Numbers may not add due to rounding.

Filed: 2026-11-10
EB-2025-0297
Exhibit Q1
Tab 1
Schedule 1
Table 1

Table 1
Summary of Revenue Requirement - DNNP Facilities ($M)
Years Ending December 31, 2027 to 2031
(Updated Ex. I1-1-1 Table 2a)

Line No.	Description	Note	2027	2028	2029	2030	2031
			(a)	(b)	(c)	(d)	(e)
	Rate Base						
1	**Net Fixed Assets**	1	0.0	0.0	0.0	0.0	0.0
2	**Working Capital**	1	0.0	0.0	0.0	0.0	0.0
3	**Cash Working Capital**	1	0.0	0.0	0.0	0.0	0.0
4	**Total Rate Base**		0.0	0.0	0.0	0.0	0.0
	Capitalization						
5	**Short-term Debt**	1	0.0	0.0	0.0	0.0	0.0
6	**Long-Term Debt**	1	0.0	0.0	0.0	0.0	0.0
7	**Common Equity**	1	0.0	0.0	0.0	0.0	0.0
8	**Total Capital**		0.0	0.0	0.0	0.0	0.0
	Cost of Capital						
9	**Short-term Debt**	1	0.0	0.0	0.0	0.0	0.0
10	**Long-Term Debt**	1	0.0	0.0	0.0	0.0	0.0
11	**Common Equity**	1	0.0	0.0	0.0	0.0	0.0
12	**Total Cost of Capital**		0.0	0.0	0.0	0.0	0.0
	Expenses:						
13	**OM&A**	2	77.0	80.1	70.8	71.1	30.8
14	**Fuel**	3	9.1	13.8	12.7	12.7	12.7
15	**Depreciation & Amortization**	1	0.0	0.0	0.0	0.0	0.0
16	**Property Tax**	4	0.0	0.0	0.0	0.0	0.0
17	**Total Expenses**		86.1	93.9	83.5	83.8	43.5
	Less:						
	Other Revenues						
18	**Ancillary and Other Revenue**		0.0	0.0	0.0	0.0	0.0
19	**Total Other Revenues**		0.0	0.0	0.0	0.0	0.0
20	**Concurrent Cost Recovery - DNNP**	1	0.0	0.0	0.0	0.0	0.0
21	**Income Tax**	5	0.0	0.0	0.0	0.0	0.0
22	**Revenue Requirement** (line 12 + line 17 - line 19 + line 20 + line 21)		86.1	93.9	83.5	83.8	43.5
23	**Amortization of Variance & Deferral Account Amounts**		n/a	n/a	n/a	n/a	n/a
24	**Revenue Requirement Plus Variance & Deferral Account Amounts** (line 22)		86.1	93.9	83.5	83.8	43.5

Notes:

1 Revised from Ex. I1-1-1, Table 2a to exclude the DNNP forecast capital expenditures and to remove the forecast impact of DNNP Unit 1 entering commercial operation during the 2027-2031 period.

2 Per Ex. Q1-1-1, Table 2, line 9.

3 Per Ex. Q1-1-1, Table 2, line 10.

4 Per Ex. Q1-1-1, Table 2, line 13.

5 Per Ex. Q1-1-1, Table 3, line 23.

Numbers may not add due to rounding.

Table 2
Operating Costs Summary - DNNP Facilities ($M)
(Updated Ex. F2-1-1 Table 1b)

Line No.	Cost Item	2026 Budget	2027 Plan	2028 Plan	2029 Plan	2030 Plan	2031 Plan
		(a)	(b)	(c)	(d)	(e)	(f)
	OM&A:						
1	**DNNP Facilities Base OM&A[1]**	3.9	4.3	5.0	5.3	5.3	5.3
2	**DNNP Facilities Outage OM&A[1]**	0.0	0.0	0.0	0.0	0.0	0.0
3	**DNNP Operational Readiness[2]**	28.8	45.9	46.3	40.0	40.2	0.0
4	**Subtotal DNNP Facilities OM&A**	32.7	50.2	51.3	45.3	45.6	5.3
5	**Allocation of Corporate Costs[1]**	23.0	28.6	31.5	29.4	29.4	29.4
6	**Allocation of Centrally Held Costs[1]**	(3.7)	(3.7)	(4.1)	(3.6)	(3.6)	(3.6)
7	**Asset Service Fees[1]**	2.5	1.9	1.4	(0.3)	(0.3)	(0.3)
8	**Subtotal Other OM&A**	21.8	26.8	28.8	25.5	25.5	25.5
9	**Total OM&A**	54.5	77.0	80.1	70.8	71.1	30.8
10	**Nuclear Fuel Service Fee[1]**	0.0	9.1	13.8	12.7	12.7	12.7
	Other Operating Cost Items:						
11	**Depreciation and Amortization[3]**	0.0	0.0	0.0	0.0	0.0	0.0
12	**Income Tax[4]**	0.0	0.0	0.0	0.0	0.0	0.0
13	**Property Tax[2]**	0.0	0.0	0.0	0.0	0.0	0.0
14	**Total DNNP Facilities Operating Costs**	54.5	86.1	93.9	83.5	83.8	43.5

Notes:

1 Amounts for 2026 to 2029 are from Ex. F2-1-1, Table 1b, lines 1, 2, 5, 6, 7 and 10, respectively. Amounts for 2030 and 2031 are set equal to the 2029 amounts to remove the forecast impact of DNNP Unit 1 entering commercial operation during the 2027-2031 period.

2 Amounts for 2026 to 2031 are from Ex. F2-1-1, Table 1b, line 3.

3 Per Ex. Q1-1-1, Table 1, Note 1.

4 Per Ex. Q1-1-1, Table 3, line 23.

Numbers may not add due to rounding.

Table 3
Calculation of Regulatory Income Taxes - DNNP Facilities ($M)[1]
Years Ending December 31, 2026-2031
(Updated Ex. F4-2-1 Table 3g)

Line No.	Particulars	Note	2026 Budget	2027 Plan	2028 Plan	2029 Plan	2030 Plan	2031 Plan
			(a)	(b)	(c)	(d)	(e)	(f)
	Determination of Regulatory Taxable Income							
1	**Regulatory Earnings Before Tax**	1	0.0	0.0	0.0	0.0	0.0	0.0
	Additions for Regulatory Tax Purposes:							
2	**Depreciation and Amortization**	1	0.0	0.0	0.0	0.0	0.0	0.0
3	**Pension and OPEB Accrual**	2	10.0	14.1	13.3	11.9	11.9	11.9
4	**Restricted Net Interest and Financing Expense**		0.0	0.0	0.0	0.0	0.0	0.0
5	**Taxable SR&ED Investment Tax Credits of Prior Periods & Current Provincial Portion**		0.0	0.0	0.0	0.0	0.0	0.0
6	**Other**		0.0	0.0	0.0	0.0	0.0	0.0
7	**Total Additions**		10.0	14.1	13.3	11.9	11.9	11.9
	Deductions for Regulatory Tax Purposes:							
8	**CCA**	1	0.0	0.0	0.0	0.0	0.0	0.0
9	**Pension Plan Contributions**	2	0.6	1.4	0.3	0.4	0.4	0.4
10	**OPEB Payments**	2	9.4	12.7	13.0	11.5	11.5	11.5
11	**Reversal of Return on Rate Base Recorded in Deferral and Variance Accounts**		0.0	0.0	0.0	0.0	0.0	0.0
12	**Deductible SR&ED Qualifying Expenditures**		0.0	0.0	0.0	0.0	0.0	0.0
13	**Other**		0.0	0.0	0.0	0.0	0.0	0.0
14	**Total Deductions**		10.0	14.1	13.3	11.9	11.9	11.9
15	**Regulatory Taxable Income Before Tax Loss Carry-Over** (line 1 + line 7 - line 14)		0.0	0.0	0.0	0.0	0.0	0.0
16	**Tax Loss (Income) Attributable to Non-taxable Partners** (line 15 x 22.5%)		0.0	0.0	0.0	0.0	0.0	0.0
17	**Tax Loss (Income) Attributable to Taxable Partners** (line 15 x 77.5%)		0.0	0.0	0.0	0.0	0.0	0.0
18	**Regulatory Taxable Income After Tax Loss Carry-Over Subject to Tax** ([line 15 x 77.5%] + line 17)		0.0	0.0	0.0	0.0	0.0	0.0
19	**Regulatory Income Taxes - Federal** (line 18 x line 24)		0.0	0.0	0.0	0.0	0.0	0.0
20	**Regulatory Income Taxes - Provincial** (line 18 x line 25)		0.0	0.0	0.0	0.0	0.0	0.0
21	**Regulatory Income Taxes - SR&ED Investment Tax Credits**		0.0	0.0	0.0	0.0	0.0	0.0
22	**Less: SR&ED Investment Tax Credits - Non-Controlling Partners** (line 21 x 22.5%)		0.0	0.0	0.0	0.0	0.0	0.0
23	**Total Regulatory Income Taxes** (line 19 + line 20 + line 21 - line 22)		0.0	0.0	0.0	0.0	0.0	0.0
	Income Tax Rate:							
24	**Federal Tax**		15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
25	**Provincial Tax net of Manufacturing & Processing Profits Deduction**		10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
26	**Total Income Tax Rate**		25.00%	25.00%	25.00%	25.00%	25.00%	25.00%

Notes:

1 Revised from Ex. F4-2-1, Table 3g to exclude the DNNP forecast capital expenditures and to remove the forecast impact of DNNP Unit 1 entering commercial operation during the 2027-2031 period.

2 Amounts for 2026 to 2029 are from Ex. F4-2-1, Table 3g, lines 3, 9 and 10, respectively. Amounts for 2030 and 2031 are set equal to the 2029 amounts to remove the forecast impact of DNNP Unit 1 entering commercial operation during the 2027-2031 period.

Numbers may not add due to rounding.

Table 4
Calculation of Deferral and Variance Account Recovery Payment Rider - Nuclear ($M)
(Updated Ex. H1-2-1 Table 2)

Line No.	Account	Note	Audited Year End Balance 2024	EB-2020-0290 OEB-Approved Amortization (2025-2026)	EB-2023-0336 OEB-Approved Amortization (2025-2026)	(a)-(b)-(c) 2024 Balance Less Approved Amortization	Amounts Deferred to Future Applications	(d)-(e) Amounts Recoverable (Refundable) in Current Application	Disposition Period (months)	Amortization Jan - Dec 2027	Amortization Jan - Dec 2028	Amortization Jan - Dec 2029	Amortization Jan - Dec 2030	Amortization Jan - Dec 2031	(h)+(i)+(j)+(k)+(l) Amortization	(d)-(m) Unamortized Balance
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
			Note 1	Note 2	Note 3											
1	**Nuclear Liability Deferral**		527.3	0.0	150.7	376.6	0.0	376.6	36	125.5	125.5	125.5	0.0	0.0	376.6	0.0
2	**Nuclear Development Variance - DNNP**		61.8	0.0	86.6	(24.9)	0.0	(24.9)	36	(8.3)	(8.3)	(8.3)	0.0	0.0	(24.9)	0.0
3	**Nuclear Development Variance - Non DNNP**	4	23.5	0.0	0.0	23.5	23.5	0.0		0.0	0.0	0.0	0.0	0.0	0.0	23.5
4	**Ancillary Services Net Revenue Variance - Nuclear**		(13.5)	0.0	(9.0)	(4.5)	0.0	(4.5)	36	(1.5)	(1.5)	(1.5)	0.0	0.0	(4.5)	0.0
5	**Capacity Refurbishment Variance - Nuclear - DRP - Excluding D2O Storage Project**		170.2	0.0	0.0	170.2	0.0	170.2	36	56.7	56.7	56.7	0.0	0.0	170.2	0.0
6	**Capacity Refurbishment Variance - Nuclear - Non-DRP**		173.7	0.0	89.4	84.3	0.0	84.3	36	28.1	28.1	28.1	0.0	0.0	84.3	0.0
7	**Capacity Refurbishment Variance - Nuclear - Accelerated Investment Incentive CCA - DRP - EB-2020-0290/EB-2023-0336 Approved**		(16.8)	0.0	(14.5)	(2.3)	0.0	(2.3)	36	(0.8)	(0.8)	(0.8)	0.0	0.0	(2.3)	0.0
8	**Capacity Refurbishment Variance - Nuclear - D2O Storage Project - EB-2023-0336 Approved**		70.1	0.0	63.5	6.7	0.0	6.7	36	2.2	2.2	2.2	0.0	0.0	6.7	0.0
9	**Bruce Lease Net Revenues Variance - EB-2018-0243/EB-2016-0152 Approved**		42.1	42.1	0.0	0.0	0.0	0.0	36	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	**Bruce Lease Net Revenues Variance - Post-2017 Additions**		(102.0)	0.0	1.4	(103.4)	0.0	(103.4)	36	(34.5)	(34.5)	(34.5)	0.0	0.0	(103.4)	0.0
11	**Income and Other Taxes Variance - Nuclear**		(9.5)	0.0	(7.3)	(2.1)	0.0	(2.1)	36	(0.7)	(0.7)	(0.7)	0.0	0.0	(2.1)	0.0
12	**Pension and OPEB Cost Variance - Nuclear - Future Recovery (Dec. 31, 2012 Balance)**		0.0	0.0	0.0	0.0	0.0	0.0	36	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13	**Pension and OPEB Cost Variance - Nuclear - Post 2021 Additions**		(411.1)	0.0	(98.0)	(313.1)	0.0	(313.1)	36	(104.4)	(104.4)	(104.4)	0.0	0.0	(313.1)	0.0
14	**Pension & OPEB Cash Versus Accrual Differential Deferral - Nuclear - Registered Pension Plan (RPP) - EB-2018-0243 Approved**		106.4	106.4	0.0	0.0	0.0	0.0	36	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	**Pension & OPEB Cash Versus Accrual Differential Deferral - Nuclear - Non-RPP - EB-2018-0243 Approved**		0.0	0.0	0.0	0.0	0.0	0.0	36	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16	**Pension & OPEB Cash Versus Accrual Differential Deferral - Nuclear - Post-2017 Additions - EB-2020-0290 Approved**		111.3	111.3	0.0	0.0	0.0	0.0	36	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	**Pension & OPEB Cash Versus Accrual Differential Deferral - Nuclear - Post-2019 Additions - EB-2023-0336 Approved**		131.9	0.0	131.9	0.0	0.0	0.0	36	0.0	0.0	0.0	0.0	0.0	0.0	0.0
18	**Pension & OPEB Cash Payment Variance - Nuclear - EB-2020-0290/EB-2023-0336 Approved**		(244.4)	0.0	(213.8)	(30.6)	0.0	(30.6)	36	(10.2)	(10.2)	(10.2)	0.0	0.0	(30.6)	0.0
19	**Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Variance - Carrying Charges - Nuclear**		(42.1)	0.0	(9.5)	(32.6)	0.0	(32.6)	36	(10.9)	(10.9)	(10.9)	0.0	0.0	(32.6)	0.0
20	**Nuclear Deferral and Variance Over/Under Recovery Variance**		(61.5)	0.0	(46.4)	(15.1)	0.0	(15.1)	36	(5.0)	(5.0)	(5.0)	0.0	0.0	(15.1)	0.0
21	**Fitness for Duty Deferral**		2.5	0.0	0.0	2.5	0.0	2.5	36	0.8	0.8	0.8	0.0	0.0	2.5	0.0
22	**SR&ED ITC Variance**		(25.7)	0.0	(0.4)	(25.2)	0.0	(25.2)	36	(8.4)	(8.4)	(8.4)	0.0	0.0	(25.2)	0.0
23	**Rate Smoothing Deferral**		677.4	0.0	0.0	677.4	0.0	677.4	120	67.7	67.7	67.7	67.7	67.7	338.7	338.7
24	**Impact Resulting from Changes to Pickering Station End-of-Life Dates (December 31, 2017) Deferral - EB-2020-0290/EB-2023-0336 Approved**		85.1	0.0	85.1	0.0	0.0	0.0	36	0.0	0.0	0.0	0.0	0.0	0.0	0.0
25	**Impact Resulting from Optimization of Pickering Station End-of-Life Dates Deferral - December 31, 2020**		66.1	0.0	(36.0)	102.1	0.0	102.1	36	34.0	34.0	34.0	0.0	0.0	102.1	0.0
26	**Impact Resulting from Optimization of Pickering Station End-of-Life Dates Deferral - December 31, 2023**		(2.3)	0.0	0.0	(2.3)	0.0	(2.3)	36	(0.8)	(0.8)	(0.8)	0.0	0.0	(2.3)	0.0
27	**Pickering Closure Costs Deferral**		7.6	0.0	0.0	7.6	0.0	7.6	36	2.5	2.5	2.5	0.0	0.0	7.6	0.0
28	**Clarington Corporate Campus Deferral**		7.7	0.0	0.0	7.7	0.0	7.7	36	2.6	2.6	2.6	0.0	0.0	7.7	0.0
29	**Pickering B Variance**	4	131.1	0.0	0.0	131.1	131.1	0.0		0.0	0.0	0.0	0.0	0.0	0.0	131.1
30	**Total**		1,466.8	259.8	173.6	1,033.4	154.6	878.8		134.9	134.9	134.9	67.7	67.7	540.1	493.3
31	**Sale of Unprescribed Kipling Site Deferral**	5	(6.3)	0.0	(5.1)	(1.2)	0.0	(1.2)	36	(0.4)	(0.4)	(0.4)	0.0	0.0	(1.2)	0.0
32	**Total Recoverable (Refundable) Amount**					1,032.2	154.6	877.6		134.5	134.5	134.5	67.7	67.7	538.9	493.3
33	**Forecast Production (TWh)**	6								18.7	26.7	25.1	26.8	28.9		
34	**Nuclear Payment Rider ($/MWh)** (line 32 / line 33)									7.19	5.04	5.36	2.53	2.34		

Notes:
1 From Ex. H1-1-1, Table 1, col. (c).
2 From EB-2020-0290 Payments Amounts Order, App. D, Table 1, sum of cols. (k), (l).
3 From EB-2023-0336 Decision and Order, App. A, Table 2, sum of cols. (h), (i).
4 Clearance of the balance is proposed to be deferred to a future application.
5 The balance is split evenly across Regulated Hydroelectric and Nuclear, consistent with the OEB-approved settlement proposal in EB-2023-0336 (EB-2023-0336 Decision and Order, June 13, 2024, App. B, p. 17).
6 From Ex. Q1-1-1, Table 7, cols. (a) to (e), line 8.

Numbers may not add due to rounding.

Table 5
Annualized Residential Consumer Impact
EB-2020-0290/EB-2023-0336 to EB-2025-0297
(Updated Ex. I1-1-2 Table 1)

Line No.	Description	2027 Amount	2028 Amount	2029 Amount	2030 Amount	2031 Amount	2027-2031 Average
		(a)	(b)	(c)	(d)	(e)	(f)
1	**Typical Consumption[1] (kWh/Month)**	787	787	787	787	787	787
2	**Typical Usage of OPG and DNNP LP Generation (kWh/Month)** (line 1 x line 11)	246	284	276	285	295	277
3	**Typical Bill[1] ($/Month)**	142.10	142.10	142.10	142.10	142.10	142.10
4	**Typical Bill Impact ($/Month)** (line 2 x line 8 / 1000)	7.86	0.20	2.04	0.30	3.04	2.69
5	**Typical Bill Impact (%)** (line 4 / line 3)	5.5%	0.1%	1.4%	0.2%	2.1%	1.9%
6	Prior Year weighted average rate with proposed payment amounts and riders[2] ($/MWh)	77.75	109.74	110.43	117.83	118.87	
7	Current Year weighted average rate with proposed payment amounts and riders[2] ($/MWh)	109.74	110.43	117.83	118.87	129.19	
8	Change in weighted average rate ($/MWh) (line 7 - line 6)	31.99	0.69	7.40	1.04	10.32	
9	Total Regulated Production[3] (TWh)	51.2	59.2	57.5	59.3	61.4	
10	Forecast of 2027 Provincial Demand[4] (TWh)	163.9	163.9	163.9	163.9	163.9	
11	OPG and DNNP LP Proportion of Consumer Usage (line 9 / line 10)	31.2%	36.1%	35.1%	36.2%	37.5%	

Notes:
1 Per Ex. I1-1-2, Table 1, line 1.
2 Per Ex. Q1-1-1, Table 6, line 9.
3 Per Ex. Q1-1-1, Table 6, line 3 + line 6.
4 Per Ex. I1-1-2, Table 1, line 10.

Numbers may not add due to rounding.

Table 6
Computation of Percent Change in Payment Amounts
EB-2020-0290/EB-2023-0336 to EB-2025-0297
(Updated Ex. I1-1-2 Table 2)

Line No.	Description	Note	2026	2027	2028	2029	2030	2031
			(a)	(b)	(c)	(d)	(e)	(f)
			Note 1	Note 2	Note 2	Note 2	Note 2	Note 2
1	**Hydroelectric Payment Amount (HPA) ($/MWh)**	3	43.88	51.39	54.97	59.20	62.02	64.21
2	**Hydroelectric Payment Rider (HPR) ($/MWh)**	4	3.30	(1.17)	(1.17)	(1.17)	0.00	0.00
3	**Hydroelectric Production Forecast (HPF) TWh**	5	33.0	32.5	32.5	32.5	32.5	32.5
4	**Nuclear Payment Amount (NPA) ($/MWh)**	6	111.33	205.91	174.26	189.91	185.14	199.74
5	**Nuclear Payment Rider (NPR) ($/MWh)**	7	12.43	7.19	5.04	5.36	2.53	2.34
6	**Nuclear Production Forecast (NPF) TWh**	8	21.9	18.7	26.7	25.1	26.8	28.9
7	**Regulated Hydroelectric Portion of Weighted Average Payment Amount ($/MWh)** (HPA + HPR) x HPF / (NPF+HPF)		28.35	31.87	29.52	32.75	33.96	33.94
8	**Nuclear Portion of Weighted Average Payment Amount ($/MWh)** (NPA + NPR) x NPF / (NPF+HPF)		49.41	77.87	80.91	85.08	84.91	95.25
9	**Weighted Average Payment Amount ($/MWh)** (((NPA + NPR) x NPF) + (HPA + HPR) x HPF) / (NPF + HPF)		77.75	109.74	110.43	117.83	118.87	129.19
10	**Percentage Change in Weighted Average Payment Amount (Year over Year)**			41.1%	0.6%	6.7%	0.9%	8.7%

Notes:

1 Payment amounts, riders and production forecasts approved in EB-2020-0290 Payment Amounts Order plus payment riders approved in EB-2023-0336.
2 Payment amounts and payment riders proposed in this application (updated for Ex. Q1-1-1 Impact Statement).
3 Per Ex. I1-2-1, Table 1. Cols. (c) to (f) are illustrative only.
4 Per Ex. H1-2-1, Table 1, line 21.
5 For 2027: Per Ex. E1-1-1, Table 1, col. (l), line 4.
6 Per Ex. Q1-1-1, Table 7, line 9. Shaped payment amounts are based on the combined revenue requirements of the OPG nuclear facilities and the DNNP facilities.
7 Per Ex. Q1-1-1, Table 4, line 34.
8 Per Ex. Q1-1-1, Table 7, line 8.

Numbers may not add due to rounding.

Table 7
Payment Amounts - Combined Nuclear
January 1, 2027 to December 31, 2031
(Updated Ex. I1-3-1 Table 1)

Line No.	Description	Note	2027	2028	2029	2030	2031
			(a)	(b)	(c)	(d)	(e)
1	Revenue Requirement - OPG Nuclear Facilities	1	4,062.8	4,257.4	4,677.0	4,882.4	5,737.6
2	Revenue Requirement - DNNP Facilities	2	86.1	93.9	83.5	83.8	43.5
3	**Combined Nuclear Revenue Requirement Net of Stretch Factor ($M)**		4,148.9	4,351.4	4,760.5	4,966.1	5,781.1
4	**OPG Nuclear Revenue Requirement Shaping Adjustment ($M)**	3	(300.0)	300.0	0.0	0.0	0.0
5	**Combined Nuclear Revenue Requirement After Shaping Adjustment ($M)** (line 3 + line 4)		3,848.9	4,651.4	4,760.5	4,966.1	5,781.1
6	Production Forecast - OPG Nuclear Facilities	4	18.7	26.7	25.1	26.8	28.9
7	Production Forecast - DNNP Facilities	5	0.0	0.0	0.0	0.0	0.0
8	**Combined Nuclear Forecast Production (TWh)**		18.7	26.7	25.1	26.8	28.9
9	**Blended Nuclear Payment Amount ($/MWh)** (line 5 / line 8)		205.91	174.26	189.91	185.14	199.74

Notes:

1 Per Ex. I1-1-1, Table 2, line 26.

2 Per Ex. Q1-1-1, Table 1, line 22.

3 The Application's payment amount shaping proposal is discussed in Ex. I1-3-2 as updated by Ex. Q1-1-1, Section 3.6.

4 Per Ex. E2-1-1, Table 1, line 3.

5 Revised from Ex. I1-3-1, Table 1 to remove the forecast impact of DNNP Unit 1 entering commercial operation during the 2027-2031 period.