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January 5, 2009

Ms. K. Walli  
Board Secretary  
Ontario Energy Board  
26th Floor  
2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**RE: Innisfil Hydro Distribution Systems Limited  
Board File EB-2008-0233**

Innisfil Hydro Distribution Systems Limited filed an application on August 15, 2008 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c 15 (Schedule B), seeking approval for changes to the rates charged for electricity distribution and retail transmission rates effective May 1, 2009. The Ontario Energy Board (OEB) assigned the application file number EB-2008-0233.

The OEB issued a letter on December 17, 2008 to all Licensed Electricity Distributors indicating that the Rural or Remote Electricity Rate Protection (RRRP) charge from the Independent Electricity System Operator to Distributors will increase from \$0.0010/kWh to \$0.0013/kWh effective May 1, 2009.

We are enclosing a copy of the OEB's letter as an update to the evidence for EB-2008-0233. Innisfil Hydro Distribution Systems Limited is also requesting that the RRRP charge in the tariff sheet be revised as part of EB-2008-0233 be changed from \$0.0010/kWh to \$0.0013/kWh for all applicable customer classes. Please feel free to contact me if you have any questions,

Regards

A handwritten signature in black ink, appearing to read "Laurie Ann Cooledge".

Laurie Ann Cooledge, CMA, CPA  
CFO/Treasurer

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December 17, 2008

To: All Licensed Electricity Distributors and Retailers

**Re: Rural or Remote Electricity Rate Protection**

Ontario Regulation 442/01, Rural or Remote Electricity Rate Protection ("RRRP") (made under the *Ontario Energy Board Act, 1998*) requires the Ontario Energy Board (the "Board") to calculate the amount to be charged by the Independent Electricity System Operator ("IESO") with respect to the RRRP for each kilowatt-hour of electricity that is withdrawn from the IESO-controlled grid.

**Amount to be charged by the IESO for RRRP**

Based on the demand forecast provided by the IESO, the Board has determined that the amount to be charged by the IESO with respect to the RRRP shall remain at the current level of 0.1 cents per kilowatt-hour effective January 1, 2009. Effective May 1, 2009, the IESO's RRRP charge shall be 0.13 cents per kilowatt-hour.

**Amount to be Charged by Distributors and Retailers for RRRP**

Effective January 1, 2009, the RRRP charge shall remain at the current level of 0.1 cents per kilowatt-hour.

Effective May 1, 2009, the RRRP charge shall be 0.13 cents per kilowatt-hour.

After May 1, 2009 the RRRP charge shall remain at 0.13 cents per kilowatt-hour until such time as the Board revises it.

Distributors that currently have a rate application before the Board shall file this letter as an update to their evidence along with a request that the RRRP charge in their tariff sheet be revised to 0.13 cents per kilowatt-hour effective May 1, 2009.

Where a distributor does not have a rate application before the Board, the distributor shall make an application to the Board to alter the RRRP charge in its tariff sheet effective May 1, 2009 to 0.13 cents per kilowatt-hour.

In the collection of this amount from customers, the customer's metered energy consumption shall be adjusted by the Total Loss Factor as approved by the Board.

The Board wishes to remind all distributors and retailers that in accordance with subsection 5(6) of the Regulation:

A distributor or retailer who bills a consumer for electricity shall aggregate the amount that the consumer is required to contribute to the compensation required by subsection 79(3) of the Act with the wholesale market service rate described in the Electricity Distribution Rate Handbook issued by the Board, as it read on October 31, 2001.

Yours Truly,

Original Signed By

Kirsten Walli  
Board Secretary