Ontario Energy Board | Commission de l'énergie de l'Ontario

DECISION AND ORDER

EB-2026-0018

HYDRO ONE NETWORKS INC.

Application for Leave to Construct a New Electricity Transmission Line and Associated Facilities in the City of Ottawa

BEFORE: Robert Dodds
Presiding Commissioner

Damien A. Côté
Commissioner

Julia McNally
Commissioner

November 26, 2026

Ontario Energy Board | Commission de l'énergie de l'Ontario

TABLE OF CONTENTS

1 OVERVIEW 1

2 CONTEXT AND PROCESS 2

3 DECISION 3

3.1 NEED FOR THE PROJECT 3

3.2 PROJECT ALTERNATIVES 5

3.3 PROJECT COST 7

3.4 CUSTOMER IMPACTS 9

3.5 RELIABILITY AND QUALITY OF ELECTRICITY SERVICE 10

3.6 ECONOMIC GROWTH 12

3.7 ROUTE MAP AND FORM OF LANDOWNER AGREEMENTS 13

3.8 CONDITIONS OF APPROVAL 14

4 ORDER 16

SCHEDULE A: PROJECT OVERVIEW MAP 17

SCHEDULE B: CONDITIONS OF APPROVAL 19

1 OVERVIEW

On May 29, 2026, Hydro One Networks Inc. (Hydro One) applied to the Ontario Energy Board (OEB) under section 92 of the *Ontario Energy Board Act*, *1998* (OEB Act), for an order granting leave to construct approximately 11 kilometres of electricity transmission line and associated facilities in the City of Ottawa (Project). The proposed electricity transmission line would increase the supply capacity to the Orleans community of eastern Ottawa.

Hydro One also applied to the OEB under section 97 of the OEB Act for approval of the forms of land use agreements it has offered or will offer to affected landowners for the routing and construction of the Project.

This Decision and Order of the OEB grants Hydro One leave to construct the Project.

For the reasons provided in this Decision and Order, the OEB finds that the Project is in the public interest based on an examination of the price, reliability and quality of electricity service.

The OEB approves the proposed Project cost of $100.5 million.

Notwithstanding, the OEB notes that a prudence review of all costs incurred, including the utilization of the Project contingency, may be conducted by the OEB at the appropriate future revenue requirement proceeding after the Project is completed.

The OEB also approves the forms of land use agreements that Hydro One has offered, or will offer, to landowners affected by the routing and construction of the Project.

The leave to construct is subject to the OEB's conditions of approval, attached as Schedule B to this Decision and Order.

2 CONTEXT AND PROCESS

The OEB's legislative authority with respect to applications seeking leave to construct electricity transmission lines is set out in sections 92 and 96 of the OEB Act. The OEB also has authority over the form of landowner agreements that have been or will be offered to owners of land associated with the Project under section 97 of the OEB Act.

Upon receiving Hydro One's application, the OEB issued a Notice of Hearing on June 22, 2026.

The City of Ottawa and the National Capital Commission submitted letters of comment in July 2026. The National Capital Commission commented on the process they are undertaking with Hydro One to grant approvals for construction and easements. The City of Ottawa commented on the importance of investing in electrical infrastructure and requested that Hydro One continue to coordinate closely with municipal staff to minimize impacts and coordinate with municipal projects where feasible.

On July 22, 2026, the OEB issued Procedural Order No. 1 (PO #1), which granted intervenor status to Mokto Walkley Limited Partnership and made provision for a written interrogatory process. On August 12, 2026, OEB staff filed interrogatories.[1] Hydro One filed its responses to the interrogatories on August 25, 2026.

On September 1, 2026, Hydro One proposed that, since no intervenor evidence was filed in this proceeding, OEB staff and intervenors file their written final arguments first and for Hydro One to then have reasonable time to review and provide its written final argument, which would include any reply submissions to arguments made by OEB staff and intervenors. This approach is intended to abridge the more traditional argument phase whereby Hydro One, as applicant, would submit its final argument first, and then file reply submissions following review and receipt of intervenor and OEB staff argument submissions. Hydro One noted that this procedural suggestion is not novel and is akin to the procedural steps outlined by the OEB in the OEB's Short Form Leave to Construct Performance Standards.

On September 14, 2026, the OEB issued Procedural Order No. 2 (PO #2), which made provision for written submissions. On September 29, 2026, OEB staff filed its submission. Hydro One filed its reply submission on October 13, 2026.

[1] OEB staff filed an additional clarification question on August 17, 2026.

3 DECISION

Section 92 of the OEB Act provides that leave of the OEB must be obtained prior to the construction, expansion or reinforcement of electricity transmission lines.

Section 96(1) of the OEB Act states that the OEB will grant leave to construct if it considers that the proposed electricity transmission project is in the public interest. In doing so, it will only consider the following:[2]

1. The interests of consumers with respect to prices and the reliability and quality of electricity service.
2. Supporting economic growth in a manner consistent with the policies of the Government of Ontario.

Section 97 of the OEB Act states that leave shall not be granted under section 92 until the applicant satisfies the OEB that it has offered or will offer to each owner of land affected by the approved route or location an agreement in a form approved by the OEB.

The OEB's findings on section 96 and 97 are addressed below. The OEB's findings follow the issues list for this proceeding, which was included in Schedule B of Procedural Order No. 1.

3.1 Need for the Project

With respect to the Need for the Project, the issues of interest in this proceeding are:

1.1 Has the applicant demonstrated that the project is needed or would be beneficial in the case of discretionary projects? What factor(s) are driving the need, e.g., new customer demand, increased system capacity requirement, reliability, sustainment, system resilience, etc.?

1.2 Is the project consistent with any relevant power system plan (e.g., regional plan)?

[2] Section 96(2) of the OEB Act

In its application, Hydro One stated that "the Project is needed to ensure sufficient 115 kV and 230 kV supply capacity to meet the growing electricity needs in the Orleans area driven by long-term development and electrification trends."[3]

The City of Ottawa, in its letter of comment, recognized the importance of investing in electrical infrastructure in the city to support future growth and system reliability.

The supplemental evidence prepared by the Independent Electricity System Operator (IESO) in support of the need for the Project points to three key issues that were identified in the 2023 Orleans Area Planning Study:[4]

- Bilberry Creek TS end-of-life need
- Orleans Area reliability needs
- Ottawa 115 kV system supply capacity needs

In its submission, OEB staff submitted that the two primary non-discretionary drivers for the Project are:[5]

- The need to replace end-of-life station assets at Bilberry Creek TS
- A forecasted increase in electricity demand in the Orleans area

OEB staff noted that the Project provides additional ancillary system benefits but that these additional benefits are not the non-discretionary drivers behind the need for the Project.

In its reply submission, Hydro One clarified that the decommissioning of Bilberry Creek TS is not a driver of the Project and falls outside the scope of the Project. Hydro One further stated that the Project "is strictly to provide supply capacity to the region", arguing that "the distinction on need is pertinent as it impacts cost responsibility for the Project".[6] Hydro One elaborated by stating "the local distribution companies (LDCs) would be cost-responsible for the Project if the need for the Project were as defined by OEB Staff",[7] (i.e., if the need for the Project was centred on the decommissioning of Bilberry Creek TS).

[3] Exhibit B, Tab 3, Schedule 1, p. 1
[4] Exhibit B, Tab 3, Schedule 1, Attachment 1, p. 5
[5] OEB Staff Submission, p. 2
[6] Reply Submission, pp. 3-4
[7] Reply Submission, p. 5

Findings

The OEB finds that the Need for the Project is established, and answers in the affirmative on Issue 1.1. The OEB also finds that the Project is consistent with the relevant regional plan and therefore satisfies Issue 1.2.

Turning first to Issue 1.1, the OEB takes note of Hydro One's clarification of the OEB staff submission in its reply.[8] Specifically, Hydro One comments that the primary need for the Project is to ensure sufficient 115 kV and 230 kV supply capacity to meet the growing electricity needs in the Orleans area, driven by long-term development and electrification trends.

Hydro One noted that the Project was identified as a non-discretionary project.

The OEB notes the supportive letter of comment from the City of Ottawa.

Hydro One made a request to have "OEB Staff and intervenors file their written final arguments first and for Hydro One to then have reasonable time to review and provide its written final argument" out of interest for efficiency, timeliness and dependability of adjudication. Although the OEB granted this request, the OEB notes that nearly all of Hydro One's reply submission served to clarify elements of the OEB staff submission in respect of this issue. This may have been avoided, or significantly reduced, had Hydro One presented an argument-in-chief at the outset to focus the record and directly addressed the issues under consideration, rather than relying on OEB staff to do so.

As for Issue 1.2, the OEB finds that the Project is consistent with relevant power system plans. In so doing, it relies on the Orleans Area Planning Study (IESO, May 17, 2023); the Ottawa Area Integrated Regional Resource Plan (IESO, 2025); the Greater Ottawa Regional Infrastructure Plan Report (Hydro One, 2026); and the supplemental evidence prepared by the IESO in support of the need for the Project.

3.2 Project Alternatives

With respect to Project Alternatives, the specific issue of interest to this proceeding is the following:

[8] Reply Submission, p. 3

2.1 Has the applicant demonstrated that the proposed project is the preferred option to address the need, as opposed to implementing a different transmission solution, a distribution solution, a non-wires solution, or some other solution?

In its application, Hydro One presented two alternative design options.

Alternative 1 involves modifying the crossarms of the existing structures on the Hawthorne TS to Orleans TS corridor to be able to accommodate an additional 230 kV circuit. Alternative 2 involves constructing a new 115 kV single-circuit transmission line on the corridor.[9] Hydro One also presented its line loss analysis as an evaluation of alternative conductor sizes.

In its interrogatory responses, Hydro One stated that Alternative 1 was unviable due to several technical reasons.[10]

In their submission, OEB staff examined the alternatives and their variations to meeting the end-of-life need for Bilberry Creek TS station assets, as outlined in the 2020 Ottawa Sub-Region Integrated Regional Resource Plan and the 2023 Orleans Area Planning Study. OEB staff accepted Hydro One's proposed alternative.

In its reply submission, Hydro One clarified that the replacement or decommissioning of Bilberry Creek TS is not a basis for the Project alternatives analysis.[11]

Findings

The OEB finds that the applicant has demonstrated that the proposed Project is the preferred option. Specifically, the construction of a new 115 kV single-circuit transmission line on the existing corridor – that is to say, Alternative 2C – is the best alternative for meeting the identified need.

In reaching this finding, the OEB considered Hydro One's two alternative design options, and OEB staff's assessment of each alternative.

[9] Exhibit B, Tab 5, Schedule 1
[10] Interrogatory Responses, Exhibit I, Tab 1, Schedule 5, part b
[11] Reply Submission, p. 3

OEB staff submitted that Alternative 2C was preferred over Alternative 2A on the basis of reliability advantages; and that Alternative 2C was also preferred over Alternative 2B on the basis of technical feasibility considerations. The OEB concurs with this assessment.

As for Hydro One having to clarify elements of the OEB staff submission, the note in the preceding finding applies here as well.

3.3 Project Cost

With respect to Project Cost, the specific issues of interest to this proceeding are the following:

3.1 Has the applicant provided sufficient information to demonstrate that the estimates of the project cost are reasonable? Are comparable projects selected by the applicant (as required by the filing requirements) sufficient and appropriate proxies for the proposed project?

3.2 Has the applicant adequately identified and described any risks associated with the proposed project? Is the proposed contingency budget appropriate and consistent with these identified risks?

3.3 If the applicant has requested that deferral accounts be established, has the applicant adequately demonstrated that the eligibility criteria of Causation, Materiality, and Prudence have been met?

Hydro One estimated the total capital cost of the Project to be $99.9 million, which consists of $52.9 million for line work and $47.0 million for station work. An additional $0.6 million of Operations, Maintenance, and Administration (OM&A) removal costs are associated with the construction of the Project, bringing the total cost to $100.5 million. Hydro One has indicated that this cost estimate is based on a project definition equivalent to Class 3 (-20% / +30%) under the Association for the Advancement of Cost Engineering International's (AACE) cost estimate classification system, reflecting a moderate level of definition for project scope, risk, and cost estimation.[12]

[12] Exhibit B, Tab 7, Schedule 1, pp. 1-2

Hydro One performed a line loss analysis comparing the use of two different conductor sizes for the Project. A 50-year Net Present Value (NPV) sensitivity analysis found 1443.7 kcmil “Superior/TW” ACSR/TW conductor would be the most economical alternative after factoring in line losses.[13]

For the line work, Hydro One referenced three 115 kV transmission line refurbishment projects completed since 2020 as comparators. These comparator projects were for the K4, X2Y, and A6P circuits, which run through rural areas of northern and eastern Ontario.[14] After making adjustments to account for differences in project scope, the Project’s line work is estimated to cost $1.2 million/km, which is slightly higher than the K4 refurbishment project, which Hydro One describes as “the most comparable benchmark in terms of overall scope and length”.[15] Hydro One attributes this additional amount to the fact that the comparator projects all represent refurbishments of existing 115 kV pole lines. In contrast, the Project will be new construction.

For the station work at Hawthorne TS, Hydro One referenced Holland TS, Beach TS, and Chatham SS as comparator projects. For the station work at Orleans TS, Hydro One referenced Parry Sound TS, King Edward TS, and Newton TS as comparator projects.

In its submission, OEB staff took no issue with the comparable stations projects used by Hydro One as benchmarks for the station components of the Project and noted that the cost for the station work of the Project is largely in line with the cost of the comparable projects, adjusting for current market conditions.[16]

Findings

The OEB finds, in respect of Issue 3.1, that Hydro One has provided sufficient information to demonstrate that the estimates of the project costs are reasonable. Specifically, the OEB notes that Hydro One’s cost estimate for the Project of $100.5 million, consisting of $52.9 million for line work, $47.0 million for station work and $0.6 million for removal costs associated with the construction of the Project, is reasonable.

[13] Exhibit B, Tab 5, Schedule 1, p. 4
[14] Exhibit B, Tab 7, Schedule 1, p. 7
[15] Exhibit B, Tab 7, Schedule 1, p. 6
[16] OEB Staff Submission, p. 12

The OEB finds that the comparative projects used by Hydro One for the line work, after adjusting for differences in project scope, are appropriate benchmarks for evaluating the costs of the Project. The OEB also accepts that 1443.7 kcmil "Superior/TW" ACSR/TW conductor is the most economical alternative after factoring in line losses.

Turning to Issue 3.2, the OEB finds that the proposed contingency budget is appropriate and consistent with identified risks. Hydro One relied on industry established best practices methodology to model both qualitative and quantitative risk. Hydro One correspondingly prepared its contingency allocations in its project costs.

The cost estimates for the line work and station work each include an allowance for contingencies which recognize the risks associated with estimating costs and these contingencies are in line with Hydro One's contingency allowances on previous projects of similar size and complexity. The OEB further finds that the comparative projects used by Hydro One for the station work are appropriate benchmarks for evaluating the costs of the Project.

3.4 Customer Impacts

With respect to Customer Impacts, the specific issues of interest to this proceeding are the following:

4.1 Has the applicant correctly determined the need for and the amount of any capital contributions that are required for the project?

4.2 Are the projected transmission rate impacts that will result from the project reasonable given the need(s) it satisfies and the benefit(s) it provides?

In its application, Hydro One stated that no capital contribution will be required for the Project,[17] and calculated that the impact of the Project on the typical residential customer's bill would be an increase of $0.01 per year.[18]

In its submission, OEB staff submitted that Hydro One's proposed allocation of the Project's costs to the network, line connection, and transformation connection rate pools is appropriate.[19] OEB staff also submitted that the consumer impacts of the Project are appropriate.[20]

[17] Exhibit B, Tab 9, Schedule 1, pp. 2-3
[18] Exhibit B, Tab 9, Schedule 1, p. 5
[19] OEB Staff Submission, p. 13
[20] OEB Staff Submission, p. 14

Findings

Concerning Issue 4.1, the OEB finds the issue is moot since no capital contribution will be required for the Project.

As for Issue 4.2, the OEB finds that Hydro One's proposed allocation of the Project's costs to the network, line connection, and transformation connection rate pools is appropriate. The projected transmission rate impacts that are expected from the Project are reasonable ($0.01 per year).

3.5 Reliability and Quality of Electricity Service

With respect to Reliability and Quality of Electricity Service, the specific issues of interest to this proceeding are the following:

5.1 Has the applicant established that the project will maintain or improve reliability?

5.2 Has the applicant provided a final System Impact Assessment (SIA)? Does the final SIA conclude that the project will not have a material adverse impact on the reliability of the integrated power system?

5.3 Has the applicant provided a final Customer Impact Assessment (CIA)? Does the final CIA conclude that the project will not have an adverse impact on customers, with respect to reliability and quality of electricity service?

Hydro One provided evidence that the Project will strengthen the transmission system by expanding the 230 kV system while preserving the existing 115 kV system, increase supply capacity to support demand in the Orleans area, and upgrade Orleans TS to a standard 230 kV DESN configuration, thereby improving overall operability and supply reliability.

The Project will enable more efficient use of existing assets and address constraints on the existing 115 kV system and the 230/115 kV autotransformers at Hawthorne TS.

Hydro One submitted that these system benefits are not "ancillary" as characterized in the OEB staff submission, but rather are integral to the Project's core purpose of ensuring sufficient supply capacity to meet growing demand.

The IESO's final SIA, dated July 8, 2026,[21] concluded that the Project is expected to have no material adverse impact on the reliability of the integrated power system, provided that all requirements in the SIA report are implemented.[22]

Hydro One's final CIA, dated August 20, 2026,[23] concluded that the Project is "not expected to have any negative effect on the voltages and supply reliability of customers in the area".[24]

In its interrogatory responses, Hydro One explained that, as a result of the Project, customers supplied from Orleans TS will no longer be subject to momentary interruptions when a protection operation isolates one of the two supply circuits, e.g., because of a lightning strike.[25]

OEB staff did not identify any concerns about the reliability and quality of service associated with the Project.[26]

Findings

Turning first to Issues 5.1 and 5.2, the OEB finds that the Project will maintain and improve reliability.

Similar to OEB staff in their submission, the OEB also relies on the IESO's July 8, 2026 SIA, which concludes that the Project is expected to have no adverse impact on reliability of the integrated power system, provided that all requirements in the SIA report are implemented.[27] The OEB also finds that the Project is expected to have no material adverse impact on reliability, as fault levels at the buses remain within the limits prescribed by the Transmission System Code.

The OEB finds Issue 5.3 satisfactorily addressed by Hydro One. A final CIA has been submitted and concludes that the Project will not have any adverse reliability and service quality impacts on relevant customers.

[21] Interrogatory Responses, Exhibit I, Tab 1, Schedule 11, Attachment 1
[22] Ibid. p. 7
[23] Interrogatory Responses, Exhibit I, Tab 1, Schedule 11, Attachment 2
[24] Ibid. p. 8
[25] Interrogatory Responses, Exhibit I, Tab 1, Schedule 11, part c
[26] OEB Staff Submission, p. 14
[27] Ibid.

3.6 Economic Growth

With respect to Economic Growth, the specific issue of interest to this proceeding is the following:

> 6.1 Where the applicant claims that a proposed project will support economic growth in a manner consistent with the policies of the Government of Ontario, has the applicant substantiated this claim?

In its interrogatory responses, Hydro One stated that the Project will support economic growth in a manner consistent with the policies of the Government of Ontario by ensuring sufficient 115 kV and 230 kV supply capacity to meet demand growth driven by population increases, new residential development, and expanded electrification in the nation's capital, in alignment with the Integrated Energy Plan. Hydro One also stated that the reliability benefits provided by the Project further reduce risks and costs for businesses and residents, and support future development.[28]

OEB staff submitted that the Project would support economic growth in the Orleans area.[29]

Findings

Consistent with the OEB's findings in section 3.1, the OEB finds that the Project will provide 115 kV and 230 kV capacity to an area experiencing economic growth and will strengthen the transmission system and improve reliability in the Orleans area. This finding is supported by the IESO's Ottawa Area Integrated Regional Resource Plan dated July 31, 2025. The Ottawa Area report notes that "the plan outlines recommendations to ensure a reliable and cost-effective electricity supply that can support continued economic development and the City of Ottawa's decarbonization objectives". The Ottawa Area report includes load forecasts that demonstrate growth in demand over the next 20 years. The City of Ottawa's Letter of Support also notes 'the importance of investing in electrical infrastructure to support future growth…".

[28] Interrogatory Responses, Exhibit I, Tab 1, Schedule 10, part a
[29] OEB Staff Submission, p. 15

3.7 Route Map and Form of Landowner Agreements

With respect to the Route Map and Form of Landowner Agreements, the specific issues of interest to this proceeding are the following:

7.1 Are the proposed forms of landowner agreements under section 97 of the OEB Act appropriate and consistent with OEB requirements?

7.2 Does the route map provided pursuant to section 94 of the OEB Act show the general location of the proposed project and the municipalities, highways, railways, utility lines and navigable waters through, under, over, upon or across which the proposed project is to pass?

Table 1 outlines the types of land use agreements that Hydro One intends to use to obtain the new land rights required for the Project.[30]

Table 1. Forms of Landowner Agreements

Form of Agreement
Early Access Agreement
Option to Purchase a Limited Interest – Easement
Compensation and Incentive Agreement – Easement
Option to Purchase a Limited Interest – Fee Simple
Compensation and Incentive Agreement – Fee Simple
Agreement for Temporary Rights
Off Corridor Access
Damage Claim Agreement/Waiver

These forms of agreements are similar to those used for the St. Clair Transmission Line Project,[31] with only a small number of changes that Hydro One has described as “non-substantive”.[32]

The National Capital Commission provided a letter of comment noting that they are working with Hydro One to grant temporary and fixed easements over land in their jurisdiction. They note that none of the land agreements in Hydro One’s application are relevant to them.

[30] Exhibit E, Tab 1, Schedule 1, pp. 6-7
[31] EB-2024-0155
[32] Exhibit E, Tab 1, Schedule 1, p. 7

In its submission, OEB staff did not identify any issues with the forms of landowner agreements proposed to be offered by Hydro One for the Project.[33]

In its submission, OEB staff submitted that the route map that Hydro One filed with the application[34] satisfies the requirements of section 94 of the OEB Act.

Findings

The OEB finds that the proposed forms of landowner agreements under section 97 of the OEB Act are appropriate and are consistent with OEB requirements. The OEB notes that these agreements do not apply to land controlled by the National Capital Commission.

The OEB finds that the route map that Hydro One filed with the application satisfies the requirements of section 94 of the OEB Act.

3.8 Conditions of Approval

Section 23 of the OEB Act permits the OEB, when making an order, to impose such conditions as it considers proper. The OEB has established a set of standard conditions of approval for electricity leave to construct applications (Standard Conditions).[35]

With respect to the Conditions of Approval, the specific issues of interest to this proceeding is the following:

8.1 If the OEB approves the proposed project, what additional or revised conditions, if any, are appropriate?

In its application, Hydro One stated that it supports the use of the Standard Conditions.[36]

In its submission, OEB staff proposed that, if leave to construct is granted, it should be subject to the Standard Conditions.[37]

[33] OEB Staff Submission, p. 16
[34] Exhibit E, Tab 1, Schedule 1, Attachment 1
[35] https://www.oeb.ca/sites/default/files/issues-list-LTC-electricity-20251216.pdf, Schedule 1
[36] Exhibit B, Tab 1, Schedule 1, p. 5
[37] OEB Staff Submission, p. 17

Findings

The OEB finds that the Standard Conditions are sufficient for this Project and will therefore apply to this Project.

4 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. Hydro One is granted leave, pursuant to section 92 of the *Ontario Energy Board Act, 1998*, to construct the Project as described in the application.

2. Leave to construct is subject to Hydro One complying with the Conditions of Approval set forth in Schedule B.

3. The Ontario Energy Board approves the proposed forms of agreements that Hydro One has offered, or will offer, to each owner of land affected by the Project.

4. Eligible intervenors shall file with the Ontario Energy Board and forward to Hydro One their respective cost claims in accordance with the Ontario Energy Board's *Practice Direction on Cost Awards* on or before December 10, 2026.

5. Hydro One shall file with the Ontario Energy Board and forward to intervenors any objections to the claimed costs of the intervenors on or before December 18, 2026.

6. If Hydro One objects to any intervenor costs, those intervenors shall file with the Ontario Energy Board and forward to Hydro One their responses, if any, to the objections to cost claims on or before January 8, 2027.

7. Hydro One shall pay the Ontario Energy Board's costs of, and incidental to, this proceeding upon receipt of the Ontario Energy Board's invoice.

DATED at Toronto November 26, 2026

ONTARIO ENERGY BOARD

Ritchie Murray

Digitally signed by Ritchie Murray
Date: 2026.11.26 12:04:33 -05'00'

Ritchie Murray
Registrar

SCHEDULE A

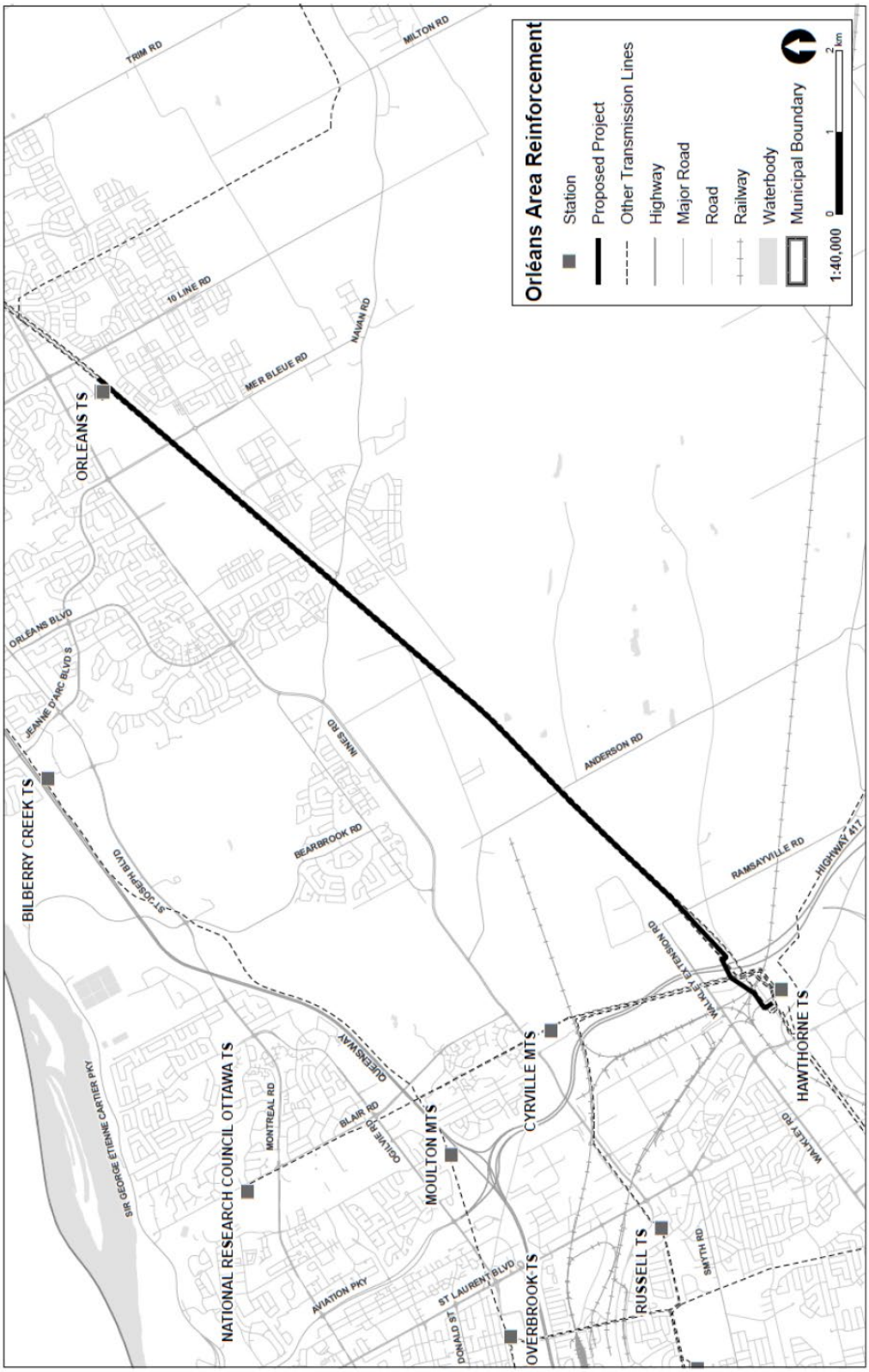
DECISION AND ORDER

HYDRO ONE NETWORKS INC.

EB-2026-0018

NOVEMBER 26, 2026

SCHEDULE A: PROJECT OVERVIEW MAP



SCHEDULE B

DECISION AND ORDER

HYDRO ONE NETWORKS INC.

EB-2026-0018

NOVEMBER 26, 2026

SCHEDULE B: CONDITIONS OF APPROVAL

1. Hydro One shall fulfill all requirements of the SIA and CIA, and shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the Project.

2. Unless otherwise ordered by the OEB, the authorization for leave to construct shall terminate 12 months from the date of the Decision and Order, unless construction has commenced prior to that date.

3. Hydro One shall advise the OEB of any proposed material change in the Project, including but not limited to changes in: the proposed route, construction schedule, necessary environmental assessment approvals, and all other approvals, permits, licences, certificates and rights required to construct the Project.

4. Hydro One shall submit to the OEB written confirmation of the completion of the Project construction. This written confirmation shall be provided within one month of the completion of construction.

5. Hydro One shall designate one of their employees as project manager, who will be the point of contact for these conditions, and shall provide the employee's name and contact information to the OEB and to all affected landowners, and shall post the project manager's contact information in a prominent place at the construction site.