

Board Staff Interrogatories
2009 Incentive Regulation Mechanism Rate Application
Guelph Hydro Electric Systems Inc.
EB-2008-0180

K-Factor Adjustment

Ref.: 2009 3rd Generation IRM Supplementary Filing Module, sheet E1.2
2009 3rd Generation IRM Rate Generator Model, sheet D2.2

1. Cell G79 of sheet E1.2 of the Supplementary Filing Module indicates that Guelph Hydro Electric System Inc.'s ("Guelph") K-Factor Adjustment is -0.38%. However, on sheet D2.2 of the Rate Generator Model, a K-Factor Adjustment of -0.41% was entered into cells D26, G25, and G26.

Please clarify whether these were errors, confirming what the correct entry should have been, or provide a complete explanation for the discrepancy.

Lost Revenue Adjustment Mechanism and Shared Saving Mechanism ("LRAM/SSM") Rate Rider

Ref.: 2009 3rd Gen. IRM Rate Generator Model, Sheet C2.1 and Sheet J2.1

2. Cell D22 of sheet C2.1 and Cell D22 of sheet J2.1 indicate that the sunset date for the approved LRAM/SSM Rate Rider is April 30, 2010. A review of the current 2008 Board approved Tariff of Rates and Charges indicates that the sunset for this rate rider is April 30, 2010 for the Residential rate class, but April 30, 2009 for the Unmetered Scattered Load ("USL") rate class.

Please clarify whether this was an error for the USL rate class, confirming what the correct entry should have been, or provide a complete explanation for the discrepancy.

Deferral Account Rate Rider

Ref.: 2009 3rd Gen. IRM Rate Generator Model, Sheet C2.2 and Sheet J2.2

3. Cell D22 of sheet C2.2 and Cell D22 of sheet J2.2 indicate that the sunset date for the approved Deferral Account Rate Rider is April 30, 2010. A review of the current 2008 Board approved Tariff of Rates and Charges indicates that the sunset for this rate rider is April 30, 2009.

Please clarify whether this was an error, confirming what the correct entry should have been, or provide a complete explanation for the discrepancy.

Rural or Remote Electricity Rate Protection (“RRRP”)

4. By letter dated December 17, 2008, the Board informed the electricity distributors of the approval it has given to the IESO regarding the level of charge the IESO may apply to its Market Participants for the Rural or Remote Electricity Rate Protection (RRRP) program. In that letter, the Board stated: “Distributors that currently have a rate application before the Board shall file this letter as an update to their evidence along with a request that the RRRP charge in their tariff sheet be revised to 0.13 cents per kilowatt-hour effective May 1, 2009.”

If Guelph Hydro Electric Systems Inc. has not done so, please file the required addition to the evidence as outlined in the December 17th letter.