Settlement Proposal. On November 6, 2026, Alectra Utilities filed a letter with the OEB setting out the agreed upon implementation of the Settlement Adjustment over the 2027-2031 rate term, including the calculation of the amounts used to derive the rate riders, and the impact to the Earnings Sharing Mechanism ("ESM"). Further details on the Settlement Adjustment are provided in Section 12.1 of the DRO.

Alectra Utilities hereby submits its DRO and supporting documentation. The DRO reflects the Settlement Adjustment, 2027 Cost of Capital ("CoC") parameters, preliminary 2027 Uniform Transmission Rates ("UTR") and updates to the relevant attachments, Tariff Schedule and Bill Impacts Model. The Tariff Schedule and Bill Impacts Model reflect the most recently approved

charges available. Alectra Utilities' rates for 2028 through 2031 will be established through the annual rate update process in accordance with the approved Custom IR rate-setting framework and five-year rate harmonization plan.

Alectra Utilities will also separately file an amended Settlement Proposal that reflects the agreed upon Settlement Adjustment. For clarity, all references to the Settlement Proposal in the DRO refer to the amended Settlement Proposal.

2. REVENUE REQUIREMENT

In accordance with the Decision, Alectra Utilities updated the 2027-2031 revenue requirement calculations to reflect the OEB-approved 2027 Cost of Capital parameters. The DRO reflects the following adjustments:

- Update to reflect the 2027 Return on Equity ("ROE") of 9.43% and deemed short-term debt rate of 2.99%; and
- Update to reflect the 2027 deemed long-term debt rate of 5.37% in Alectra Utilities' calculation of its weighted-average rate of existing embedded debt and forecasted debt. Specifically, Alectra Utilities has relied on the 2027 deemed long-term debt rate less 60 basis points, plus issuance costs of $2.5MM for its 2026 debt issuance, and the deemed long-term debt rate plus issuance costs for its 2027 debt issuance.

Table 1 below provides the 2027-2031 base revenue requirement with the adjustments noted above. Updated 2027-2031 Revenue Requirement Workforms are provided as Attachments 1 to 5.

Table 1 - 2027-2031 Revenue Requirement ($MM)

	2027	2028	2029	2030	2031	Total
OM&A Expenses (including Property Taxes)	334.8	344.4	354.3	364.4	374.8	**1,772.7**
Depreciation/Amortization Expenses	193.8	197.4	204.7	220.8	230.4	**1,047.2**
Deemed Interest Expense	116.5	121.2	126.7	134.3	143.3	**642.1**
Income Taxes (grossed up)	19.2	23.8	14.1	35.5	35.1	**127.7**
Return on Deemed Equity	166.2	173.0	180.8	191.6	204.5	**916.1**
Service Revenue Requirement	**830.5**	**859.8**	**880.6**	**946.7**	**988.2**	**4,505.8**
Less Revenue Offsets	(33.9)	(34.6)	(33.1)	(33.8)	(34.4)	**(169.8)**
Base Revenue Requirement	**796.6**	**825.2**	**847.5**	**912.9**	**953.7**	**4,336.0**
Less Working Capital Related Adjustment	*0.0*	*(0.3)*	*(0.9)*	*(1.7)*	*(2.4)*	***(5.2)***
Less Stretch and Productivity	*0.0*	*(2.0)*	*(4.1)*	*(6.3)*	*(8.6)*	***(21.0)***
Base Revenue Requirement	**796.6**	**823.0**	**842.5**	**904.9**	**942.7**	**4,309.7**

3. CUSTOM INCENTIVE RATE-SETTING FRAMEWORK

The approved Custom IR framework consists of cost of service rebasing in 2027 followed by a Custom Price Cap Index ("CPCI") for 2028-2031. The approved formula is:

CPCI = I + RGF

Inflation ("I") will be set annually using the OEB's published inflation factor for electricity distributors. The Revenue Growth Factor ("RGF") is set for the 2028-2031 period and provides for incremental funding for capital and operational needs. The calculation of the RGF and the components of the CPCI have been updated to reflect the OEB's 2027 Cost of Capital parameters.

Table 2 - Summary of Revenue Growth Factor ("RGF") Components ($MM)

Line	Component	2027	2028	2029	2030	2031
1	Average Net Fixed Assets	4,117.8	4,286.7	4,483.5	4,759.3	5,088.8
2	Working Capital Allowance	288.8	298.9	309.1	320.7	332.3
3	Rate Base	4,406.5	4,585.6	4,792.6	5,080.0	5,421.2
4	Return on Debt	116.5	121.2	126.7	134.3	143.3
5	Return on Equity	166.2	173.0	180.8	191.6	204.5
6	Depreciation	193.8	197.4	204.7	220.8	230.4
7	PILs Taxes	19.2	23.8	14.1	35.5	35.1
8	**Total Capital Related Revenue Requirement**	**495.7**	**515.4**	**526.3**	**582.3**	**613.3**
9	Less Incremental Working Capital Related Revenue Requirement	-	(0.3)	(0.9)	(1.7)	(2.4)
10	**Total Capital Related Revenue Requirement (including working capital adjustment)**	**495.7**	**515.2**	**525.4**	**580.6**	**611.0**
11	Less: Incremental X Factor on Capital	-	(0.8)	(0.8)	(0.9)	(0.9)
12	Less: Prior Year X Factor on Capital	-	-	(0.8)	(1.6)	(2.4)
13	Less: Stretch & Productivity Factor (0.15%)	-	(0.8)	(0.8)	(0.9)	(0.9)
14	Less: Prior Years' Stretch & Productivity Factor	-	-	(0.8)	(1.6)	(2.4)
15	**Total Capital Related Revenue Requirement (including working capital, Incremental X Factor and S&P Factors on Capital)**	495.7	513.6	522.3	575.7	604.3
16	OM&A	334.8	334.8	334.8	334.8	334.8
17	Add: OM&A Inflation Factor	-	6.7	13.6	20.7	28.0
18	Add: Incremental OM&A Factor	-	2.9	5.9	8.9	12.1
19	Total OM&A	334.8	344.4	354.3	364.4	374.8
20	Less: Revenue Offset	(33.9)	(34.6)	(33.1)	(33.8)	(34.4)
21	**Non-capital Related Revenue Requirement (OM&A and Revenue Offset)**	**300.9**	**309.8**	**321.1**	**330.6**	**340.4**
22	Less: Stretch & Productivity Factor (0.15%)	-	(0.5)	(0.5)	(0.5)	(0.5)
23	Less: Prior Years' Stretch & Productivity Factor	-	-	(0.5)	(0.9)	(1.4)
24	**Total Non-Capital Related Revenue Requirement (including S&P Factor)**	**300.9**	**309.4**	**320.2**	**329.2**	**338.4**
25	**Total Revenue Requirement (Line 15 + Line 24)**	**796.6**	**823.0**	**842.5**	**904.9**	**942.7**
26	Revenue @ Existing Rates	-	801.8	830.3	849.9	915.2
27	**Revenue Deficiency (Row 25 - Row 26)**	**-**	**21.2**	**12.2**	**55.0**	**27.5**
28	Inflation Back-Off (Row 26 x Inflation 2%)	-	(16.0)	(16.6)	(17.0)	(18.3)
29	RGF Revenue Required (Row 27 + Row 28)	-	5.1	(4.4)	38.0	9.2
30	**Revenue Growth Factor (Row 29 / Row 26)**	**-**	**0.64%**	**-0.54%**	**4.47%**	**1.01%**

Table 3 - Custom Price Cap Index ("CPCI") by Component

Component	2028	2029	2030	2031
Inflation: I [1]	2.00%	2.00%	2.00%	2.00%
Revenue Growth Factor: RGF	0.64%	(0.54%)	4.47%	1.01%
CPCI	**2.64%**	**1.46%**	**6.47%**	**3.01%**

Note 1: The inflation factor will be set annually for years 2028-2031 based on the OEB's inflation factor for electricity distributors applicable to the rate year in question.

4. RATE BASE

Alectra Utilities' rate base is consistent with the agreed upon changes to the capital plan, OM&A and Working Capital Allowance set out in Section 4, Part B of the Settlement Proposal. The Decision does not result in any changes to the settled rate base. Table 4 summarizes the rate base for 2027-2031.

Table 4 - Rate Base ($MM)

	2027	2028	2029	2030	2031
Rate Base	**4,406.5**	**4,585.6**	**4,792.6**	**5,080.0**	**5,421.2**
Average Net Fixed Assets	4,117.8	4,286.7	4,483.5	4,759.3	5,088.8
Working Capital Allowance	288.8	298.9	309.1	320.7	332.3

5. LOAD FORECAST

Alectra Utilities' customer and load forecast is consistent with the agreed upon changes set out in Section 5, Part B of the Settlement Proposal. The Decision does not result in any changes to the settled customer and load forecasts. Table 5 summarizes the consumption, demand, customer and connection forecasts for 2027–2031.

Table 5 - 2027-2031 Load and Customer Forecast

Year	Total Normalized Consumption MWh	Total Demand MW	Total Customers	Total Connections
2027	27,943,045	40,396	1,102,225	286,112
2028	28,463,559	40,646	1,107,616	287,041
2029	28,988,505	41,309	1,113,039	287,966
2030	29,667,922	41,901	1,118,489	288,892
2031	30,285,780	42,986	1,123,967	289,816

6. OM&A

Alectra Utilities' OM&A is consistent with the methodology set out in Section 6, Part B of the Settlement Proposal. The settled 2027 OM&A amount is $334.8MM, including property taxes. The 2028-2031 OM&A amounts are derived using an index-based approach comprised of the OEB inflation factor and a fixed 0.86% billing determinant growth factor based on forecast customer and demand growth. Table 6 summarizes the OM&A amounts for 2027-2031.

Table 6 - OM&A ($MM)

	2027	2028	2029	2030	2031	Total
OM&A	334.8	344.4	354.3	364.4	374.8	1,772.7

7. COST OF CAPITAL

As set out in Section 7, Part B of the Settlement Proposal, Alectra Utilities has updated its 2027-2031 Cost of Capital to reflect the OEB's 2027 ROE and deemed short-term debt rate. Alectra Utilities has also updated its 2027-2031 weighted average long-term debt rate, comprising existing embedded debt and forecasted debt, to reflect the OEB's 2027 deemed long-term debt rate. Specifically, Alectra Utilities has relied on the 2027 deemed long-term debt rate less 60 basis points, plus issuance costs of $2.5MM for its 2026 debt issuance, and the deemed long-term debt rate plus issuance costs for its 2027 debt issuance. Table 7 summarizes the Cost of Capital for 2027-2031.

Table 7 - Cost of Capital

Parameter	Settlement	DRO
Return on equity	9.11%	9.43%
Deemed short-term debt rate	2.72%	2.99%
Weighted-average long-term debt rate	4.37%	4.51%
Capital structure (Equity / Short-term Debt / Long-term Debt)	40% / 4% / 56%	40% / 4% / 56%

Updated Appendix 2-OA and Appendix 2-OB are provided as Attachments 6 and 7.

8. OTHER REVENUE

Alectra Utilities' Other Revenue is consistent with the agreed upon adjustments and methodology set out in Section 8, Part B of the Settlement Proposal. The Decision does not result in any changes to the settled forecast of Other Revenue. Table 8 summarizes the Other Revenue amount for 2027-2031.

Table 8 - Other Revenue ($MM)

	2027	2028	2029	2030	2031
Other Revenue	**33.9**	**34.6**	**33.1**	**33.8**	**34.4**
Specific Service Charges	5.7	5.8	5.9	6.0	6.2
Late Payment Charges	10.5	10.8	11.0	11.2	11.4
Other Operating Revenues	10.7	10.9	11.1	11.3	11.6
Other Income or Deductions	7.0	7.1	5.1	5.2	5.3

9. PILs

Alectra Utilities has updated its PILs calculation for the impacts of the changes to revenue requirement summarized in Section 2 above. The updated PILs model is provided in Attachment 8. Table 9 summarizes the PILs amounts for 2027-2031.

Table 9 - PILs ($MM)

	2027	2028	2029	2030	2031	Total
PILs	19.2	23.8	14.1	35.5	35.1	127.7

10. COST ALLOCATION

Alectra Utilities' cost allocation is consistent with the methodology set out in Section 10, Part B of the Settlement Proposal. The updated Cost Allocation Model is provided as Attachment 9 and reflects the updates to revenue requirement.

11. RATE DESIGN

Alectra Utilities' rate design is consistent with the methodology set out in Section 11, Part B of the Settlement Proposal. The agreed-upon rate design approach includes the harmonization of base distribution rates over 5 years from 2027-2031. Base distribution rates have been updated based on the changes to revenue requirement. The calculation of the 5-year distribution rate harmonization and resulting distribution rates are provided in Attachment 11.

Further, in accordance with the Decision, Alectra Utilities updated the Retail Transmission Service Rates ("RTSR") to reflect the preliminary 2027 UTRs. An updated RTSR Workform is provided as Attachment 10.

12. DEFERRAL AND VARIANCE ACCOUNTS

Alectra Utilities will establish the following accounts as agreed upon in the Settlement Proposal. In the Settlement Proposal, the Parties agreed that Alectra Utilities would establish an asymmetrical ESM that provides for sharing on a 50/50 basis above a deadband of 150 basis points. To ensure that the Settlement Adjustment does not affect the RRR ROE nor the ESM calculation, the Parties agree to exclude its impact from the RRR ROE calculation for the 2027-2031 rate term. As part of its ROE calculation in the annual RRR 2.1.5.6 filing, Alectra Utilities will adjust regulated net income by adding back the Settlement Adjustment Rate Rider, net of tax.[1] An updated Draft Accounting Order for the Earnings Sharing Mechanism is provided with the amended Settlement Proposal.

[1] For the tax adjustment, Alectra would multiply the rate rider amount by (1-26.5%).

Table 10 - New Deferral and Variance Accounts

New DVA	Approved Description
Capital-Related Revenue Requirement Variance Account (CRRRVA)	The CRRRVA is an asymmetrical account to the benefit of ratepayers, intended to capture the cumulative differences between forecast and actual capital-related revenue requirement over the 2027-2031 rate term. The account ensures that capital-related costs in excess of forecast are absorbed by the utility while protecting customers from overcollection relative to costs. If the cumulative revenue requirement from January 1, 2027 to December 31, 2031 is greater than zero, the variance account is set to zero, if not already at zero. If it is less than zero, there will be an entry to the variance account representing a potential refund to ratepayers.
Non-Wires Solutions Deferral Account (NWSDA)	The NWSDA would be comprised of a Sub-account NWS Program OM&A, and a Sub-account NWS Program OM&A - Carrying Charges for the purpose of recording OM&A costs incurred to acquire DERs and operate and manage the Non-Wires Solutions (NWS) Program. Incentive payments, calculated on a Margin-on-Payments as set out in Section 11 of the Distribution System Code would also be recorded in the NWSDA for recovery. Disposition of the NWSDA would be sought at the end of the 2027 to 2031 rate term via appropriate rate riders. If the NWSDA balance were to become material prior to 2031, Alectra Utilities may request approval for an earlier disposition of the account.
Earnings Sharing Mechanism Variance Account (ESMVA)	The ESMVA would share any excess earnings above a 150-basis point dead band above OEB-approved ROE, with a 50/50 split between customers and the utility. Regulated net income used to calculate ROE for the purpose of earnings sharing under RRR 2.1.5.6 will be adjusted by adding back the Settlement Adjustment Rate Rider, net of tax. The ESMVA is asymmetrical, benefiting customers only when earnings exceed the threshold. The ESM is proposed to be calculated on a cumulative basis over the 2027 to 2031 rate term.
Alectra Utilities Incremental Cloud Computing Implementation Costs	Records cloud computing implementation costs in respect of Alectra Utilities' Enterprise Asset Management and Work Force Management/Mobile Dispatch projects outlined in Table 3 in response to interrogatory 9-SEC-111. Any amounts recorded in the account must be offset by the revenue requirement of the on-premises Enterprise Asset Management and Work Force Management/Mobile Dispatch capital expenditures avoided during the rate term through the implementation of a cloud-based solution.

Alectra Utilities' Group 1 deferral and variance account balances by rate zone are provided in Tables 11 to 15 below. The Decision does not result in any changes to the balances set out in the Settlement Proposal.

Table 11 - Group 1 DVA Disposition - BRZ

Account	Description	Principal Balance ($) A	Interest Balance ($) B	Total Claim ($) C=A+B
1550	Low Voltage Variance Account	(201,277)	(6,673)	(207,950)
1551	Smart Meter Entity Charge Variance Account	(72,013)	(3,588)	(75,601)
1580	RSVA – Wholesale Market Service	(4,927,477)	(119,955)	(5,047,431)
1584	RSVA – Network	105,929	11,994	117,923
1586	RSVA – Connection	(949,260)	(28,948)	(978,208)
1588	RSVA – Power	1,625,404	69,151	1,694,555
1589	RSVA – GA	(7,865,490)	(337,048)	(8,202,538)
1595	Disposition and Recovery/Refund of Regulatory Balances Control Account	75,463	326,154	401,617
	Total Balance	**(12,208,720)**	**(88,913)**	**(12,297,633)**

Table 12 - Group 1 DVA Disposition - ERZ

Account	Description	Principal Balance ($) A	Interest Balance ($) B	Total Claim ($) C=A+B
1550	Low Voltage Variance Account	(1,018,640)	(29,562)	(1,048,202)
1551	Smart Meter Entity Charge Variance Account	(80,755)	(4,078)	(84,833)
1580	RSVA – Wholesale Market Service	(8,193,362)	(196,978)	(8,390,340)
1584	RSVA - Network	2,191,822	86,316	2,278,138
1586	RSVA - Connection	57,892	13,125	71,017
1588	RSVA - Power	2,117,014	(130,160)	1,986,853
1589	RSVA - GA	(15,749,480)	(630,447)	(16,379,927)
1595	Disposition and Recovery/Refund of Regulatory Balances Control Account	(774,911)	702,311	(72,600)
	Total Balance	**(21,450,422)**	**(189,472)**	**(21,639,894)**

Table 13 - Group 1 DVA Disposition - GRZ

Account	Description	Principal Balance ($) A	Interest Balance ($) B	Total Claim ($) C=A+B
1550	Low Voltage Variance Account	(39,140)	(1,238)	(40,378)
1551	Smart Meter Entity Charge Variance Account	(22,143)	(1,130)	(23,273)
1580	RSVA – Wholesale Market Service	(2,737,460)	(74,328)	(2,811,787)
1584	RSVA - Network	223,977	7,956	231,933
1586	RSVA - Connection	20,485	4,540	25,026
1588	RSVA - Power	210,000	17,572	227,573
1589	RSVA - GA	358,483	(23,633)	334,850
1595	Disposition and Recovery/Refund of Regulatory Balances Control Account	(128,263)	266,409	138,146
	Total Balance	**(2,114,060)**	**196,149**	**(1,917,911)**

Table 14 - Group 1 DVA Disposition - HRZ

Account	Description	Principal Balance ($) A	Interest Balance ($) B	Total Claim ($) C=A+B
1550	Low Voltage Variance Account	(381,492)	(13,319)	(394,811)
1551	Smart Meter Entity Charge Variance Account	(106,331)	(5,323)	(111,653)
1580	RSVA – Wholesale Market Service	(6,058,672)	(157,623)	(6,216,295)
1584	RSVA - Network	(15,627)	4,786	(10,840)
1586	RSVA - Connection	(1,100,299)	(32,032)	(1,132,331)
1588	RSVA - Power	(2,106,809)	(105,915)	(2,212,724)
1589	RSVA - GA	(7,817,198)	(328,710)	(8,145,907)
1595	Disposition and Recovery/Refund of Regulatory Balances Control Account	230,791	333,561	564,352
	Total Balance	**(17,355,636)**	**(304,574)**	**(17,660,210)**

Table 15 - Group 1 DVA Disposition - PRZ

Account	Description	Principal Balance ($) A	Interest Balance ($) B	Total Claim ($) C=A+B
1550	Low Voltage Variance Account	(1,546,453)	(52,412)	(1,598,865)
1551	Smart Meter Entity Charge Variance Account	(169,958)	(8,361)	(178,319)
1580	RSVA – Wholesale Market Service	(11,533,581)	(282,348)	(11,815,930)
1584	RSVA - Network	(480,428)	(18,217)	(498,645)
1586	RSVA - Connection	(1,183,403)	(40,750)	(1,224,154)
1588	RSVA - Power	(1,697,426)	(9,659)	(1,707,084)
1589	RSVA - GA	(21,417,150)	(933,095)	(22,350,245)
1595	Disposition and Recovery/Refund of Regulatory Balances Control Account	(240,605)	120,948	(119,657)
	Total Balance	**(38,269,005)**	**(1,223,894)**	**(39,492,900)**

Alectra Utilities has updated the Group 2 DVA balances to remove the balances for Account 1508 Useful Life Changes and Account 1508 Direct Labour Capitalization Change relating to accounting policy changes from an asset life study and a direct labour capitalization study that were applied in 2025 and 2026. In its Decision, the OEB proposed replacing the rate rider contemplated in the original Settlement Proposal filed September 11, 2026 with a new rate rider (the “Settlement Adjustment Rate Rider”). Further details on the Settlement Adjustment Rate Rider are provided in Section 12.1 below.

The Settlement Adjustment Rate Rider and the Group 2 DVA balances in Tables 16 to 20 below will be disposed in accordance with the rate smoothing approach agreed upon in Section 11, Part B of the Settlement Proposal. Specifically, the balances will be disposed over five years (2027–2031) for the Enersource, Horizon Utilities and PowerStream rate zones; four years (2028–2031) for the Brampton rate zone; and three years (2029–2031) for the Guelph Hydro rate zone to mitigate the 2029 rate impact associated with the expiry of its Price Cap Adjustment rate riders.

Table 16 - Group 2 DVA Disposition - BRZ

Account	Description	Principal Balance ($) A	Interest Balance ($) B	Total Claim ($) C=A+B
1508	CGAAP-CWIP Differential Deferral Account	-	-	-
1508	Energy East Consultation Costs	-	-	-
1508	OEB Cost Assessments	3,427,943	529,052	3,956,995
1508	Other Post-Employment Benefit Deferral Account	-	-	-
1508	OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account	-	-	-
1508	Hydro-One Charges	-	-	-
1508	Pole Attachment Revenue Variance	(2,103,028)	(334,034)	(2,437,062)
1508	Impact of Post-merger Capitalization Policy	26,568,660	-	26,568,660
1508	Incremental Capital Expenditures	(1,019,034)	(1,189,902)	(2,208,935)
1508	LTLT Rate Impact Mitigation	-	-	-
1508	Collection of Account Charge-Related Lost Revenue	4,074,935	600,680	4,675,615
1508	GOCA Variance Account	1,373,834	137,272	1,511,107
1508	LEAP EFA Funding Deferral Account	425,561	25,140	450,701
1508	Gains on Sales of Properties	(1,353,244)	-	(1,353,244)
1508	Useful Life Changes	-	-	-
1508	Direct Labor Capitalization Change	-	-	-
1511	Incremental Cloud Computing Implementation Costs	275,366	27,516	302,882
1518	Retail Cost Variance Account - Retail	(148,825)	(10,276)	(159,101)
1522	Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	-	(752,070)	(752,070)
1525	Misc. Deferred Debits	-	-	-
1531	Renewable Connection Capital Deferral Account	-	-	-
1532	Renewable Generation Connection OM&A Deferral Account	-	-	-
1533	Renewable Generation Connection Funding Adder Deferral Account	-	-	-
1535	Smart Grid OM&A Deferral Account	-	-	-
1536	Smart Grid Funding Adder Deferral Account	-	-	-
1548	Retail Cost Variance Account - STR	3,753	1,710	5,463
1555	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	-	-	-
1557	Meter Cost Deferral Account (MIST Meters)	1,271,899	-	1,271,899
1592	PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	(8,322,820)	(1,323,016)	(9,645,835)
	Total Balance	**24,475,002**	**(2,287,926)**	**22,187,075**

Table 17 - Group 2 DVA Disposition - ERZ

Account	Description	Principal Balance ($) A	Interest Balance ($) B	Total Claim ($) C=A+B
1508	CGAAP-CWIP Differential Deferral Account	-	-	-
1508	Energy East Consultation Costs	40,528	10,241	50,768
1508	OEB Cost Assessments	(106,935)	(65,168)	(172,103)
1508	Other Post-Employment Benefit Deferral Account	(2,507,922)	-	(2,507,922)
1508	OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account	-	-	-
1508	Hydro One Charges	-	-	-
1508	Pole Attachment Revenue Variance	(3,062,406)	(407,813)	(3,470,219)
1508	Impact of Post-merger Capitalization Policy Change	(15,599,875)	-	(15,599,875)
1508	Incremental Capital Expenditures	(2,211,682)	(1,184,425)	(3,396,107)
1508	LTLT Rate Impact Mitigation	-	-	-
1508	Collection of Account Charge-Related Lost Revenue	1,260,000	153,624	1,413,624
1508	GOCA Variance Account	2,453,089	149,171	2,602,260
1508	LEAP EFA Funding Deferral Account	706,015	23,708	729,722
1508	Gains on Sales of Properties	(2,247,218)	-	(2,247,218)
1508	Useful Life Changes	-	-	-
1508	Direct Labour Capitalization Changes	-	-	-
1511	Incremental Cloud Computing Implementation Costs	456,104	33,978	490,082
1518	Retail Cost Variance Account - Retail	(146,441)	15,676	(130,764)
1522	Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	-	(380,376)	(380,376)
1525	Misc. Deferred Debits	-	-	-
1531	Renewable Connection Capital Deferral Account	-	-	-
1532	Renewable Generation Connection OM&A Deferral Account	78,770	14,647	93,417
1533	Renewable Generation Connection Funding Adder Deferral Account	-	-	-
1535	Smart Grid OM&A Deferral Account	-	-	-
1536	Smart Grid Funding Adder Deferral Account	-	-	-
1548	Retail Cost Variance Account - STR	284,657	81,374	366,031
1555	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	26,449	74,302	100,751
1557	Meter Cost Deferral Account (MIST Meters)	3,726,225	-	3,726,225
1592	PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	(13,734,134)	(1,829,937)	(15,564,071)
	Total Balance	**(30,584,775)**	**(3,310,998)**	**(33,895,774)**

1 **Table 18 - Group 2 DVA Disposition - GRZ**

Account	Description	Principal Balance ($) A	Interest Balance ($) B	Total Claim ($) C=A+B
1508	CGAAP-CWIP Differential Deferral Account	-	-	-
1508	Energy East Consultation Costs	-	-	-
1508	OEB Cost Assessments	712,443	125,563	838,006
1508	Other Post-Employment Benefit Deferral Account	-	-	-
1508	OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account	1,544,751	-	1,544,751
1508	Hydro One Charges	-	-	-
1508	Pole Attachment Revenue Variance	(1,655,088)	(295,548)	(1,950,636)
1508	Impact of Post-merger Capitalization Policy Change	(3,663,421)	-	(3,663,421)
1508	Incremental Capital Expenditures	-	-	-
1508	LTLT Rate Impact Mitigation	-	-	-
1508	Collection of Account Charge-Related Lost Revenue	995,389	177,149	1,172,538
1508	GOCA Variance Account	389,658	57,870	447,527
1508	LEAP EFA Funding Deferral Account	164,861	13,943	178,804
1508	Gains on Sales of Properties	(523,728)	-	(523,728)
1508	Useful Life Changes	-	-	-
1508	Direct Labour Capitalization Changes	-	-	-
1511	Incremental Cloud Computing Implementation Costs	106,828	13,392	120,220
1518	Retail Cost Variance Account - Retail	508,262	95,725	603,986
1522	Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	-	-	-
1525	Misc. Deferred Debits	-	-	-
1531	Renewable Connection Capital Deferral Account	-	-	-
1532	Renewable Generation Connection OM&A Deferral Account	-	-	-
1533	Renewable Generation Connection Funding Adder Deferral Account	-	-	-
1535	Smart Grid OM&A Deferral Account	-	-	-
1536	Smart Grid Funding Adder Deferral Account	-	-	-
1548	Retail Cost Variance Account - STR	10,639	20,680	31,319
1555	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	-	-	-
1557	Meter Cost Deferral Account (MIST Meters)	351,501	-	351,501
1592	PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	(3,186,498)	(585,761)	(3,772,258)
	Total Balance	**(4,244,404)**	**(376,987)**	**(4,621,392)**

Table 19 - Group 2 DVA Disposition - HRZ

Account	Description	Principal Balance ($) A	Interest Balance ($) B	Total Claim ($) C=A+B
1508	CGAAP-CWIP Differential Deferral Account	-	-	-
1508	Energy East Consultation Costs	37,607	9,903	47,510
1508	OEB Cost Assessments	5,952,720	814,192	6,766,911
1508	Other Post-Employment Benefit Deferral Account	-	-	-
1508	OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account	-	-	-
1508	Hydro One Charges	-	-	-
1508	Pole Attachment Revenue Variance	(8,055,151)	(1,059,723)	(9,114,875)
1508	Impact of Post-merger Capitalization Policy Change	(44,723,224)	-	(44,723,224)
1508	Incremental Capital Expenditures	-	-	-
1508	LTLT Rate Impact Mitigation	31,186	5,382	36,568
1508	Collection of Account Charge-Related Lost Revenue	-	-	-
1508	GOCA Variance Account	1,225,633	68,010	1,293,643
1508	LEAP EFA Funding Deferral Account	532,082	17,864	549,946
1508	Gains on Sales of Properties	(1,691,405)	-	(1,691,405)
1508	Useful Life Changes	-	-	-
1508	Direct Labour Capitalization Changes	-	-	-
1511	Incremental Cloud Computing Implementation Costs	344,434	25,629	370,063
1518	Retail Cost Variance Account - Retail	(1,923)	50,047	48,124
1522	Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	-	(668,017)	(668,017)
1525	Misc. Deferred Debits	-	-	-
1531	Renewable Connection Capital Deferral Account	-	-	-
1532	Renewable Generation Connection OM&A Deferral Account	-	-	-
1533	Renewable Generation Connection Funding Adder Deferral Account	-	-	-
1535	Smart Grid OM&A Deferral Account	-	-	-
1536	Smart Grid Funding Adder Deferral Account	-	-	-
1548	Retail Cost Variance Account - STR	(25,891)	(5,552)	(31,443)
1555	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	15,858	147,053	162,912
1557	Meter Cost Deferral Account (MIST Meters)	-	-	-
1592	PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	(10,290,943)	(1,366,904)	(11,657,847)
	Total Balance	**(56,649,016)**	**(1,962,117)**	**(58,611,132)**

Table 20 - Group 2 DVA Disposition - PRZ

Account	Description	Principal Balance ($) A	Interest Balance ($) B	Total Claim ($) C=A+B
1508	CGAAP-CWIP Differential Deferral Account	(201,259)	101,106	(100,154)
1508	Energy East Consultation Costs	57,639	14,502	72,141
1508	OEB Cost Assessments	7,046,809	919,734	7,966,543
1508	Other Post-Employment Benefit Deferral Account	(8,677,499)	-	(8,677,499)
1508	OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account	-	-	-
1508	Hydro One Charges	(6,552)	6,552	-
1508	Pole Attachment Revenue Variance	(4,932,443)	(656,810)	(5,589,253)
1508	Impact of Post-merger Capitalization Policy Change	-	-	-
1508	Incremental Capital Expenditures	3,811,045	(1,702,181)	2,108,864
1508	LTLT Rate Impact Mitigation	-	-	-
1508	Collection of Account Charge-Related Lost Revenue	11,622,002	1,425,400	13,047,403
1508	GOCA Variance Account	1,645,087	156,166	1,801,253
1508	LEAP EFA Funding Deferral Account	935,436	31,420	966,856
1508	Gains on Sales of Properties	(2,984,405)	-	(2,984,405)
1508	Useful Life Changes	-	-	-
1508	Direct Labour Capitalization Changes	-	-	-
1511	Incremental Cloud Computing Implementation Costs	602,424	44,961	647,385
1518	Retail Cost Variance Account - Retail	334,957	150,015	484,972
1522	Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	-	(757,918)	(757,918)
1525	Misc. Deferred Debits	-	-	-
1531	Renewable Connection Capital Deferral Account	-	-	-
1532	Renewable Generation Connection OM&A Deferral Account	39,721	12,637	52,358
1533	Renewable Generation Connection Funding Adder Deferral Account	-	-	-
1535	Smart Grid OM&A Deferral Account	2,718,596	717,245	3,435,841
1536	Smart Grid Funding Adder Deferral Account	17,752	(21,375)	(3,623)
1548	Retail Cost Variance Account - STR	(11,280)	(1,462)	(12,742)
1555	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	(274,889)	132,814	(142,075)
1557	Meter Cost Deferral Account (MIST Meters)	5,943,549	-	5,943,549
1592	PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	(18,569,677)	(2,504,833)	(21,074,510)
	Total Balance	**(882,987)**	**(1,932,027)**	**(2,815,014)**

Updated DVA Continuity Schedules are provided as Attachments 12 to 16.

12.1. SETTLEMENT ADJUSTMENT RATE RIDER

The DRO reflects the OEB's adjustment to the Settlement Proposal which has been agreed to by the Parties. The Settlement Adjustment replaces the rate rider contemplated in the original Settlement Proposal filed September 11, 2026 with a new rate rider (the "Settlement Adjustment Rate Rider") which credits ratepayers the annual revenue requirement impact of the difference between the settled 2027 opening rate base and the opening rate base that would have resulted if the accounting changes had not been applied prior to 2027. The Settlement Adjustment Rate Rider will be in place for 49 years, from 2027 through 2075, until the affected assets will be fully depreciated and their net book value will be zero in 2076. The calculation of the Settlement Adjustment Rate Rider is provided as Attachment 34 in the amended Settlement Proposal and is summarized in Table 21 below. The calculation was also provided as an attachment to Alectra Utilities' November 6, 2026 letter to the OEB regarding the implementation of the Settlement Adjustment.

Table 21 - Settlement Adjustment Rate Rider Calculation ($MM)

Settlement Adjustment Revenue Requirement Calculation	2027	2028	2029	2030	2031
Rate Base	(45.2)	(40.6)	(35.3)	(28.4)	(22.3)
x Cost of Capital	6.42%	6.42%	6.42%	6.42%	6.42%
Return on Rate Base	(2.9)	(2.6)	(2.3)	(1.8)	(1.4)
OM&A Expenses (excludes Property Taxes)	-	-	-	-	-
Depreciation	(5.0)	(5.0)	(5.0)	(3.4)	(3.4)
Property Taxes	-	-	-	-	-
Payment in Lieu of Taxes	(2.2)	(2.1)	(2.1)	(1.4)	(1.4)
Revenue Requirement Impact/Rate Rider Annual Refund Amounts	**(10.1)**	**(9.7)**	**(9.3)**	**(6.7)**	**(6.2)**

Table 22 provides the allocation of the annual refund to the rate zones based on the 2027 load forecast annual kWh.

Table 22 - Rate Zone Allocation ($MM)

Rate Zone	Allocation	2027	2028	2029	2030	2031	Total
BRZ	15%	(1.5)	(1.5)	(1.4)	(1.0)	(0.9)	(6.4)
ERZ	26%	(2.7)	(2.5)	(2.4)	(1.7)	(1.6)	(10.7)
GRZ	6%	(0.6)	(0.6)	(0.6)	(0.4)	(0.4)	(2.5)
HRZ	19%	(1.9)	(1.7)	(1.8)	(1.3)	(1.2)	(8.1)
PRZ	34%	(3.4)	(3.3)	(3.2)	(2.3)	(2.1)	(14.2)
Total	**100%**	**(10.1)**	**(9.7)**	**(9.3)**	**(6.7)**	**(6.2)**	**(41.9)**

The Settlement Adjustment Rate Rider will be subject to the rate smoothing approach for Group 2 Deferral and Variance Account disposition outlined in Section 11, Part B of the Settlement Proposal and in Section 12 above. Table 23 provides the rate zone specific balances used to derive the annual Settlement Adjustment Rate Rider. Carrying charges will apply to the deferred 2027 balance in the Brampton rate zone, and to the deferred 2027 and 2028 balances in the Guelph rate zone, consistent with the respective disposition periods for Group 2 balances in each rate zone. Alectra Utilities has included the new rate riders in Tab 7. Rate Rider Calculations in the DVA Continuity Schedules filed as Attachments 12 to 16.

Table 23 - Settlement Adjustment Rate Rider - Rate Zone Disposition ($MM)

Rate Zone	2027	2028	2029	2030	2031	Total
BRZ		(3.1)	(1.4)	(1.0)	(1.0)	(6.5)
ERZ	(2.6)	(2.4)	(2.4)	(1.7)	(1.6)	(10.7)
GRZ			(1.8)	(0.4)	(0.3)	(2.5)
HRZ	(1.9)	(1.9)	(1.8)	(1.3)	(1.2)	(8.1)
PRZ	(3.4)	(3.3)	(3.1)	(2.3)	(2.1)	(14.2)
Total	**(7.9)**	**(10.7)**	**(10.5)**	**(6.7)**	**(6.2)**	**(42.0)**

13. BILL IMPACTS

The updated monthly bill impacts by rate class and rate zone are provided in Tables 24 to 28 and reflect: (a) the Settlement Adjustment Rate Rider, (b) the OEB's 2027 Cost of Capital parameters for ROE and short-term debt[2], (c) Alectra Utilities' updated weighted average long-term debt rate,

[2] OEB Letter and Accounting Order, 2027 Cost of Capital Parameters (October 30, 2026)

(d) preliminary 2027 UTRs[3], and (e) the most recent approved charges, including those related to the Regulated Price Plan[4], the Ontario Electricity Rebate[5], wireline pole attachments[6], retail service charges[7], fixed monthly charge for microFIT[8], and 2026 regulatory charges[9].

[3] EB-2026-0246, OEB Letter, 2027 Preliminary Uniform Transmission Rates and Hydro One Sub-Transmission Rates (October 14, 2026)
[4] OEB Report, RPP Price Report (October 16, 2026)
[5] OEB Newsroom, Ontario Energy Board Announces Changes to Electricity Prices for Households, Small Businesses and Farms (October 16, 2026); O. Reg 363/16 "General" under Ontario Rebate for Electricity Consumers Act, 2016 S.O. 2016, c.19 at section 2.
[6] EB-2026-0176, OEB Decision and Order, Distribution Pole Attachment Charge for 2027 (June 16, 2026)
[7] EB-2026-0175, OEB Decision and Order, In the matter of the inflationary adjustment effective January 1, 2027, for energy retailer service charges for electricity distributors (June 16, 2026)
[8] OEB Letter, Review of Fixed Monthly Charge for microFIT Generator Service Classification (November 27, 2025)
[9] EB-2025-0299, Decision and Order, In the matter of regulatory charges effective January 1, 2026, for the Wholesale Market Services rate and the Rural or Remote Electricity Rate Protection charge (December 11, 2025)

Table 24 - BRZ Bill Impacts

Rate Class		CURRENT 2026	2027	2028	2029	2030	2031
Residential (750 kWh)	Dx Bill ($)	$30.38	$ 35.22	$37.00	$38.42	$41.53	$43.36
	Dx Bill Change ($)		$4.84	$1.78	$1.42	$3.11	$1.83
	Dx Bill Change (%)		15.9%	5.1%	3.8%	8.1%	4.4%
	Total Bill Change (%)		3.5%	1.4%	0.8%	1.8%	1.0%
General Service Less Than 50 kW (2,000 kWh)	Dx Bill ($)	$77.09	$81.20	$85.54	$88.96	$96.36	$100.60
	Dx Bill Change ($)		$4.11	$4.34	$3.42	$7.40	$4.24
	Dx Bill Change (%)		5.3%	5.3%	4.0%	8.3%	4.4%
	Total Bill Change (%)		1.6%	1.5%	0.7%	1.8%	0.9%
General Service Greater Than 50 kW, Regular (250 kW, 100,000 kWh)	Dx Bill ($)	$1,090.65	$1,298.54	$1,472.54	$1,597.97	$1,778.31	$1,907.16
	Dx Bill Change ($)		$207.89	$174.01	$125.43	$180.35	$128.85
	Dx Bill Change (%)		19.1%	13.4%	8.5%	11.3%	7.2%
	Total Bill Change (%)		-4.7%	6.5%	0.9%	1.3%	1.0%
General Service Greater Than 50 kW, Intermediate (250 kW, 100,000 kWh)	Dx Bill ($)	$2,516.24	$2,425.35	$2,335.91	$2,187.64	$2,095.83	$1,912.40
	Dx Bill Change ($)		($90.89)	($89.43)	($148.28)	($91.80)	($183.44)
	Dx Bill Change (%)		-3.6%	-3.7%	-6.3%	-4.2%	-8.8%
	Total Bill Change (%)		-7.1%	4.8%	-0.7%	-0.3%	-0.8%
Large Use (10,000 kW, 5,000,000 kWh)	Dx Bill ($)	$39,571.14	$46,489.77	$53,089.79	$58,149.49	$64,193.92	$68,287.44
	Dx Bill Change ($)		$6,918.63	$6,600.02	$5,059.70	$6,044.43	$4,093.52
	Dx Bill Change (%)		17.5%	14.2%	9.5%	10.4%	6.4%
	Total Bill Change (%)		0.2%	2.0%	-0.3%	-0.1%	-0.9%
Large Use with Dedicated Assets (20,000 kW, 10,000,000 kWh)	Dx Bill ($)						
	Dx Bill Change ($)						
	Dx Bill Change (%)						
	Total Bill Change (%)						
Street Lighting (0.08 kW, 28 kWh)	Dx Bill ($)	$3.75	$1.96	$2.03	$2.10	$2.26	$2.36
	Dx Bill Change ($)		($1.79)	$0.07	$0.06	$0.17	$0.09
	Dx Bill Change (%)		-47.7%	3.8%	3.2%	8.0%	4.2%
	Total Bill Change (%)		-25.0%	5.1%	1.1%	2.7%	1.6%
Sentinel Lighting (0.33 kW, 122 kWh)	Dx Bill ($)						
	Dx Bill Change ($)						
	Dx Bill Change (%)						
	Total Bill Change (%)						
Unmetered Scattered Load (343 kWh)	Dx Bill ($)	$13.47	$13.39	$15.26	$17.06	$19.72	$21.83
	Dx Bill Change ($)		($0.07)	$1.87	$1.80	$2.66	$2.11
	Dx Bill Change (%)		-0.6%	13.9%	11.8%	15.6%	10.7%
	Total Bill Change (%)		-5.3%	7.7%	2.8%	4.0%	3.0%

Table 25 - ERZ Bill Impacts

Rate Class		CURRENT 2026	2027	2028	2029	2030	2031
Residential (750 kWh)	Dx Bill ($)	$30.77	$34.03	$35.51	$36.62	$39.73	$41.59
	Dx Bill Change ($)		$3.26	$1.48	$1.11	$3.11	$1.86
	Dx Bill Change (%)		10.6%	4.3%	3.1%	8.5%	4.7%
	Total Bill Change (%)		0.5%	1.1%	0.6%	1.8%	1.0%
General Service Less Than 50 kW (2,000 kWh)	Dx Bill ($)	$89.29	$88.78	$90.04	$90.03	$94.70	$96.20
	Dx Bill Change ($)		($0.51)	$1.26	($0.01)	$4.67	$1.50
	Dx Bill Change (%)		-0.6%	1.4%	0.0%	5.2%	1.6%
	Total Bill Change (%)		-1.9%	0.6%	-0.2%	1.1%	0.2%
General Service Greater Than 50 kW, Regular (250 kW, 100,000 kWh)	Dx Bill ($)	$1,662.59	$1,595.04	$1,608.37	$1,601.51	$1,683.98	$1,702.07
	Dx Bill Change ($)		($67.55)	$13.33	($6.86)	$82.47	$18.09
	Dx Bill Change (%)		-4.1%	0.8%	-0.4%	5.1%	1.1%
	Total Bill Change (%)		-9.3%	5.1%	0.1%	0.7%	0.3%
General Service Greater Than 50 kW, Intermediate (250 kW, 100,000 kWh)	Dx Bill ($)	$3,073.82	$2,680.60	$2,435.85	$2,150.01	$1,962.63	$1,671.00
	Dx Bill Change ($)		($393.22)	($244.75)	($285.84)	($187.38)	($291.64)
	Dx Bill Change (%)		-12.8%	-9.1%	-11.7%	-8.7%	-14.9%
	Total Bill Change (%)		-10.2%	3.4%	-1.5%	-0.9%	-1.5%
Large Use (10,000 kW, 5,000,000 kWh)	Dx Bill ($)	$56,904.41	$52,509.48	$52,648.44	$52,198.63	$54,947.53	$55,269.44
	Dx Bill Change ($)		($4,394.93)	$138.96	($449.81)	$2,748.90	$321.91
	Dx Bill Change (%)		-7.7%	0.3%	-0.9%	5.3%	0.6%
	Total Bill Change (%)		-1.8%	1.1%	-1.0%	-0.5%	-1.4%
Large Use with Dedicated Assets (20,000 kW, 10,000,000 kWh)	Dx Bill ($)						
	Dx Bill Change ($)						
	Dx Bill Change (%)						
	Total Bill Change (%)						
Street Lighting (0.08 kW, 28 kWh)	Dx Bill ($)	$2.31	$2.51	$2.45	$2.36	$2.38	$2.32
	Dx Bill Change ($)		$0.20	($0.06)	($0.09)	$0.02	($0.06)
	Dx Bill Change (%)		8.7%	-2.5%	-3.8%	0.8%	-2.4%
	Total Bill Change (%)		-2.3%	2.5%	-1.2%	0.4%	-0.7%
Sentinel Lighting (0.33 kW, 122 kWh)	Dx Bill ($)						
	Dx Bill Change ($)						
	Dx Bill Change (%)						
	Total Bill Change (%)						
Unmetered Scattered Load (343 kWh)	Dx Bill ($)	$19.65	$19.63	$19.88	$19.83	$20.82	$21.08
	Dx Bill Change ($)		($0.02)	$0.24	($0.04)	$0.99	$0.26
	Dx Bill Change (%)		-0.1%	1.2%	-0.2%	5.0%	1.2%
	Total Bill Change (%)		-1.7%	0.8%	0.0%	1.5%	0.5%

Table 26 - GRZ Bill Impacts

Rate Class		CURRENT 2026	2027	2028	2029	2030	2031
Residential (750 kWh)	Dx Bill ($)	$35.99	$37.02	$37.70	$38.65	$41.07	$41.57
	Dx Bill Change ($)		$1.03	$0.68	$0.95	$2.42	$0.50
	Dx Bill Change (%)		2.9%	1.8%	2.5%	6.3%	1.2%
	Total Bill Change (%)		2.1%	0.8%	0.5%	1.3%	0.1%
General Service Less Than 50 kW (2,000 kWh)	Dx Bill ($)	$56.69	$57.29	$58.29	$75.69	$87.78	$96.20
	Dx Bill Change ($)		$0.60	$1.00	$17.40	$12.09	$8.42
	Dx Bill Change (%)		1.1%	1.7%	29.9%	16.0%	9.6%
	Total Bill Change (%)		1.6%	0.8%	4.7%	3.1%	2.0%
General Service Greater Than 50 kW, Regular (250 kW, 100,000 kWh)	Dx Bill ($)	$1,128.49	$1,119.14	$1,139.85	$1,350.07	$1,587.26	$1,707.87
	Dx Bill Change ($)		($9.35)	$20.71	$210.23	$237.19	$120.62
	Dx Bill Change (%)		-0.8%	1.9%	18.4%	17.6%	7.6%
	Total Bill Change (%)		-3.3%	0.2%	1.5%	1.7%	0.9%
General Service Greater Than 50 kW, Intermediate (250 kW, 100,000 kWh)	Dx Bill ($)	$1,725.11	$1,621.93	$1,574.14	$1,534.54	$1,680.57	$1,672.15
	Dx Bill Change ($)		($103.19)	($47.79)	($39.60)	$146.04	($8.42)
	Dx Bill Change (%)		-6.0%	-2.9%	-2.5%	9.5%	-0.5%
	Total Bill Change (%)		-4.3%	0.0%	-0.1%	1.1%	0.2%
Large Use (10,000 kW, 5,000,000 kWh)	Dx Bill ($)	$44,463.87	$36,776.08	$37,456.26	$43,398.79	$52,908.32	$57,283.44
	Dx Bill Change ($)		($7,687.79)	$680.18	$5,942.53	$9,509.53	$4,375.12
	Dx Bill Change (%)		-17.3%	1.8%	15.9%	21.9%	8.3%
	Total Bill Change (%)		-1.9%	1.2%	-0.2%	0.3%	-0.9%
Large Use with Dedicated Assets (20,000 kW, 10,000,000 kWh)	Distribution Bill ($)						
	Dx Bill Change ($)						
	Dx Bill Change (%)						
	Total Bill Change (%)						
Street Lighting (0.08 kW, 28 kWh)	Dx Bill ($)	$4.88	$1.35	$1.57	$2.01	$2.35	$2.62
	Dx Bill Change ($)		($3.53)	$0.21	$0.45	$0.33	$0.27
	Dx Bill Change (%)		-72.3%	15.7%	28.5%	16.6%	11.6%
	Total Bill Change (%)		-39.1%	3.8%	7.5%	5.3%	4.1%
Sentinel Lighting (0.33 kW, 122 kWh)	Dx Bill ($)	$12.90	$13.45	$13.61	$13.57	$14.34	$14.57
	Dx Bill Change ($)		$0.54	$0.16	($0.04)	$0.77	$0.23
	Dx Bill Change (%)		4.2%	1.2%	-0.3%	5.7%	1.6%
	Total Bill Change (%)		2.4%	1.3%	0.3%	2.8%	1.0%
Unmetered Scattered Load (343 kWh)	Dx Bill ($)	$15.64	$16.08	$16.36	$18.61	$20.38	$21.21
	Dx Bill Change ($)		$0.44	$0.28	$2.25	$1.77	$0.83
	Dx Bill Change (%)		2.8%	1.8%	13.7%	9.5%	4.1%
	Total Bill Change (%)		1.9%	1.1%	3.4%	2.7%	1.3%

Table 27 - HRZ Bill Impacts

Rate Class		CURRENT 2026	2027	2028	2029	2030	2031
Residential (750 kWh)	Dx Bill ($)	$32.90	$35.72	$36.64	$37.14	$39.65	$40.84
	Dx Bill Change ($)		$2.82	$0.92	$0.50	$2.51	$1.19
	Dx Bill Change (%)		8.6%	2.6%	1.4%	6.8%	3.0%
	Total Bill Change (%)		0.6%	1.4%	0.2%	1.4%	0.6%
General Service Less Than 50 kW (2,000 kWh)	Dx Bill ($)	$79.89	$79.98	$82.75	$84.29	$90.50	$93.80
	Dx Bill Change ($)		$0.09	$2.77	$1.54	$6.21	$3.30
	Dx Bill Change (%)		0.1%	3.5%	1.9%	7.4%	3.6%
	Total Bill Change (%)		-1.1%	1.6%	0.2%	1.5%	0.7%
General Service Greater Than 50 kW, Regular (250 kW, 100,000 kWh)	Dx Bill ($)	$1,278.16	$1,278.83	$1,340.61	$1,386.24	$1,520.50	$1,597.30
	Dx Bill Change ($)		$0.66	$61.78	$45.63	$134.27	$76.79
	Dx Bill Change (%)		0.1%	4.8%	3.4%	9.7%	5.1%
	Total Bill Change (%)		-8.2%	6.2%	0.5%	1.0%	0.7%
General Service Greater Than 50 kW, Intermediate (250 kW, 100,000 kWh)	Dx Bill ($)						
	Dx Bill Change ($)						
	Dx Bill Change (%)						
	Total Bill Change (%)						
Large Use (10,000 kW, 5,000,000 kWh)	Dx Bill ($)	$48,064.77	$44,642.82	$46,032.38	$46,798.48	$50,741.36	$52,489.44
	Dx Bill Change ($)		($3,421.95)	$1,389.56	$766.10	$3,942.88	$1,748.08
	Dx Bill Change (%)		-7.1%	3.1%	1.7%	8.4%	3.4%
	Total Bill Change (%)		-1.7%	1.7%	-0.8%	-0.4%	-1.2%
Large Use with Dedicated Assets (20,000 kW, 10,000,000 kWh)	Dx Bill ($)	$15,860.86	($7,849.14)	($7,264.05)	($6,847.45)	($4,803.46)	($4,101.03)
	Dx Bill Change ($)		($23,710.00)	$585.09	$416.60	$2,043.99	$702.43
	Dx Bill Change (%)		-149.5%	-7.5%	-5.7%	-29.9%	-14.6%
	Total Bill Change (%)		-2.1%	1.6%	0.3%	0.4%	0.3%
Street Lighting (0.08 kW, 28 kWh)	Dx Bill ($)	$3.27	$2.33	$2.30	$2.23	$2.28	$2.26
	Dx Bill Change ($)		($0.94)	($0.03)	($0.07)	$0.05	($0.02)
	Dx Bill Change (%)		-28.8%	-1.4%	-2.8%	2.4%	-1.0%
	Total Bill Change (%)		-16.7%	3.6%	-0.8%	1.0%	-0.2%
Sentinel Lighting (0.33 kW, 122 kWh)	Dx Bill ($)	$13.22	$13.28	$13.39	$13.33	$13.95	$14.09
	Dx Bill Change ($)		$0.05	$0.11	($0.06)	$0.63	$0.14
	Dx Bill Change (%)		0.4%	0.8%	-0.5%	4.7%	1.0%
	Total Bill Change (%)		-5.5%	4.3%	0.3%	2.3%	0.7%
Unmetered Scattered Load (343 kWh)	Dx Bill ($)	$18.01	$17.53	$18.14	$18.50	$19.89	$20.63
	Dx Bill Change ($)		($0.48)	$0.60	$0.36	$1.40	$0.74
	Dx Bill Change (%)		-2.6%	3.4%	2.0%	7.6%	3.7%
	Total Bill Change (%)		-1.8%	1.9%	0.6%	2.2%	1.1%

Table 28 - PRZ Bill Impacts

Rate Class		CURRENT 2026	2027	2028	2029	2030	2031
Residential (750 kWh)	Dx Bill ($)	$35.06	$38.33	$38.98	$39.17	$41.39	$42.23
	Dx Bill Change ($)		$3.27	$0.65	$0.19	$2.22	$0.84
	Dx Bill Change (%)		9.3%	1.7%	0.5%	5.7%	2.0%
	Total Bill Change (%)		3.0%	1.1%	0.0%	1.2%	0.3%
General Service Less Than 50 kW (2,000 kWh)	Dx Bill ($)	$84.84	$87.05	$89.15	$90.06	$95.57	$98.00
	Dx Bill Change ($)		$2.21	$2.10	$0.91	$5.51	$2.43
	Dx Bill Change (%)		2.6%	2.4%	1.0%	6.1%	2.5%
	Total Bill Change (%)		1.2%	1.4%	0.1%	1.3%	0.5%
General Service Greater Than 50 kW, Regular (250 kW, 100,000 kWh)	Dx Bill ($)	$1,577.02	$1,634.58	$1,657.54	$1,661.02	$1,754.31	$1,783.89
	Dx Bill Change ($)		$57.56	$22.96	$3.48	$93.29	$29.58
	Dx Bill Change (%)		3.6%	1.4%	0.2%	5.6%	1.7%
	Total Bill Change (%)		-6.5%	6.4%	0.2%	0.8%	0.4%
General Service Greater Than 50 kW, Intermediate (250 kW, 100,000 kWh)	Dx Bill ($)						
	Dx Bill Change ($)						
	Dx Bill Change (%)						
	Total Bill Change (%)						
Large Use (10,000 kW, 5,000,000 kWh)	Dx Bill ($)	$37,449.61	$43,372.48	$46,991.57	$50,286.36	$56,632.56	$61,182.44
	Dx Bill Change ($)		$5,922.87	$3,619.09	$3,294.79	$6,346.20	$4,549.88
	Dx Bill Change (%)		15.8%	8.3%	7.0%	12.6%	8.0%
	Total Bill Change (%)		1.7%	2.0%	-0.5%	-0.1%	-0.9%
Large Use with Dedicated Assets (20,000 kW, 10,000,000 kWh)	Dx Bill ($)						
	Dx Bill Change ($)						
	Dx Bill Change (%)						
	Total Bill Change (%)						
Street Lighting (0.08 kW, 28 kWh)	Dx Bill ($)	$2.43	$1.80	$1.91	$2.01	$2.22	$2.35
	Dx Bill Change ($)		($0.64)	$0.11	$0.10	$0.21	$0.13
	Dx Bill Change (%)		-26.1%	6.4%	5.2%	10.4%	5.8%
	Total Bill Change (%)		-15.1%	6.6%	1.7%	3.4%	2.1%
Sentinel Lighting (0.33 kW, 122 kWh)	Dx Bill ($)	$9.99	$10.53	$11.34	$12.06	$13.43	$14.44
	Dx Bill Change ($)		$0.53	$0.81	$0.72	$1.37	$1.01
	Dx Bill Change (%)		5.3%	7.7%	6.3%	11.4%	7.5%
	Total Bill Change (%)		2.5%	4.0%	2.9%	4.9%	3.5%
Unmetered Scattered Load (343 kWh)	Dx Bill ($)	$19.83	$20.63	$20.69	$20.47	$21.28	$21.38
	Dx Bill Change ($)		$0.80	$0.06	($0.22)	$0.81	$0.10
	Dx Bill Change (%)		4.0%	0.3%	-1.1%	4.0%	0.5%
	Total Bill Change (%)		2.0%	1.0%	-0.2%	1.3%	0.2%

14. ATTACHMENTS

Please see the following Attachments. Attachments 1 to 17 are filed as live Excel models.

- Attachment 1 - 2027 Revenue Requirement Workform
- Attachment 2 - 2028 Revenue Requirement Workform
- Attachment 3 - 2029 Revenue Requirement Workform
- Attachment 4 - 2030 Revenue Requirement Workform
- Attachment 5 - 2031 Revenue Requirement Workform
- Attachment 6 - OEB Appendix 2-OA Cost of Capital
- Attachment 7 - OEB Appendix 2-OB Debt Instruments

- Attachment 8 - PILs Workform
- Attachment 9 - 2027 Cost Allocation Model
- Attachment 10 - Retail Transmission Service Rates (RTSR Workform)
- Attachment 11 - 5 Year Harmonization
- Attachment 12 - DVA Continuity Schedule BRZ
- Attachment 13 - DVA Continuity Schedule ERZ
- Attachment 14 - DVA Continuity Schedule GRZ
- Attachment 15 - DVA Continuity Schedule HRZ
- Attachment 16 - DVA Continuity Schedule PRZ
- Attachment 17 - 2027-2031 Tariffs Schedule and Bill Impacts Model
- Attachment 18 - 2027 Tariff of Rates and Charge

Attachments 1-17

Please see live Excel

Attachment 18

2027 Tariff of Rates and Charges

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	35.22
Smart Metering Entity Charge	$	0.42
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0074)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0133
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	33.80
Smart Metering Entity Charge	$	0.42
Distribution Volumetric Rate	$/kWh	0.0237
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0074)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	179.01
Distribution Volumetric Rate	$/kW	4.4781
Low Voltage Service Rate	$/kW	0.1677
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.0551)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for Non-Wholesale Market Participants	$/kW	(0.4359)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.2001
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0074)
Retail Transmission Rate - Network Service Rate	$/kW	4.8569
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.8257
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.9093
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.4946

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,190.92
Distribution Volumetric Rate	$/kW	4.9377
Low Voltage Service Rate	$/kW	0.1677
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.0666)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for Non-Wholesale Market Participants	$/kW	(0.5249)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.1468
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0074)
Retail Transmission Rate - Network Service Rate	$/kW	4.8569
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.8257
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.9093
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.4946

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	7,729.77
Distribution Volumetric Rate	$/kW	3.8760
Low Voltage Service Rate	$/kW	0.1999
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.7191)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.2538
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0074)
Retail Transmission Rate - Network Service Rate	$/kW	5.3153
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.4547

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	$	0.75
Distribution Volumetric Rate	$/kW	15.2047
Low Voltage Service Rate	$/kW	0.1338
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.4833)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.1971
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0074)
Retail Transmission Rate - Network Service Rate	$/kW	4.1417
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3133

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.14
Distribution Volumetric Rate	$/kWh	0.0270
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0074)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires the distributor to provide back-up service for the following: a) an on-site generator equal to or greater than 500 kW, b) redundant supply (without load displacement generation). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge:

a) on-site generator equal to or greater than 500 kW - the charge is calculated by multiplying the customer's reserved standby demand, less actual demand billed in a given month, by 50% of the applicable General Service 50 to 699 kW, General Service 700 to 4,999 kW, or Large Use Volumetric Rate for a month where standby power is provided partially or is not provided. Where the customer’s reserved standby demand less actual demand billed in a given month results in a value of less than zero, the Standby Charge will be zero for that month.

b) redundant supply (without load displacement generation) as of January 1, 2027 - the charge is calculated by multiplying the customer's reserved redundant supply by 50% of the applicable General Service 50 to 699 kW, General Service 700 to 4,999 kW, or Large Use Volumetric Rate in every billing period.

c) customers with existing redundant supply (without load displacement generation) as of December 31, 2026 - the charge is calculated by multiplying the customer's reserved redundant supply by the applicable General Service 50 to 699 kW, General Service 700 to 4,999 kW, or Large Use Volumetric Rate in every billing period.

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.00

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

ALLOWANCES

Transformer Allowance for Ownership - per kWh of billing consumption/month or per kW of billing demand/month		
General Service less than 50 kW Classification	$/kWh	(0.0032)
General Service 50 to 699 kW Classification	$/kW	(0.5920)
General Service 700 to 4,999 kW Classification	$/kW	(0.5920)
Large Use Classification	$/kW	(0.5920)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Account history	$	15.00
Credit Check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Special billing service (aggregation)	$	125.00
Special billing service (sub-metering charge per meter)	$	25.00

Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.5%
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole or transformer- during regular hours	$	185.00
Reconnection at pole or transformer - after regular hours	$	415.00

Other

Disconnect/reconnect at meter - during regular hours	$	295.00
Disconnect/reconnect at meter - after regular hours	$	470.00
Disconnect/reconnect at pole or transformer - during regular hours	$	525.00
Disconnect/reconnect at pole or transformer - after regular hours	$	1,090.00
Service Call - customer owned equipment	$	30.00
Service Call - after regular hours	$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	41.81
Disconnect/reconnect - cancelled appointment	$	500.00

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	129.49
Monthly fixed charge, per retailer	$	51.80
Monthly variable charge, per customer, per retailer	$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.76)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.65
Processing fee, per request, applied to the requesting party	$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
more than twice a year, per request (plus incremental delivery costs)	$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.59

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0253
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedul

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified hereir

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participan

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	35.16
Smart Metering Entity Charge	$	0.42
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0072)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$	(0.16)
Rate Rider for Disposition of Impact of Post-Merger Capitalization Policy - effective until December 31, 2031	$	(0.32)
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$	(0.26)
Rate Rider for Incremental Capital Expenditures True-Up - effective until December 31, 2031	$	(0.07)
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$	(0.32)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0133
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedul

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified hereir

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	52.38
Smart Metering Entity Charge	$	0.42
Distribution Volumetric Rate	$/kWh	0.0197
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0072)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kWh	(0.0002)
Rate Rider for Disposition of Impact of Post-Merger Capitalization Policy - effective until December 31, 2031	$/kWh	(0.0004)
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Incremental Capital Expenditures True-Up - effective until December 31, 2031	$/kWh	(0.0001)
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedul

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified hereir

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	130.16
Distribution Volumetric Rate	$/kW	6.2722
Low Voltage Service Rate	$/kW	0.1677
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.4006)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.2104
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0072)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kW	(0.0218)
Rate Rider for Disposition of Impact of Post-Merger Capitalization Policy - effective until December 31, 2031	$/kW	(0.1507)
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kW	(0.1240)
Rate Rider for Incremental Capital Expenditures True-Up - effective until December 31, 2031	$/kW	(0.0328)
Rate Rider for Recovery of MIST Meter Assets - effective until December 31, 2031	$	16.75
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kW	(0.1504)
Retail Transmission Rate - Network Service Rate	$/kW	4.8569
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.8257
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.9093
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.4946

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedul

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified hereir

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,812.67
Distribution Volumetric Rate	$/kW	4.0145
Low Voltage Service Rate	$/kW	0.1677
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	0.0780
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for Non-Wholesale Market Participants	$/kW	(0.6061)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.2367
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0072)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kW	(0.0054)
Rate Rider for Disposition of Impact of Post-Merger Capitalization Policy - effective until December 31, 2031	$/kW	(0.1989)
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kW	(0.1637)
Rate Rider for Incremental Capital Expenditures True-Up - effective until December 31, 2031	$/kW	(0.0433)
Rate Rider for Recovery of MIST Meter Assets - effective until December 31, 2031	$	16.75
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kW	(0.1985)
Retail Transmission Rate - Network Service Rate	$/kW	4.8569
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.8257
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.9093
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.4946

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedul

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	16,869.48
Distribution Volumetric Rate	$/kW	4.3355
Low Voltage Service Rate	$/kW	0.1999
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.6789)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kW	0.0045
Rate Rider for Disposition of Impact of Post-Merger Capitalization Policy - effective until December 31, 2031	$/kW	(0.2554)
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kW	(0.2102)
Rate Rider for Incremental Capital Expenditures True-Up - effective until December 31, 2031	$/kW	(0.0556)
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kW	(0.2548)
Retail Transmission Rate - Network Service Rate	$/kW	5.3153
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.4547

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedul

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	$	1.59
Distribution Volumetric Rate	$/kW	12.0827
Low Voltage Service Rate	$/kW	0.1338
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.4293)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.2253
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0072)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kW	0.0273
Rate Rider for Disposition of Impact of Post-Merger Capitalization Policy - effective until December 31, 2031	$/kW	(0.1615)
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kW	(0.1329)
Rate Rider for Incremental Capital Expenditures True-Up - effective until December 31, 2031	$/kW	(0.0351)
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kW	(0.1611)
Retail Transmission Rate - Network Service Rate	$/kW	4.1417
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3133

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedul

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified hereir

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	12.13
Distribution Volumetric Rate	$/kWh	0.0235
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0072)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kWh	(0.0003)
Rate Rider for Disposition of Impact of Post-Merger Capitalization Policy - effective until December 31, 2031	$/kWh	(0.0004)
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Incremental Capital Expenditures True-Up - effective until December 31, 2031	$/kWh	(0.0001)
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires the distributor to provide back-up service for the following: a) an on-site generator equal to or greater than 500 kW, b) redundant supply (without load displacement generation). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedul

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge:

a) on-site generator equal to or greater than 500 kW - the charge is calculated by multiplying the customer's reserved standby demand, less actual demand billed in a given month, by 50% of the applicable General Service 50 to 499 kW, General Service 500 to 4,999 kW, or Large Use Volumetric Rate for a month where standby power is provided partially or is not provided. Where the customer's reserved standby demand less actual demand billed in a given month results in a value of less than zero, the Standby Charge will be zero for that month.

b) redundant supply (without load displacement generation) as of January 1, 2027 - the charge is calculated by multiplying the customer's reserved redundant supply by 50% of the applicable General Service 50 to 499 kW, General Service 500 to 4,999 kW, or Large Use Volumetric Rate in every billing period.

c) customers with existing redundant supply (without load displacement generation) as of December 31, 2026 - the charge is calculated by multiplying the customer's reserved redundant supply by the applicable General Service 50 to 499 kW, General Service 500 to 4,999 kW, or Large Use Volumetric Rate in every billing period.

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Servic

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedul

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.00

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

ALLOWANCES

Transformer Allowance for Ownership - per kWh of billing consumption/month or per kW of billing demand/month		
General Service less than 50 kW Classification	$/kWh	(0.0032)
General Service 50 to 499 kW Classification	$/kW	(0.5920)
General Service 500 to 4,999 kW Classification	$/kW	(0.5920)
Large Use Classification	$/kW	(0.5920)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedul

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Account history	$	15.00
Credit Check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Special billing service (aggregation)	$	125.00
Special billing service (sub-metering charge per meter)	$	25.00

Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.5%
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole or transformer- during regular hours	$	185.00
Reconnection at pole or transformer - after regular hours	$	415.00

Other

Disconnect/reconnect at meter - during regular hours	$	295.00
Disconnect/reconnect at meter - after regular hours	$	470.00
Disconnect/reconnect at pole or transformer - during regular hours	$	525.00
Disconnect/reconnect at pole or transformer - after regular hours	$	1,090.00
Service Call - customer owned equipment	$	30.00
Service Call - after regular hours	$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	41.81
Disconnect/reconnect - cancelled appointment	$	500.00

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedul

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified hereir

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	129.49
Monthly fixed charge, per retailer	$	51.80
Monthly variable charge, per customer, per retailer	$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.76)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.65
Processing fee, per request, applied to the requesting party	$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
more than twice a year, per request (plus incremental delivery costs)	$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.59

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0253
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	40.06
Smart Metering Entity Charge	$	0.42
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0017)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	0.0011
Rate Rider for 2027 Price Cap Adjustment - effective until December 31, 2027	$	(3.04)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0133
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	25.22
Smart Metering Entity Charge	$	0.42
Distribution Volumetric Rate	$/kWh	0.0209
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0016)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	0.0011
Rate Rider for 2027 Price Cap Adjustment - effective until December 31, 2027	$	(3.73)
Rate Rider for 2027 Price Cap Adjustment - effective until December 31, 2027	$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	233.89
Distribution Volumetric Rate	$/kW	4.3793
Low Voltage Service Rate	$/kW	0.1677
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	0.0779
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for Non-Wholesale Market Participants	$/kW	(0.6606)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.1807
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	0.0011
Rate Rider for 2027 Price Cap Adjustment - effective until December 31, 2027	$	(1.18)
Rate Rider for 2027 Price Cap Adjustment - effective until December 31, 2027	$/kW	(0.8336)
Retail Transmission Rate - Network Service Rate	$/kW	4.8569
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.8257
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.9093
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.4946

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	625.45
Distribution Volumetric Rate	$/kW	4.6828
Low Voltage Service Rate	$/kW	0.1677
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.7669)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.2698
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	0.0011
Rate Rider for 2027 Price Cap Adjustment - effective until December 31, 2027	$/kW	(0.6969)
Retail Transmission Rate - Network Service Rate	$/kW	4.8569
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.8257
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.9093
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.4946

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4,094.90
Distribution Volumetric Rate	$/kW	4.1157
Low Voltage Service Rate	$/kW	0.1999
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.7380)
Rate Rider for 2027 Price Cap Adjustment - effective until December 31, 2027	$	(2,679.82)
Rate Rider for 2027 Price Cap Adjustment - effective until December 31, 2027	$/kW	(0.5796)
Retail Transmission Rate - Network Service Rate	$/kW	5.3153
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.4547

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	$	0.50
Distribution Volumetric Rate	$/kW	10.7203
Low Voltage Service Rate	$/kW	0.1338
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.5789)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.1841
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	$/kW	4.1417
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3133

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	9.26
Distribution Volumetric Rate	$/kW	12.6758
Low Voltage Service Rate	$/kW	0.1296
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.5868)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.1865
Retail Transmission Rate - Network Service Rate	$/kW	3.7672
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2404

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	7.95
Distribution Volumetric Rate	$/kWh	0.0294
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0016)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	0.0011
Rate Rider for 2027 Price Cap Adjustment - effective until December 31, 2027	$	(1.67)
Rate Rider for 2027 Price Cap Adjustment - effective until December 31, 2027	$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires the distributor to provide back-up service for the following: a) an on-site generator equal to or greater than 500 kW, b) redundant supply (without load displacement generation). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge:

a) on-site generator equal to or greater than 500 kW - the charge is calculated by multiplying the customer's reserved standby demand, less actual demand billed in a given month, by 50% of the applicable General Service 50 to 999 kW, General Service 1,000 to 4,999 kW, or Large Use Volumetric Rate for a month where standby power is provided partially or is not provided. Where the customer’s reserved standby demand less actual demand billed in a given month results in a value of less than zero, the Standby Charge will be zero for that month.

b) redundant supply (without load displacement generation) as of January 1, 2027 - the charge is calculated by multiplying the customer's reserved redundant supply by 50% of the applicable General Service 50 to 999 kW, General Service 1,000 to 4,999 kW, or Large Use Volumetric Rate in every billing period.

c) customers with existing redundant supply (without load displacement generation) as of December 31, 2026 - the charge is calculated by multiplying the customer's reserved redundant supply by the applicable General Service 50 to 999 kW, General Service 1,000 to 4,999 kW, or Large Use Volumetric Rate in every billing period.

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.00

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

ALLOWANCES

Transformer Allowance for Ownership - per kWh of billing consumption/month or per kW of billing demand/month		
General Service less than 50 kW Classification	$/kWh	(0.0032)
General Service 50 to 999 kW Classification	$/kW	(0.5920)
General Service 1,000 to 4,999 kW Classification	$/kW	(0.5920)
Large Use Classification	$/kW	(0.5920)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Account history	$	15.00
Credit Check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Special billing service (aggregation)	$	125.00
Special billing service (sub-metering charge per meter)	$	25.00

Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.5%
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole or transformer- during regular hours	$	185.00
Reconnection at pole or transformer - after regular hours	$	415.00

Other

Disconnect/reconnect at meter - during regular hours	$	295.00
Disconnect/reconnect at meter - after regular hours	$	470.00
Disconnect/reconnect at pole or transformer - during regular hours	$	525.00
Disconnect/reconnect at pole or transformer - after regular hours	$	1,090.00
Service Call - customer owned equipment	$	30.00
Service Call - after regular hours	$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	41.81
Disconnect/reconnect - cancelled appointment	$	500.00

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	129.49
Monthly fixed charge, per retailer	$	51.80
Monthly variable charge, per customer, per retailer	$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.76)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.65
Processing fee, per request, applied to the requesting party	$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
more than twice a year, per request (plus incremental delivery costs)	$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.59

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0253
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Alectra Utilities Corporation
Horizon Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	37.59
Smart Metering Entity Charge	$	0.42
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0024)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0071)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$	(0.28)
Rate Rider for Disposition of Impact of Post-Merger Capitalization Policy - effective until December 31, 2031	$	(1.08)
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$	(0.23)
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$	(0.28)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0133
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	50.18
Smart Metering Entity Charge	$	0.42
Distribution Volumetric Rate	$/kWh	0.0176
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0071)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kWh	(0.0002)
Rate Rider for Disposition of Impact of Post-Merger Capitalization Policy - effective until December 31, 2031	$/kWh	(0.0017)
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	436.65
Distribution Volumetric Rate	$/kW	4.1986
Low Voltage Service Rate	$/kW	0.1677
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.0621)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for Non-Wholesale Market Participants	$/kW	(0.7546)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.1603
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0071)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kW	0.0333
Rate Rider for Disposition of Impact of Post-Merger Capitalization Policy - effective until December 31, 2031	$/kW	(0.5845)
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kW	(0.1263)
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kW	(0.1524)
Retail Transmission Rate - Network Service Rate	$/kW	4.8569
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.8257
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.9093
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.4946

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26,922.82
Distribution Volumetric Rate	$/kW	2.7770
Low Voltage Service Rate	$/kW	0.1999
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(1.0072)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kW	0.0471
Rate Rider for Disposition of Impact of Post-Merger Capitalization Policy - effective until December 31, 2031	$/kW	(0.7124)
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kW	(0.1540)
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kW	(0.1857)
Retail Transmission Rate - Network Service Rate	$/kW	5.3153
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.4547

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification only applies to former Horizon Rate Zone Customers who were in this classification as of December 31, 2026. This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	7,090.86
Distribution Volumetric Rate	$/kW	0.3999
Low Voltage Service Rate	$/kW	0.2313
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.0903)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for Non-Wholesale Market Participants	$/kW	(0.8278)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kW	0.1602
Rate Rider for Disposition of Impact of Post-Merger Capitalization Policy - effective until December 31, 2031	$/kW	(0.8851)
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kW	(0.1913)
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kW	(0.2307)
Retail Transmission Rate - Network Service Rate	$/kW	5.2834
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.9983

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	$	1.98
Distribution Volumetric Rate	$/kW	5.5632
Low Voltage Service Rate	$/kW	0.1338
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.8462)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.1730
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0071)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kW	(0.2861)
Rate Rider for Disposition of Impact of Post-Merger Capitalization Policy - effective until December 31, 2031	$/kW	(0.6044)
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kW	(0.1306)
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kW	(0.1576)
Retail Transmission Rate - Network Service Rate	$/kW	4.1417
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3133

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	7.26
Distribution Volumetric Rate	$/kW	19.5277
Low Voltage Service Rate	$/kW	0.1296
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.8382)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.1728
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0071)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kW	(0.4216)
Rate Rider for Disposition of Impact of Post-Merger Capitalization Policy - effective until December 31, 2031	$/kW	(0.6040)
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kW	(0.1305)
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kW	(0.1574)
Retail Transmission Rate - Network Service Rate	$/kW	3.7672
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2404

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	11.57
Distribution Volumetric Rate	$/kWh	0.0203
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0071)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kWh	(0.0004)
Rate Rider for Disposition of Impact of Post-Merger Capitalization Policy - effective until December 31, 2031	$/kWh	(0.0017)
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires the distributor to provide back-up service for the following: a) an on-site generator equal to or greater than 500 kW, b) redundant supply (without load displacement generation). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge:

a) on-site generator equal to or greater than 500 kW - the charge is calculated by multiplying the customer's reserved standby demand, less actual demand billed in a given month, by 50% of the applicable General Service 50 to 4,999 kW, Large Use, or Large Use with Dedicated Assets Volumetric Rate for a month where standby power is provided partially or is not provided. Where the customer's reserved standby demand less actual demand billed in a given month results in a value of less than zero, the Standby Charge will be zero for that month.

b) redundant supply (without load displacement generation) as of January 1, 2027 - the charge is calculated by multiplying the customer's reserved redundant supply by 50% of the applicable General Service 50 to 4,999 kW, Large Use, or Large Use with Dedicated Assets Volumetric Rate in every billing period.

c) customers with existing redundant supply (without load displacement generation) as of December 31, 2026 - the charge is calculated by multiplying the customer's reserved redundant supply by the applicable General Service 50 to 4,999 kW, Large Use, or Large Use with Dedicated Assets Volumetric Rate in every billing period.

Alectra Utilities Corporation
Horizon Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2027

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.00

Alectra Utilities Corporation
Horizon Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

ALLOWANCES

Transformer Allowance for Ownership - per kWh of billing consumption/month or per kW of billing demand/month		
General Service less than 50 kW Classification	$/kWh	(0.0032)
General Service 50 to 4,999 kW Classification	$/kW	(0.5920)
Large Use Classification	$/kW	(0.5920)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Account history	$	15.00
Credit Check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Special billing service (aggregation)	$	125.00
Special billing service (sub-metering charge per meter)	$	25.00

Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.5%
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole or transformer- during regular hours	$	185.00
Reconnection at pole or transformer - after regular hours	$	415.00

Other

Disconnect/reconnect at meter - during regular hours	$	295.00
Disconnect/reconnect at meter - after regular hours	$	470.00
Disconnect/reconnect at pole or transformer - during regular hours	$	525.00
Disconnect/reconnect at pole or transformer - after regular hours	$	1,090.00
Service Call - customer owned equipment	$	30.00
Service Call - after regular hours	$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	41.81
Disconnect/reconnect - cancelled appointment	$	500.00

Alectra Utilities Corporation
Horizon Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	129.49
Monthly fixed charge, per retailer	$	51.80
Monthly variable charge, per customer, per retailer	$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.76)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.65
Processing fee, per request, applied to the requesting party	$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
more than twice a year, per request (plus incremental delivery costs)	$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.59

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0253
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	38.82
Smart Metering Entity Charge	$	0.42
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0079)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$	0.08
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$	(0.27)
Rate Rider for Incremental Capital Expenditures True-Up - effective until December 31, 2031	$	0.03
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$	(0.33)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0133
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	37.45
Smart Metering Entity Charge	$	0.42
Distribution Volumetric Rate	$/kWh	0.0254
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0079)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kWh	0.0002
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	194.76
Distribution Volumetric Rate	$/kW	5.8518
Low Voltage Service Rate	$/kW	0.1677
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.1402)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for Non-Wholesale Market Participants	$/kW	(0.7077)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.1787
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0079)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kW	0.1107
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kW	(0.1387)
Rate Rider for Incremental Capital Expenditures True-Up - effective until December 31, 2031	$/kW	0.0172
Rate Rider for Recovery of MIST Meter Assets - effective until December 31, 2031	$	22.42
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kW	(0.1714)
Retail Transmission Rate - Network Service Rate	$/kW	4.8569
Retail Transmission Rate - Network Service Rate - EV CHARGING	$/kW	0.8257
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.9093
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	$/kW	0.4946

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	9,106.48
Distribution Volumetric Rate	$/kW	3.6215
Low Voltage Service Rate	$/kW	0.1999
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(1.0032)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kW	0.1527
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kW	(0.1646)
Rate Rider for Incremental Capital Expenditures True-Up - effective until December 31, 2031	$/kW	0.0204
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kW	(0.2034)
Retail Transmission Rate - Network Service Rate	$/kW	5.3153
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	3.4547

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	$	1.26
Distribution Volumetric Rate	$/kW	6.8250
Low Voltage Service Rate	$/kW	0.1338
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.7808)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.1825
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0079)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kW	0.1903
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kW	(0.1277)
Rate Rider for Incremental Capital Expenditures True-Up - effective until December 31, 2031	$/kW	0.0158
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kW	(0.1578)
Retail Transmission Rate - Network Service Rate	$/kW	4.1417
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3133

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	5.91
Distribution Volumetric Rate	$/kW	14.2412
Low Voltage Service Rate	$/kW	0.1296
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kW	(0.8069)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kW	0.1884
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0079)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kW	0.0112
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kW	(0.1318)
Rate Rider for Incremental Capital Expenditures True-Up - effective until December 31, 2031	$/kW	0.0163
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kW	(0.1629)
Retail Transmission Rate - Network Service Rate	$/kW	3.7672
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2404

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	11.72
Distribution Volumetric Rate	$/kWh	0.0267
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2027) - effective until December 31, 2027 Applicable only for Class B Customers	$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2027) - effective until December 31, 2027 Applicable only for Non-RPP Customers	$/kWh	(0.0079)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2031	$/kWh	0.0001
Rate Rider for Disposition of Change in Useful Life of Assets - effective until December 31, 2027	$/kWh	(0.0004)
Rate Rider for Disposition of PILs and Tax Variance CCA Changes - effective until December 31, 2031	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires the distributor to provide back-up service for the following: a) an on-site generator equal to or greater than 500 kW, b) redundant supply (without load displacement generation). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge:

a) on-site generator equal to or greater than 500 kW - the charge is calculated by multiplying the customer's reserved standby demand, less actual demand billed in a given month, by 50% of the applicable General Service 50 to 4,999 kW or Large Use Volumetric Rate for a month where standby power is provided partially or is not provided. Where the customer's reserved standby demand less actual demand billed in a given month results in a value of less than zero, the Standby Charge will be zero for that month.

b) redundant supply (without load displacement generation) as of January 1, 2027 - the charge is calculated by multiplying the customer's reserved redundant supply by 50% of the applicable General Service 50 to 4,999 kW or Large Use Volumetric Rate in every billing period.

c) customers with existing redundant supply (without load displacement generation) as of December 31, 2026 - the charge is calculated by multiplying the customer's reserved redundant supply by the applicable General Service 50 to 4,999 kW or Large Use Volumetric Rate in every billing period.

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.00

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

ALLOWANCES

Transformer Allowance for Ownership - per kWh of billing consumption/month or per kW of billing demand/month		
General Service less than 50 kW Classification	$/kWh	(0.0032)
General Service 50 to 4,999 kW Classification	$/kW	(0.5920)
Large Use Classification	$/kW	(0.5920)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Account history	$	15.00
Credit Check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Special billing service (aggregation)	$	125.00
Special billing service (sub-metering charge per meter)	$	25.00

Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.5%
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole or transformer- during regular hours	$	185.00
Reconnection at pole or transformer - after regular hours	$	415.00

Other

Disconnect/reconnect at meter - during regular hours	$	295.00
Disconnect/reconnect at meter - after regular hours	$	470.00
Disconnect/reconnect at pole or transformer - during regular hours	$	525.00
Disconnect/reconnect at pole or transformer - after regular hours	$	1,090.00
Service Call - customer owned equipment	$	30.00
Service Call - after regular hours	$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	41.81
Disconnect/reconnect - cancelled appointment	$	500.00

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2027
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	129.49
Monthly fixed charge, per retailer	$	51.80
Monthly variable charge, per customer, per retailer	$/cust.	1.28
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.76
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.76)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.65
Processing fee, per request, applied to the requesting party	$	1.28
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
more than twice a year, per request (plus incremental delivery costs)	$	5.18
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.59

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0253
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045