

Board Staff Interrogatories
2009 Incentive Regulation Mechanism Rate Application
E.L.K. Energy Inc.
EB-2008-0170

Retail Transmission Rates – Transmission Connection

Ref: Manager's Summary and Rate Model (Sheet L2.1)

In the Manager's Summary, the Connection Service Rate adjustment is described as a 15.1% increase. In the Rate Model, the Connection Service Rate adjustment is entered as a 7.4% increase. Please confirm the correct Connection Service Rate.

Smart Meter Adder – Non-Implementing Distributor

Ref: Manager's Summary

Please provide a statement which confirms that E.L.K. Energy Inc. is not planning to start a smart meter program in the rate test year and indicates the steps that E.L.K. Energy Inc. intends to take in order to mitigate future rate impacts, if any, related to the implementation of smart meters. This is a requirement in OEB Guideline G-2008-0002, "Smart Meter Funding and Cost Recovery," issued October 22, 2008.

Rural or Remote Electricity Rate Protection ("RRRP")

By letter dated December 17, 2008, the Board informed the electricity distributors of the approval it has given to the IESO regarding the level of charge the IESO may apply to its Market Participants for the Rural or Remote Electricity Rate Protection (RRRP) program. In that letter, the Board stated: "Distributors that currently have a rate application before the Board shall file this letter as an update to their evidence along with a request that the RRRP charge in their tariff sheet be revised to 0.13 cents per kilowatt-hour effective May 1, 2009."

If E.L.K. Energy Inc. has not done so, please file the required addition to the evidence as outlined in the December 17th letter.