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Susan Frank
Vice President and Chief Regulatory Officer
Regulatory Affairs

BY COURIER

January 12, 2009

Ms. Kirsten Walli
Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON.
M4P 1E4

Dear Ms. Walli:

EB-2007-0681– Hydro One Networks' 2008 Distribution Rate Application – Draft Rate Order

The Board at Chapter 4 of its Decision with Reasons dated December 18, 2008, directed the Company to file with the Board and all intervenors, a Draft Rate Order including a proposed Tariff of Rates and Charges reflecting the Board's findings in this Decision, within 25 days of the date of this Decision. The Tariff Schedules are effective May 1, 2008 and are to be implemented on February 1, 2009.

I am attaching three paper copies of the Draft Rate Order. In addition an electronic text-searchable Acrobat copy of the Draft Rate Order has been filed using the Board's Regulatory Electronic Submission System (RESS) and the proof of successful submission slip is attached.

The attached draft Rate order and Tariff Schedules reflect all changes to Hydro One's original submission as requested by the Board.

Hydro One has limited the total bill impacts to 10% or less for the first year of the 4 year Harmonization process approved by the Board for Residential and General Service customers based on average consumption.

Hydro One has also made note of the Board recommended studies and will examine what may be accomplished for its next Distribution application.

As directed by the Board, all intervenors, by copy of this letter, are notified of this filing with the Board and of the fact that they have the opportunity to provide comment, if any, to the Board within 7 calendar days from today, January 12, 2009.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank

c. EB-2007-0681 Intervenors

Draft Rate Order
January 12, 2009

Hydro One Networks Inc. ("Hydro One") filed an application with the Ontario Energy Board (the "Board") under section 78 of the *Ontario Energy Board Act, 1998*; S.O. c.15, Schedule B, for an order or orders approving or fixing just and reasonable rates for the distribution of electricity effective May 1, 2008. The Board assigned file number EB-2007-0681 to the Application.

On December 18th, 2008 the Board released its Decision with Reasons on Hydro One's Application. The Board directed Hydro One to file with the Board and all intervenors of record a Draft Rate Order attaching a proposed Tariff of Rates and Charges reflecting the Board's findings in this Decision within 25 days of the date of the Decision. The Tariff schedules are effective May 1, 2008.

Determination of Revenue Requirement

The Revenue Requirement of $1,066.6 million requested in Hydro One's Application has been reduced to $1,028.1 million based on the Board Decision as summarized in Exhibit 1.0. The derivation of the 2008 Revenue Requirement resulting from the Board's Decision consists of the following adjustments:

- Removed 2008 Smart Meter operating costs of $9.7 million, as detailed in Exhibit 1.1, and 2008 Smart Meter capital costs of $164.8 million, as detailed in Exhibits 1.3 and 1.4. 2008 Smart Meter capital and operating costs will continue to be tracked in established deferral and variance accounts.
- Reduced 2007 year-end rate base by $55.0 million to reflect actual Smart Meter assets installed as of the end of 2007, as detailed in Exhibit 1.3.
- Reduced OM&A by $0.2 million to reflect a decrease in the allowed costs attributable to Distribution's Telecom costs. The Board directed a reduction in the corporate level Telecom costs by $1 million to $8 million dollars. The allocation of the $1 million to the Distribution business is detailed in Exhibit 1.2.
- Reduced OM&A to reflect the Board direction to reduce forecast pension costs by $1.5 million for purposes of setting 2008 rates, as detailed in Exhibit 1.1.

The reductions to Return on Capital (Debt and Equity), Capital Taxes and Income Taxes resulting from the above items are detailed in Exhibits 1.5 to 1.7. The reductions to Return on Capital and Taxes have been further adjusted to capture the impact of applying the items agreed to in the Settlement Proposal as accepted by the Board and provided as Appendix B to the Decision, which consists of the following:

- Use of the Board approved 2008 ROE for LDCs of 8.57%
- Use of the Board approved rates for deemed short-term debt of 4.47% and deemed long term debt of 6.10% for the 2008 test year
- Use of the prevailing Capital and Income Tax rates applicable to the test year

Rate Schedules and Total Bill Impacts

The revenues to be collected from 2008 basic distribution rate is $985.8 million, which is derived by deducting the Miscellaneous Revenues of $42.3 million from the OEB approved 2008 Revenue Requirement of $1,028.1 million, as shown in Exhibit 2.1. The $985.8 million in revenues to be collected from 2008 basic distribution rates represent 96.2% of the Revenue Requirement proposed in the Application. The 2008 rates proposed in the Application have been multiplied by the 96.2% factor to derive the final 2008 basic distribution rates provided in this Draft Rate Order.

As directed by the Board on page 21 of its Decision, the 2007 approved Smart Meter rate adder of $0.93/customer/month will continue to apply and has been incorporated into the proposed fixed charges for the 2008 Distribution Rates.

The 2008 final Draft Rate Schedules are provided in Exhibit 3.0 for all the customer classes proposed for 2008. The rates are effective May 1st, 2008 and are being implemented on February 1st, 2009.

The impact of the proposed rate and rate rider changes on the 2008 total bill for the customer classes at various levels of consumption are provided in Exhibit 4.0. Hydro One has limited the total bill impacts to 10% or less for the first year of the 4 year Harmonization process approved by the OEB for Residential and General Service customers based on average consumption. For Unmetered Scattered Load, Street Light, Sentinel Light and Distributed Generation customers the total bill impacts are similar to the impacts proposed in the Application.

The additional mitigation measure proposed by Hydro One to limit bill impacts to Acquired customers to a maximum of 15% and $3 per month for Acquired Residential customers, 15% and $10 per month for Acquired General Service energy billed customers, and 15% and $100 per month for Acquired General Service demand billed customers will be implemented as part of the 2008 distribution rates. The cost of this mitigation and related implementation costs will be tracked in the Bill Impact Mitigation variance account. The required mitigation will be calculated based on the last 12 months of billing information available for Acquired customers.

Determination of Rate Riders

Disposition and Recovery of Regulatory Assets (Rider #3)

In accordance with the Board's findings on pages 46 and 47 of the Decision, the variance account balances for Regulatory Rate Rider # 3 is a $71.0 million credit to customers. The amounts for disposition under Rider #3 are detailed in Exhibit 2.0 and consist of:

i) a $77.0 million net credit balance for deferral/variance accounts 1508, 1592, 1580, 1584, 1586, 1588 and 1550
ii) a $6.0 million net debit balance for Smart Meter related deferral/variance accounts 1555 and 1556.

The Rider #3 balance is proposed to be refunded to customers over the 27 month period starting February 1st, 2009. As noted in Hydro One's letter to the Board of December 23, 2008, matching the disposition period for Rider #3 to the period for Rider # 4 minimizes the number of rate changes to customers and aligns the rider-driven rate changes with the regularly scheduled changes that occur on May 1 of each year. The allocation of the Rider # 3 variance account balances is included in Exhibit 2.0.

Disposition of Foregone Revenue (Rider #4)

The Board approval of an effective date of May 1, 2008 for new rates and an implementation date of February 1, 2009, per page 51 of the Board Decision, results in foregone revenue due to the difference between revenues that would have been collected under current rates and the approved revenue requirement. Hydro One has determined the annual foregone revenue amount to be $39.0 million as shown in Exhibit 2.1. The foregone revenue over the period from May 1, 2008 to January 31, 2009 is $29.1 million as shown in Exhibit 2.2, and includes consideration of the seasonal variation of revenues. The foregone revenue will be collected from customers via a new Rider #4.

Allocation of the foregone revenue to the 12 new customer classes is based on the difference between revenues collected under current rates and under the proposed 2008 distribution rates. The allocation of foregone revenues to customer classes is detailed in Exhibit 2.3.

The foregone revenue amounts allocated to the customer classes were split between fixed and variable amounts, in accordance with Board direction at page 51 of the Decision. The corresponding foregone revenue rate riders were developed based on the relative proportion of proposed 2008 fixed and variable revenues and are detailed in Exhibit 2.0. The riders will be effective for 27 months starting February 1st, 2009 as per the direction at page 51 of the Decision.

Supporting Material

The detailed information supporting the determination of the approved revenue requirement and rate riders, as well as the rates schedules and rate impacts, are provided in the attached Exhibits:

Tab 1

- Exhibit 1.0 – Revenue Requirement Summary
- Exhibit 1.1 – OM&A Details
- Exhibit 1.2 – Hydro One Distribution Telecom Details
- Exhibit 1.3 – Rate Base and Depreciation Details
- Exhibit 1.4 – Capital Expenditure Details
- Exhibit 1.5 – Capital Structure and Return on Capital Details
- Exhibit 1.6 – Capital Tax Summary
- Exhibit 1.7 – Income Tax Summary

Tab 2

- Exhibit 2.0 – Determination of Rate Rider Amounts by Rate Class
- Exhibit 2.1 – Rate Revenue Requirement and Annual Foregone Revenue Details
- Exhibit 2.2 – Foregone Revenue from May 1, 2008 to January 31, 2009
- Exhibit 2.3 – Allocation of Foregone Revenue to Rate Classes

Tab 3

- Exhibit 3.0 – Rate Schedules

Tab 4

- Exhibit 4.0 – Total Bill Impacts

Hydro One Networks Inc.

Implementation of Decision with Reasons on EB-2007-0681

Revenue Requirement Summary

($ millions)	**Supporting Reference**	**Hydro One Proposed 2008**	**OEB Decision Impact 2008**	**OEB Approved 2008**
OM&A	Exhibit 1.1	477.7	(11.4)	466.3
Depreciation	Exhibit 1.3	238.9	(9.4)	229.5
Capital Tax	Exhibit 1.6	11.3	(2.9)	8.4
Return on Debt	Exhibit 1.5	148.5	(4.8)	143.7
Return on Equity	Exhibit 1.5	151.4	(5.8)	145.6
Income Tax	Exhibit 1.6	38.8	(4.2)	34.6
Base Revenue Requirement		**1,066.6**	**(38.5)**	**1,028.1**

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OM&A Details

($ millions)	Supporting Reference	Hydro One Proposed 2008	OEB Decision Impact 2008	OEB Approved 2008
OM&A	*See supporting details below*	477.7	(11.4)	466.3

OEB Decision Impact Supporting Details

	Reference	
Remove 2008 Smart Meter OM&A	OEB Decision pg. 20	(9.7)
Reduce Hydro One Telecom OM&A	Exhibit 1.2	(0.2)
Pension valuation reduction	OEB Decision pg. 48	(1.5)
		(11.4)

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Hydro One Distribution Telecom Details

	Supporting Reference	2008 Costs ($ millions)
Hydro One Networks Corporate Telecom Costs	Pre-filed evidence Exhibit A/T8/S3, Table 3	9.0
Less Hydro One Transmission Power System Telecom Services (PSTS) Costs	Pre-filed evidence Exhibit A/T8/S3, Appendix E, Schedule A, Pg.7	(4.6)
Total Business System Telecom Services (BSTS) Costs for Transmission and Distribution	Pre-filed evidence Exhibit A/T8/S3, Appendix E, Schedule B, Pg.7 Pre-filed evidence Exhibit C1/T2/S6, Pgs. 69-73, Table 26	4.4
Distribution Portion of Corporate Telecom Costs	Pre-filed evidence Exhibit C1/T2/S6, Pgs. 69-73, Table 26	2.2
Distribution % Share of Corporate Telecom Cost ($2.2 / $9.0)		24.4%
OEB Reduction to Corporate Telecom Costs	OEB Decision, Pg.14	1.0
Distribution Portion of OEB Reduction (24.4% x $1.0)		**0.2**

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Rate Base and Depreciation Details

($ millions)	**Supporting Reference**	**Hydro One Proposed 2008**	**OEB Decision Impact 2008**	**OEB Approved 2008**
Rate Base	*See supporting details below*	4,382.0	(134.6)	4,247.4
Depreciation	*See supporting details below*	238.9	(9.4)	229.5

Rate Base and Depreciation impacts result from OEB Decision to remove 2008 Smart Meter capital costs of $164.8 million and reflect actual 2007 Smart Meter capital costs.

OEB Decision Impact Supporting Details

Detailed Computation	**Reference**		**Rate Base Impact**	**Depreciation Impact**
2008 in-service additions	*Note 1*	164.8		
Associated depreciation	*Note 2*	5.5		(5.5)
2008 net additions	*Note 3*	159.3	79.6	
2007 projected in-service additions	*Note 4*	120.1		
2007 actual in-service additions	*Note 5*	61.2		
Difference		58.9		
Associated depreciation	*Note 6*	3.9		(3.9)
2007 net additions	*Note 7*	55.0	55.0	
Reduction to rate base			134.6	(9.4)

Note 1: Per Exhibit 1.4 and EB-2007-0681 pre-filed evidence Exhibit D1/T3/S2, Page 23, Table 6

Note 2: Assumed 15 year service life and half year depreciation

Note 3: The 2008 net addition would be a half year impact on 2008 rate base

Note 4: EB-2007-0681 Interrogatory Exhibit H/T1/S120, Attachment A

Note 5: Based on information supporting Hydro One's audited financial statements used as the basis for response to EB-2007-0618 Undertaking J6.2 and consistent with the updated 2007 Smart Meter capital cost filed in pre-filed evidence Exhibit D1/T3/S2, Table 6.

Note 6: Assumed 15 year service life and full year depreciation

Note 7: The 2007 net additions would be a full year impact on 2008 rate base

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Capital Expenditure Details

($ millions)	**Supporting Reference**	**Hydro One Proposed 2008**	**OEB Decision Impact 2008**	**OEB Approved 2008**
Capital expenditures *(Note 1)*	OEB Decision pg. 20	566.2	(164.8)	**401.4**

Note 1: $164.8M of 2008 Smart Meter capital was not included in rate base. Investment in smart meters will be tracked in a variance account

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Capital Structure and Return on Capital Details

($ millions)	Supporting Reference	Hydro One Proposed 2008	OEB Approved 2008	OEB Decision Impact
Return on Rate Base				
Rate Base	Exhibit 1.3	$ 4,382.0	$ 4,247.4	
Capital Structure:				
Third-Party long-term debt		53.1%	54.8%	
Deemed long-term debt		2.9%	1.2%	
Short-term debt		4.0%	4.0%	
Common equity		40.0%	40.0%	
Capital Structure:				
Third-Party long-term debt		2,325.8	2,325.8	
Deemed long-term debt		128.1	52.7	
Short-term debt		175.3	169.9	
Common equity		1,752.8	1,699.0	
		$ 4,382.0	**$ 4,247.4**	
Allowed Return:				
Third-Party long-term debt		5.71%	5.71%	
Deemed long-term debt	*Note 1*	5.69%	6.10%	
Short-term debt	*Note 1*	4.74%	4.47%	
Common equity	*Note 2*	8.64%	8.57%	
Return on Capital:				
Third-Party long-term debt		132.9	132.9	
Deemed long-term debt		7.3	3.2	
Short-term debt		8.3	7.6	
Total return on debt		**$ 148.5**	**$ 143.7**	**$ (4.8)**
Common equity		**$ 151.4**	**$ 145.6**	**$ (5.8)**

Note 1: Per Settlement Agreement attached as Appendix B to OEB Decision, Issue 2.2 - update to use Board approved rates for deemed short-term debt and deemed long-term debt

Note 2: Per Settlement Agreement attached as Appendix B to OEB Decision, Issue 2.1 - update to use Board approved ROE for LDCs o

Hydro One Networks Inc.
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Capital Tax Summary

($ millions)	**Supporting Reference**	**Hydro One Proposed 2008**	**OEB Decision Impact 2008**	**OEB Approved 2008**
Capital Taxes	*See supporting details below*	11.3	(2.9)	8.4

Capital Tax Supporting Details

($ millions)	**Reference**		
Net Taxable Capital as filed	Pre-filed Evidence Exh C2/T4/S1, line 14	3,980.6	(a)
Proposed Capital Tax rate	Pre-filed Evidence Exh C2/T4/S1, line 15	0.285%	(b)
Capital Tax as filed		11.3	(c) = (a) * (b)
Remove Smart Meter Investment			
2008 in-service additions	Exhibit 1.3	(159.3)	
adjust 2007 to actual in-service	Exhibit 1.3	(55.0)	
Total Adjustment		(214.3)	(d)
Revised Taxable Capital		3,766.3	(e) = (a) - (d)
Effective Capital Tax Rate	Settlement Agreement Issue 3.8	0.225%	(f)
Revised Capital Taxes		8.4	(g) =(e) * (f)
Change in Capital Taxes		(2.9)	(g) - (c)

Hydro One Networks Inc.
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Income Tax Summary

($ millions)	Supporting Reference	Hydro One Proposed 2008	OEB Approved 2008	OEB Decision Impact 2008
Income Taxes	*See supporting details below*	38.8	34.6	(4.2)

Income Tax Supporting Details

Rate Base	Exhibit 1.3	a	$ 4,382.0	$ 4,247.4	
Common Equity Capital Structure		b	40.0%	40.0%	
Return on Equity	Exhibit 1.5	c	8.64%	8.57%	
Return on Equity		d = a x b x c	151.4	145.6	
Regulatory Income Tax		e = l	38.8	34.6	
Regulatory Net Income (before tax)		f = d + e	190.3	180.2	(10.1)
Timing Differences *(Note 1)*		g	(74.5)	(73.6)	0.9
Taxable Income		h = f + g	115.8	106.6	(9.2)
Tax Rate	Settlement Agreement, Issue 3.9	i	34.5%	33.5%	
Income Tax		j = h x i	40.0	35.7	
less: Income Tax Credits		k	(1.1)	(1.1)	
Regulatory Income Tax		l = j + k	38.8	34.6	(4.2)

Note 1. Book to Tax Timing Differences are detailed in EB-2007-0681 C2-6-1. The adjustment above to timing differences reflect the change between capital cost allowance and depreciation as a result of the change in rate base as directed on page 20 of the OEB decision.

Determination of Rate Rider Amounts by Rate Class

1	Stats for Allocation			UR	R1	R2	Seasonal	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	Dgen	ST		
2	Cust	1,177,552		162,058	376,430	364,938	155,177	97,005	7,015	12,744	1,429	-	-	84	673		
3	GWh	38,411		1,494	4,407	5,624	707	2,299	3,237	424	831	121	22	3.4	19,240		
4	GWh excl WMP	24,267		1,494	4,407	5,624	707	2,299	3,237	424	831	121	22	3.4	5,096		
5	Billing kWs	56,293,509							11,019,445		2,203,297			48,843	43,021,924		
6	Dx Rev excl Riders [$M]	1,024		53.9	186.5	392.6	74.8	113.9	105.5	11.6	15.7	4.8	0.9	0.6	63.4		
7	Est of Total Bill [$M] using RPP of 5/5.9 effective Nov 1st	3,797		181.1	527.3	700.9	129.6	276.4	360.9	48.4	122.8	14.1	2.6	1.0	1,431.8		
8	OMA	100%		6.76%	24.04%	38.79%	8.06%	10.48%	7.19%	0.93%	0.96%	0.64%	0.18%	0.01%	1.96%		
9	NFA	100%		5.78%	21.57%	35.38%	7.62%	10.52%	12.37%	0.90%	2.13%	0.89%	0.19%	0.01%	2.64%		
10	**Rider # 3 Development**																
11		$ 1000s	Allocator														
12	RSVA Wholesale Mkt SrChg	$ (74,500)	GWh excl WMP	$ (4,587.20)	$ (13,531.01)	$ (17,267.37)	$ (2,169.67)	$ (7,058.98)	$ (9,938.84)	$ (1,302.19)	$ (2,550.63)	$ (370.24)	$ (68.82)	$ (10.41)	$ (15,644.63)		
13	RSVA Tx Network	$ (8,500)	GWh	$ (330.65)	$ (975.32)	$ (1,244.63)	$ (156.39)	$ (508.81)	$ (716.39)	$ (93.86)	$ (183.85)	$ (26.69)	$ (4.96)	$ (0.75)	$ (4,257.70)		
14	RSVA Tx Connection	$ 3,800	GWh	$ 147.82	$ 436.02	$ 556.42	$ 69.92	$ 227.47	$ 320.27	$ 41.96	$ 82.19	$ 11.93	$ 2.22	$ 0.34	$ 1,903.44		
15	RSVA LV Wheeling	$ 3,600	GWh	$ 140.04	$ 413.08	$ 527.14	$ 66.24	$ 215.50	$ 303.41	$ 39.75	$ 77.87	$ 11.30	$ 2.10	$ 0.32	$ 1,803.26		
16	RSVA Provincial Benefit	$ 6,000	GWh excl WMP	$ 369.44	$ 1,089.75	$ 1,390.66	$ 174.74	$ 568.51	$ 800.44	$ 104.87	$ 205.42	$ 29.82	$ 5.54	$ 0.84	$ 1,259.97		
17	OEB Costs	$ (200)	OMA	$ (13.52)	$ (48.09)	$ (77.58)	$ (16.12)	$ (20.97)	$ (14.37)	$ (1.85)	$ (1.93)	$ (1.28)	$ (0.36)	$ (0.01)	$ (3.92)		
18	Tax Rate Change	$ (7,200)	NFA	$ (416.37)	$ (1,552.86)	$ (2,547.60)	$ (548.46)	$ (757.21)	$ (890.66)	$ (64.78)	$ (153.50)	$ (64.33)	$ (13.83)	$ (0.45)	$ (189.95)		
19	Smart Meter Minimum Functionality to May 31, 2007	$ 5,900	Cust #	$ 811.97	$ 1,886.06	$ 1,828.48	$ 777.50	$ 486.03	$ 35.15	$ 63.85	$ 7.16	$ -	$ -	$ 0.42	$ 3.37		
20	Smart Meter Costs Exceeding Minimum Functionality	$ 1,100	Cust #	$ 151.39	$ 351.64	$ 340.90	$ 144.96	$ 90.62	$ 6.55	$ 11.90	$ 1.33	$ -	$ -	$ 0.08	$ 0.63		
21	Smart Meter Minimum Functionality after May 31, 2007	$ (1,000)	Cust #	$ (137.62)	$ (319.67)	$ (309.91)	$ (131.78)	$ (82.38)	$ (5.96)	$ (10.82)	$ (1.21)	$ -	$ -	$ (0.07)	$ (0.57)		
22	**Total Regulatory Assets for Approval**	$ (71,000)															
23																	
24		$ (71,000.0)		$ (3,864.7)	$ (12,250.4)	$ (16,803.5)	$ (1,789.1)	$ (6,840.2)	$ (10,100.4)	$ (1,211.2)	$ (2,517.1)	$ (409.5)	$ (78.1)	$ (9.7)	$ (15,126.1)		
25																	
26	Assuming a 27 month recovery	$ (31,555.6)		$ (1,717.6)	$ (5,444.6)	$ (7,468.2)	$ (795.1)	$ (3,040.1)	$ (4,489.1)	$ (538.3)	$ (1,118.7)	$ (182.0)	$ (34.7)	$ (4.3)	$ (6,722.7)		
27																	
28																	
29	Rider 3 ¢/kWh			(0.11)	(0.12)	(0.13)	(0.11)	(0.13)	(0.14)	(0.13)	(0.13)	(0.15)	(0.15)	(0.13)	(0.03)		
30	$/kW								(0.41)		(0.51)			(0.09)	(0.16)		
31																	
32																	
33	OMA from Cost Model	$ 379,945,270		$ 25,680,258	$ 91,357,822	$ 147,379,654	$ 30,630,509	$ 39,828,568	$ 27,307,859	$ 3,519,246	$ 3,663,865	$ 2,423,859	$ 684,638	$ 20,673	$ 7,448,318		
34				6.76%	24.04%	38.79%	8.06%	10.48%	7.19%	0.93%	0.96%	0.64%	0.18%	0.01%	1.96%		
35																	
36	NBV from Cost Model	$ 3,753,292,682		$ 217,049,574	$ 809,492,211	$ 1,328,041,485	$ 285,905,452	$ 394,728,573	$ 464,293,609	$ 33,770,633	$ 80,015,958	$ 33,535,359	$ 7,208,513	$ 232,026	$ 99,019,286		
37				5.78%	21.57%	35.38%	7.62%	10.52%	12.37%	0.90%	2.13%	0.89%	0.19%	0.01%	2.64%		
38																	
39																	
40	**Rider 4 Development**																
41				UR	R1	R2	Seasonal	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	Dgen	ST		
42	Target Total Rev	$ 1,024,275,593		$ 62,130,956	$ 203,206,659	$ 392,645,261	$ 81,447,071	$ 113,915,687	$ 105,528,769	$ 10,736,155	$ 16,482,409	$ 5,565,855	$ 1,539,184	$ 382,021	$ 30,695,566		
43	Target Fixed Rev	$ 414,555,307		$ 27,848,070	$ 86,006,691	$ 218,547,271	$ 36,330,057	$ 36,049,729	$ 3,935,364	$ 1,885,941	$ 500,435	$ 57,600	$ 352,092	$ 36,803	$ 3,005,253		
44	Target Variable Rev	$ 609,720,286		$ 34,282,886	$ 117,199,968	$ 174,097,991	$ 45,117,014	$ 77,865,958	$ 101,593,406	$ 8,850,214	$ 15,981,973	$ 5,508,255	$ 1,187,092	$ 345,217	$ 27,690,313		
45																	
46	Target Total Rev			6.1%	19.8%	38.3%	8.0%	11.1%	10.3%	1.0%	1.6%	0.5%	0.2%	0.0%	3.0%		
47	Target Fixed Rev			44.8%	42.3%	55.7%	44.6%	31.6%	3.7%	17.6%	3.0%	1.0%	22.9%	9.6%	9.8%		
48	Target Variable Rev			55.2%	57.7%	44.3%	55.4%	68.4%	96.3%	82.4%	97.0%	99.0%	77.1%	90.4%	90.2%		
49																	
50	Rider 4 [$29.1M / 27 months x 12 Annualization Table 2]	$ 12,933,333		$ 3,491,366	$ 8,330,011	$ 5,462,667	$ 3,522,799	$ 1,380,742	$ 938,813	$ (189,012)	$ 361,892	$ 194,455	$ 199,255	$ (72,355)	$ (10,687,300)		
51	Fixed	$ 9,146,469		$ 1,564,885	$ 3,525,656	$ 3,040,533	$ 1,571,370	$ 436,949	$ 35,010	$ (33,202)	$ 10,988	$ 2,012	$ 45,580	$ (6,971)	$ (1,046,341)		
52	Variable	$ 3,786,864		$ 1,926,481	$ 4,804,356	$ 2,422,134	$ 1,951,429	$ 943,793	$ 903,803	$ (155,810)	$ 350,904	$ 192,442	$ 153,675	$ (65,384)	$ (9,640,958)		
53																	
54	Charge Determinants																
55	Cust	1,211,693		162,058	376,430	364,938	155,177	97,005	7,015	12,744	1,429	4,800	29,341	84	673		
56	GWhs	38,411		1,494	4,407	5,624	707	2,299	3,237	424	831	121	22	3	19,240		
57	Billing kWs	56,293,509		-	-	-	-	-	11,019,445	-	2,203,297	-	-	48,843	43,021,924		
58																	
59	Rider 4 SrChg			0.80	0.78	0.69	0.84	0.38	0.42	(0.22)	0.64	0.03	0.13	(6.94)	(129.56)		
60	Rider 4 VarChg [¢/kWh]			0.13	0.11	0.04	0.28	0.04		(0.04)		0.16	0.69				
61	Rider 4 VarChg [$/kW]								0.08		0.16			(1.34)	(0.22)		

Hydro One Networks Inc.
Implementation of Decision with Reasons on EB-2007-0681

Rates Revenue Requirement and Annual Foregone Revenue

($ millions)	**Support Exhibit**	**Hydro One Proposed**	**OEB Decision Impact**	**OEB Approved**
2008 Base Revenue Requirement	Exhibit 1.0	1,066.6	(38.5)	1,028.1
exclude external revenues	Pre-filed Evidence Exhibit E3/T2/S1	42.3		42.3
2008 Rates Revenue Requirement		1,024.3	(38.5)	**985.8**
2008 Revenue at Current Rates	Exhibit 2.3	946.8	-	946.8
2008 Foregone Revenue		77.5	(38.5)	**39.0**

Hydro One Networks Inc.
Implementation of Decision with Reasons on EB-2007-0681

Foregone Revenue from May 1, 2008 to January 31, 2009

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	2008	Jan-09 note 2	Total
INPUT - PURCHASE GWHs - IMO	2,591.8	2,336.1	2,353.6	2,017.6	1,843.4	1,852.0	2,047.8	2,006.4	1,828.1	1,992.9	2,153.4	2,542.3	25,565.4		
% Allocation Factor	10.1%	9.1%	9.2%	7.9%	7.2%	7.2%	8.0%	7.8%	7.2%	7.8%	8.4%	9.9%	100.0%		
Annual Foregone Revenues - M$	4.0	3.6	3.6	3.1	2.8	2.8	3.1	3.1	2.8	3.0	3.3	3.9	**39.0**	4.0	43.0
Cumulative Foregone Revenues	-	-	-	-	2.8	5.6	8.8	11.8	14.6	17.7	20.9	24.8	24.8	28.8	28.8
Interest:															
Daily Rate (Note 3)	0.014%	0.014%	0.014%	0.011%	0.011%	0.011%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%		0.007%	
# days in month	31	29	31	30	31	30	31	31	30	31	30	31		31	
Interest	-	-	-	-	-	0.01	0.02	0.02	0.03	0.04	0.05	0.06	0.23	0.05	0.28
Cumulative Interest	-	-	-	-	-	0.01	0.03	0.05	0.08	0.12	0.17	0.23	0.23	0.28	0.28
Total Foregone Revenue + Interest	0.0	0.0	0.0	0.0	2.8	2.8	3.1	3.1	2.8	3.1	3.3	3.9	25.0	4.0	29.1
Cumulative Foregone Revenue + Cumulative Interest	0.0	0.0	0.0	0.0	2.8	5.6	8.8	11.9	14.7	17.8	21.1	25.0	25.0	29.1	**29.1**

Note 1: Per 2008 monthly trended purchase GWHs and annual foregone revenue of $39M (see exhibit 2.1)

Note 2: January 2009 assumed to have same GWH and revenue as January 2008

Note 3: Per OEB prescribed interest rates

ALLOCATION OF FOREGONE REVENUE TO RATE CLASSES

1	2	3	4	5	6	7	8	9	10	11	12	13	14
		Revenue under Current Rates					Proposed					Foregone Revenue	27 months annualized
Customer Class	2008 # Cust	Smart Meter	Existing Rev	excl Smart Mtr		Total Rev Req *Note 1*	Misc. Rev.	Basic Distribution Revenue	0.962 Factor		Revenue Difference	$ 29,100,000	$ 12,933,333
		(Column 2*$0.93*12)	(Exhibit H/T12/S49)	(Columns 3-4)		(Exhibit G1/T3/S1, Table 2)	(Exhibit G2/T1/S1, Attach. A, pg 36)	(Columns 7-8)	(Column 9*0.962)		(Columns 10-5)	*Note 2*	*Notes 3 and 4*
UR	162,058	$ 1,808,569	$ 51,188,379	$ 49,379,810		$ 65,954,685	$ 3,823,728	$ 62,130,956	$ 59,769,980		$ 10,390,169	$ 7,855,574	$ 3,491,366
R1	376,430	$ 4,200,957	$ 174,895,975	$ 170,695,018		$ 213,835,681	$ 10,629,022	$ 203,206,659	$ 195,484,806		$ 24,789,788	$ 18,742,526	$ 8,330,011
R2	364,938	$ 4,072,707	$ 365,540,766	$ 361,468,059		$ 404,610,136	$ 11,964,874	$ 392,645,261	$ 377,724,741		$ 16,256,683	$ 12,291,000	$ 5,462,667
Seasonal	155,177	$ 1,731,776	$ 69,600,147	$ 67,868,371		$ 83,598,743	$ 2,151,672	$ 81,447,071	$ 78,352,082		$ 10,483,711	$ 7,926,297	$ 3,522,799
Uge	12,744	$ 142,226	$ 11,032,901	$ 10,890,674		$ 11,207,263	$ 471,108	$ 10,736,155	$ 10,328,181		$ (562,493)	$ (425,278)	$ (189,012)
Ugd	1,429	$ 15,944	$ 14,795,045	$ 14,779,101		$ 16,813,547	$ 331,138	$ 16,482,409	$ 15,856,077		$ 1,076,976	$ 814,256	$ 361,892
GSe	97,005	$ 1,082,574	$ 106,560,431	$ 105,477,856		$ 119,585,358	$ 5,669,671	$ 113,915,687	$ 109,586,891		$ 4,109,034	$ 3,106,670	$ 1,380,742
GSd	7,015	$ 78,286	$ 98,803,091	$ 98,724,805		$ 107,882,602	$ 2,353,833	$ 105,528,769	$ 101,518,676		$ 2,793,872	$ 2,112,330	$ 938,813
Dgen	84	$ 934	$ 583,762	$ 582,828		$ 386,698	$ 4,678	$ 382,021	$ 367,504		$ (215,324)	$ (162,798)	$ (72,355)
ST	673	$ 7,508	$ 61,341,630	$ 61,334,121		$ 31,452,552	$ 756,986	$ 30,695,566	$ 29,529,135		$ (31,804,987)	$ (24,046,425)	$ (10,687,300)
St Lgt	-	$ -	$ 4,775,662	$ 4,775,662		$ 5,677,997	$ 112,143	$ 5,565,855	$ 5,354,352		$ 578,690	$ 437,523	$ 194,455
Sen Lgt	-	$ -	$ 887,720	$ 887,720		$ 5,570,331	$ 4,031,147	$ 1,539,184	$ 1,480,695		$ 592,976	$ 448,324	$ 199,255
	1,177,552	$ 13,141,481	$ 960,005,508	$ 946,864,026		$ 1,066,575,593	$ 42,300,000	$ 1,024,275,593	$ 985,353,121		$ 38,489,094	$ 29,100,000	$ 12,933,333

Note 1. Column 7, R1 Revenue Requirement adds back $2.5 million mitigation

Note 2. Based on Column 12 values as a percent of total Column 12 x Forgeone Revenue of $29,100,000.
e.g. For UR = $10,390,169 / $38, 489, 094 x $29,100,000 = $7,855,574

Note 3: Annualized amount = $29.1 million / 27 months x 12 months = $12,933,333

Note 4. Based on Column 12 values as a percent of total Column 12 x Annualized amount of $12,933,333.
e.g. For UR = $10,390,169 / $38, 489, 094 x $12,933,333 = $3,491,366

HYDRO ONE NETWORKS INC.
TARIFF OF RATES AND CHARGES
FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

1.0 APPLICABILITY

These rates are applicable to Hydro One Networks' core retail customers, who are customers of Networks' retail distribution system, including some customers previously served by acquired distribution utilities.

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

a) permitted by the Distributor's Licence or any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein, or

b) as identified in Hydro One Network's Distribution Customers Conditions of Service document, or

c) related to work or service of a customized nature and required for distribution assets, for example customer-requested pole relocation, repair of damages, new connections, etc.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

1.1 IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later.

1.2 CUSTOMER CLASSIFICATIONS

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as he/she have year-round residential rate status for the identified dwelling he/she will

not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification

2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

General Service classification applies to any service that does not fit the description of Residential or Farm classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

1.3 DENSITY ZONES

Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometre.

Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

Low Density Zone is defined as areas other than Urban or Medium Density Zone.

1.4 RATE CLASSES

Residential

- UR Year-round Residence in an Urban Density Zone
- R1 Year-round Residence in a Medium Density Zone
- R2 Year-round Residence in a Low Density Zone
- Seasonal Seasonal Residential Occupancy

General Service

- UGe General Service - Urban Density
  Applicable to Farm Three Phase customers, Farm Single Phase energy-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- UGd General Service - Urban Density
  Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- GSe General Service
  Single Phase and Three Phase
  Energy-billed customers not located in an Urban Density Zone
- GSd General Service
  Single Phase and Three Phase
  Demand-billed customers not located in an Urban Density Zone
- DGen Distributed Generation

- Unmetered Scattered Load

  This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

  Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Lighting

- **Street Lights**

  This rate is applicable to all Hydro One Networks' core and acquired retail customers who have streetlights. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

  Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

  The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating.

- **Sentinel Lights**

  This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

  The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating.

  Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

1.5 RURAL OR REMOTE ELECTRICITY RATE PROTECTION

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

1.6 SPECIAL RATE CLASSES:

- Low Use Secondary Service
  - Applicable to separately metered services connected prior to January 1, 1996.
  - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

Secondary Service	**Volumes [kWh per year]**
R1	1,500
R2	1,500
R3	500
R4	500
F1	2,500
F3	2,500
G1	2,500
G3	2,500

- Transformer Loss Allowance:
  - Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer.

- Customer-Supplied Transformation Allowance:
  - Applicable to demand-billed customers providing their own transformers.

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

Residential – Urban [UR]

Service Charge	$	14.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0232
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Residential – Medium Density [R1]

Service Charge	$	19.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

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Monthly Rates and Charges

Residential – Low Density [R2]

Service Charge* - former R2 class	$	56.00
Service Charge* - former F1 class	$	55.15
Service Charge* - former F3 class	$	56.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.69
Distribution Volumetric Rate	$ / kWh	0.0244
Regulatory Asset Recovery - Rider #2 of former R2 class	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #2 of former F1 class	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2 of former F3 class	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit.

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

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Seasonal Residential – Seasonal

Service Charge – former R3	$	19.74
Service Charge – former R4	$	32.53
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.84
Distribution Volumetric Rate - former R3	$ / kWh	0.0410
Distribution Volumetric Rate - former R4	$ / kWh	0.0448
Regulatory Asset Recovery - Rider #2 – former R3	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2 – former R4	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	$ / kWh	0.0028
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

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General Service Energy Billed (less than 50 kW) [GSe - metered]

Service Charge – former F1	$	53.54
Service Charge – former F3	$	48.24
Service Charge – former G1	$	35.71
Service Charge – former G3	$	43.03
Service Charge – former T-Class	$	204.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0316
Regulatory Asset Recovery - Rider #2 – former F1	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2 – former F3	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #2 – former G1	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former T-Class	$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Urban General Service Energy Billed (less than 50 kW) [UGe]

Service Charge	$	15.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

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Monthly Rates and Charges

General Service Energy Billed (less than 50 kW) [GSe - unmetered]

Service Charge – former G1	$	22.60
Service Charge – former G3	$	10.57
Service Charge – former UG	$	5.94
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate – former G1	$ / kWh	0.0496
Distribution Volumetric Rate – former G3	$ / kWh	0.0350
Distribution Volumetric Rate – former UG	$ / kWh	0.0350
Regulatory Asset Recovery - Rider #2 – former G1	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former UG	$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

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Monthly Rates and Charges

General Service Demand Billed (greater than 50 kW) [GSd]

Service Charge – former F1 no RRRP	$	57.00
Service Charge – former F3 no RRRP	$	51.70
Service Charge – former F1 with RRRP	$	33.02
Service Charge – former F3 with RRRP	$	34.63
Service Charge – former G1	$	39.17
Service Charge – former G3	$	46.49
Service Charge – former T-Class	$	207.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	9.10
Regulatory Asset Recovery - Rider #2 – former F1	$ / kW	0.31
Regulatory Asset Recovery - Rider #2 – former F3	$ / kW	0.16
Regulatory Asset Recovery - Rider #2 – former G1	$ / kW	0.29
Regulatory Asset Recovery - Rider #2 – former G3	$ / kW	0.15
Regulatory Asset Recovery - Rider #2 – former T-Class	$ / kW	0.09
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Urban General Service Demand Billed (greater than 50 kW) [UGd]

Service Charge	$	19.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	7.18
Regulatory Asset Recovery - Rider #2	$ / kW	0.11
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	$ / kW	0.159
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.27
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

Distributed Generation [DGen]

Service Charge	$	36.20
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(6.94)
Distribution Volumetric Rate	$ / kW	6.87
Regulatory Asset Recovery - Rider #2 former G3	$ / kW	0.15
Regulatory Asset Recovery - Rider #2 former T-Class	$ / kW	0.09
Regulatory Asset Recovery - Rider #2 former Eganville GS	$ / kW	0.37
Regulatory Asset Recovery - Rider #3	$ / kW	(0.088)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	$ / kW	(1.339)
Retail Transmission Rate - Network Service Rate (1)	$ / kW	0.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	0.23
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	$	0.25

Street Lights

Service Charge	$	0.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.03
Distribution Volumetric Rate	$ / kWh	0.0439
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #2 for Terrace Bay	$ / kWh	
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0015)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	$ / kWh	0.0016
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0029
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0025
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

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Sentinel Lights

Service Charge	$	0.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.13
Distribution Volumetric Rate	$ / kWh	0.0509
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0015)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	$ / kWh	0.0069
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0029
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0025
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	$	0.25

Monthly Rates and Charges

Low Use Secondary Service

Service Charge	$	6.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0326
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	$	0.25

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

Demand Billed	$ / kW	0.60
Energy Billed	cent / kWh	0.14

Transformer Loss Allowance

- Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

    (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

    (b) 1.0% for bank capacities over 400 kVA.

- Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

- For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Rate Class	Factor
Residential	
UR	1.078
R1	1.085
R2	1.092
Seasonal	1.092
General Service	
GSe	1.092
GSd	1.061
UGe	1.092
UGd	1.061
DGen	1.061
Lights	
Street	1.092
Sentinel	1.092

Note 1:

For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2445		
18	Crossing Application – Water		$3045		

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
19	Crossing Application – Railroad		$2945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-System of the Village of Ailsa Craig

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Ailsa Craig

Service Charge	$	12.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0175
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig

Service Charge	$	21.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Ailsa Craig

Service Charge	$	24.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-System of the Village of Ailsa Craig

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

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Unmetered, Scattered Load

Service Charge	$	12.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Arkona

Service Charge	$	9.05
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0140
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0033
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Arkona

Service Charge	$	10.92
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0205
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Arkona

Service Charge	$	14.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.83
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	6.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Large Use - see Note 1

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class refered to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Arnprior

Service Charge	$	12.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0226
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Arnprior

Service Charge	$	19.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Arnprior

Service Charge	$	23.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	7.12
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.27
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Arnprior

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
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Effective Date: May 1, 2008
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Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2008
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008
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Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Arran-Elderslie

Service Charge	$	12.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0178
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie

Service Charge	$	14.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0195
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Arran-Elderslie

Service Charge	$	17.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.30
Regulatory Asset Recovery - Rider #2	$ / kW	0.28
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
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Effective Date: May 1, 2008
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Unmetered, Scattered Load

Service Charge	$	8.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Artemesia

Service Charge	$	14.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia

Service Charge	$	22.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Artemesia

Service Charge	$	26.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	1.08
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Artemesia

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Artemesia

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bancroft

Service Charge	$	15.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0195
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft

Service Charge	$	26.62
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0238
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Bancroft

Service Charge	$	30.07
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.70
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.21
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bath

Service Charge	$	15.16
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0038
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Bath

Service Charge	$	16.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0260
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Bath

Service Charge	$	19.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.63
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Bath Hydro Electric System

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	8.92
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Blandford-Blenheim Public Utilities Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Blandford-Blenheim

Service Charge	$	13.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0033
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim

Service Charge	$	25.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0248
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Blandford-Blenheim

Service Charge	$	29.21
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.65
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Blandford-Blenheim Public Utilities Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Blyth

Service Charge	$	10.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0027
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Blyth

Service Charge	$	24.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Blyth

Service Charge	$	27.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.70
Regulatory Asset Recovery - Rider #2	$ / kW	0.64
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Village of Blyth

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Village of Blyth

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bobcaygeon

Service Charge	$	15.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0195
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Bobcaygeon

Service Charge	$	25.92
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Bobcaygeon

Service Charge	$	29.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008
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Unmetered, Scattered Load

Service Charge	$	14.35
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2008
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2008
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2008
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Brighton

Service Charge	$	13.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Brighton

Service Charge	$	24.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0259
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Brighton

Service Charge	$	28.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Brighton Public Utilities Commission
Effective Date: May 1, 2008
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Unmetered, Scattered Load

Service Charge	$	13.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Large Use - see Note 1

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class refered to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - UR/R1 Brockville

Service Charge	$	13.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Brockville

Service Charge	$	19.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Brockville

Service Charge	$	23.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	6.70
Regulatory Asset Recovery - Rider #2	$ / kW	0.12
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.27
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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Brockville Public Utilities Commission

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Unmetered, Scattered Load

Service Charge	$	13.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.
Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.
Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).
Residential OH-06 is for the former Ontario Hydro R2 class rates (outside the town of Bolton).
Residential OH-07 is for the former Ontario Hydro R4 class rates (outside the town of Bolton).

General Service
This classification refers to all service supplied to premises other than those classified as Residential, Lighting or Large Use. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.
General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton).
General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

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Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Large Use - see Note 2

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Customer Class Reclassification
Customers in Residential OH 01 will be mapped to Urban customer classification.
Customers in Residential CH 02 will be mapped to R1 customer classification.
Customers in Residential OH 06 will be mapped to R2 customer classification. (Note 1)
Customers in Residential OH 07 will be mapped to Seasonal customer classification.

Note 1: Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.
Note 2
The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class refered to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months was equal to or greater than 5,000 kW.

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MONTHLY RATES AND CHARGES

Residential CH 02

Service Charge	$	16.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Residential OH 01

Service Charge	$	17.74
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0195
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0045
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Residential OH 06

Service Charge *	$	59.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.69
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

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Residential OH 07

Service Charge	$	33.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.84
Distribution Volumetric Rate	$ / kWh	0.0290
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0025
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0028
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service OH - Energy Billed (less than 50 kW)

Service Charge	$	27.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0290
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service OH - Demand Billed (50 kW or greater)

Service Charge	$	30.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

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General Service CH - Energy Billed (less than 50 kW)

Service Charge	$	26.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0300
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service CH - Demand Billed (50 kW or greater)

Service Charge	$	30.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Unmetered, Scattered Load

Service Charge	$	14.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

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Notes:

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.600
Energy-billed	$ / kWh	0.00140

Loss Factors

Residential CH 02	1.085
Residential OH 01	1.078
Residential OH 06	1.092
Residential OH 07	1.092
General Service OH - Energy Billed (less than 50 kW)	1.092
General Service OH - Demand Billed (50 kW or greater)	1.061
General Service CH - Energy Billed (less than 50 kW)	1.092
General Service CH - Demand Billed (50 kW or greater)	1.061
Unmetered, Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Campbellford-Seymour

Service Charge	$	14.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Campbellford-Seymour

Service Charge	$	20.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Campbellford-Seymour

Service Charge	$	24.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.80
Regulatory Asset Recovery - Rider #2	$ / kW	0.17
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Carleton Place

Service Charge	$	14.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0226
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Carleton Place

Service Charge	$	20.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Carleton Place

Service Charge	$	25.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	7.12
Regulatory Asset Recovery - Rider #2	$ / kW	0.22
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.27
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro Electric Commission of the Town of Carleton Place

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.30
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro Electric Commission of the Town of Carleton Place

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Cavan-Millbrook-North Monaghan

Service Charge	$	16.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Cavan-Millbrook-North Monaghan

Service Charge	$	25.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0280
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Cavan-Millbrook-North Monag

Service Charge	$	28.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.81
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Cavan-Millbrook-North Monaghan Public Utilities Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.47
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Centre Hastings

Service Charge	$	13.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Centre Hastings

Service Charge	$	22.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Centre Hastings

Service Charge	$	25.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.00
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Centre Hastings Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Chalk River

Service Charge	$	16.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0042
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River

Service Charge	$	24.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0320
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Chalk River

Service Charge	$	27.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	1.07
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Village of Chalk River Hydro Electric System

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Village of Chalk River Hydro Electric System

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Champlain

Service Charge	$	12.92
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0023
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Champlain

Service Charge	$	23.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0213
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Champlain

Service Charge	$	27.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.20
Regulatory Asset Recovery - Rider #2	$ / kW	0.49
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Unmetered, Scattered Load

Service Charge	$	12.68
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Township of Champlain Public Utilities Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Clarence-Rockland Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Rockland

Service Charge	$	12.16
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Rockland

Service Charge	$	13.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0189
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Rockland

Service Charge	$	17.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	7.50
Regulatory Asset Recovery - Rider #2	$ / kW	0.57
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Clarence-Rockland Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	8.35
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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Clarence-Rockland Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Cobden

Service Charge	$	15.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0041
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Cobden

Service Charge	$	24.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Cobden

Service Charge	$	27.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.90
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Deep River

Service Charge	$	17.35
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0025
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Deep River

Service Charge	$	25.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Deep River

Service Charge	$	29.19
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.46
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Deep River

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Deseronto

Service Charge	$	14.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto

Service Charge	$	16.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Deseronto

Service Charge	$	19.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.80
Regulatory Asset Recovery - Rider #2	$ / kW	0.14
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	8.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Dryden

Service Charge	$	14.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0226
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Dryden

Service Charge	$	18.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Dryden

Service Charge	$	22.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	7.12
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.27
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

City of Dryden Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.87
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Dundalk

Service Charge	$	15.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk

Service Charge	$	25.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0290
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Dundalk

Service Charge	$	29.28
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.28
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Durham

Service Charge	$	17.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Durham

Service Charge	$	26.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Durham

Service Charge	$	30.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.18
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Eganville

Service Charge	$	15.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Eganville

Service Charge	$	24.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Eganville

Service Charge	$	27.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.37
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Public Utilities Commission of the Village of Eganville

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Erin

Service Charge	$	15.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Erin

Service Charge	$	38.62
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0218
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Erin

Service Charge	$	42.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	7.40
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Erin

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	20.21
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Exeter

Service Charge	$	16.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Exeter

Service Charge	$	16.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Exeter

Service Charge	$	20.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.18
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Exeter

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	9.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Fenelon Falls

Service Charge	$	9.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0160
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls

Service Charge	$	22.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0203
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Fenelon Falls

Service Charge	$	26.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.00
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Fenelon Falls Board of Water, Light and Power Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Forest

Service Charge	$	16.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Forest

Service Charge	$	26.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Forest

Service Charge	$	29.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.70
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Town of Forest Public Utilities Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Large Use - see Note 1

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class refered to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 GBE

Service Charge	$	10.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe GBE

Service Charge	$	11.20
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd GBE

Service Charge	$	15.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	7.12
Regulatory Asset Recovery - Rider #2	$ / kW	0.19
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.27
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	8.91
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Georgian Bay Energy Inc.
Effective Date: May 1, 2008
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Georgina

Service Charge	$	13.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0195
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Georgina

Service Charge	$	21.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0270
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Georgina

Service Charge	$	24.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Georgina Hydro Electric Commission
Effective Date: May 1, 2008
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Unmetered, Scattered Load

Service Charge	$	12.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Effective Date: May 1, 2008
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Georgina Hydro Electric Commission
Effective Date: May 1, 2008
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Glencoe

Service Charge	$	14.28
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0245
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe

Service Charge	$	16.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0180
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Glencoe

Service Charge	$	20.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	7.60
Regulatory Asset Recovery - Rider #2	$ / kW	0.44
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2008
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Unmetered, Scattered Load

Service Charge	$	9.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Public Utilities Commission of the Village of Glencoe

Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Grand Bend

Service Charge	$	15.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend

Service Charge	$	25.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend

Service Charge	$	28.62
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.23
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Hastings

Service Charge	$	17.40
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0255
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Hastings

Service Charge	$	25.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0300
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Hastings

Service Charge	$	28.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.29
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Havelock

Service Charge	$	16.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Havelock

Service Charge	$	25.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0269
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Havelock

Service Charge	$	28.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.28
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Kirkfield

Service Charge	$	9.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield

Service Charge	$	19.05
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Kirkfield

Service Charge	$	22.50
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	1.34
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Lanark Highlands

Service Charge	$	13.68
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands

Service Charge	$	22.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Lanark Highlands

Service Charge	$	25.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	1.32
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Public Utilities Commission of the Township of Lanark Highlands

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Larder Lake

Service Charge	$	16.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0255
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake

Service Charge	$	23.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0310
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Larder Lake

Service Charge	$	27.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.99
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Larder Lake Hydro-Electric System

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Latchford

Service Charge	$	15.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0045
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Latchford

Service Charge	$	10.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0238
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Latchford

Service Charge	$	13.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.48
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Latchford Hydro Electric

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	5.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Lindsay

Service Charge	$	15.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0226
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Lindsay

Service Charge	$	20.91
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Lindsay

Service Charge	$	24.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	7.12
Regulatory Asset Recovery - Rider #2	$ / kW	0.19
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.27
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Lindsay Hydro Electric System

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Lucan Granton

Service Charge	$	13.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton

Service Charge	$	20.47
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0260
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Lucan Granton

Service Charge	$	23.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.30
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Malahide

Service Charge	$	13.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Malahide

Service Charge	$	19.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0049
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Malahide

Service Charge	$	23.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	1.32
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Power Commission of the Township of Malahide

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.28
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0049
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Mapleton

Service Charge	$	15.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0039
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton

Service Charge	$	24.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0029
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton

Service Charge	$	27.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.93
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Unmetered, Scattered Load

Service Charge	$	13.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0029
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Mapleton

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Markdale

Service Charge	$	15.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Markdale

Service Charge	$	25.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0189
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Markdale

Service Charge	$	29.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	7.40
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Markdale Hydro System

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Marmora

Service Charge	$	13.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0185
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Marmora

Service Charge	$	16.21
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0194
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Marmora

Service Charge	$	19.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.20
Regulatory Asset Recovery - Rider #2	$ / kW	0.16
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Marmora Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	9.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 McGarry

Service Charge	$	14.30
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0045
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe McGarry

Service Charge	$	22.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd McGarry

Service Charge	$	27.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	1.42
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

McGarry Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Meaford

Service Charge	$	14.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0205
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Meaford

Service Charge	$	26.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0239
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Meaford

Service Charge	$	30.16
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.90
Regulatory Asset Recovery - Rider #2	$ / kW	0.21
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Public Utilities Commission of the Town of Meaford

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Middlesex Centre

Service Charge	$	15.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre

Service Charge	$	21.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0270
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre

Service Charge	$	24.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.84
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Napanee

Service Charge	$	15.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Napanee

Service Charge	$	25.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Napanee

Service Charge	$	28.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Nipigon

Service Charge	$	15.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0072
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon

Service Charge	$	25.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0235
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0021
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon

Service Charge	$	29.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.68
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Nipigon Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0021
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Township of North Dorchester Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Dorchester

Service Charge	$	11.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester

Service Charge	$	19.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester

Service Charge	$	23.20
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.50
Regulatory Asset Recovery - Rider #2	$ / kW	0.81
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Township of North Dorchester Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2008
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Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Dundas

Service Charge	$	13.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas

Service Charge	$	18.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0179
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas

Service Charge	$	21.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	7.30
Regulatory Asset Recovery - Rider #2	$ / kW	0.11
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas

Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	10.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Effective Date: May 1, 2008
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Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Glengarry Public Utilities Commission
Effective Date: May 1, 2008
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Glengarry

Service Charge	$	10.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0205
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry

Service Charge	$	21.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry

Service Charge	$	24.74
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	7.70
Regulatory Asset Recovery - Rider #2	$ / kW	0.39
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	12.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Grenville

Service Charge	$	15.91
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville

Service Charge	$	23.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0280
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville

Service Charge	$	27.07
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.70
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Perth

Service Charge	$	15.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Perth

Service Charge	$	30.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Perth

Service Charge	$	33.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	7.90
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Unmetered, Scattered Load

Service Charge	$	16.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2008
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Stormont

Service Charge	$	9.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont

Service Charge	$	12.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0184
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont

Service Charge	$	15.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.82
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	7.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Omemee

Service Charge	$	15.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Omemee

Service Charge	$	24.40
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0260
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Omemee

Service Charge	$	27.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Omemee Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Unmetered, Scattered Load

Service Charge	$	13.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Omemee Hydro-Electric Commission
Effective Date: May 1, 2008
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Perth

Service Charge	$	14.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0226
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Perth

Service Charge	$	17.92
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Perth

Service Charge	$	21.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	7.12
Regulatory Asset Recovery - Rider #2	$ / kW	0.12
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.27
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Perth East

Service Charge	$	9.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0145
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Perth East

Service Charge	$	19.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0233
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Perth East

Service Charge	$	22.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Prince Edward

Service Charge	$	15.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward

Service Charge	$	25.01
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0265
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward

Service Charge	$	28.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Prince Edward Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Unmetered, Scattered Load

Service Charge	$	13.40
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Large Use - see Note 1

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class refered to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Quinte West

Service Charge	$	8.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Quinte West

Service Charge	$	5.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Quinte West

Service Charge	$	10.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	7.12
Regulatory Asset Recovery - Rider #2	$ / kW	0.18
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.27
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	6.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Rainy River

Service Charge	$	16.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0255
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River

Service Charge	$	22.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River

Service Charge	$	26.35
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	1.14
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Rainy River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Rainy River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Ramara

Service Charge	$	9.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Ramara

Service Charge	$	23.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Ramara

Service Charge	$	26.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	1.16
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Ramara Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Ramara Hydro Electric Commission
Effective Date: May 1, 2008
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Red Rock

Service Charge	$	16.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0054
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock

Service Charge	$	24.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock

Service Charge	$	27.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.75
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Russell

Service Charge	$	15.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Russell

Service Charge	$	22.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Russell

Service Charge	$	26.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.36
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Police Village of Russell Hydro-Electric System

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Schreiber

Service Charge	$	17.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber

Service Charge	$	23.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Schreiber

Service Charge	$	27.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	1.17
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Schreiber Hydro-Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Severn

Service Charge	$	12.86
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Severn

Service Charge	$	25.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0235
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Severn

Service Charge	$	28.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.69
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Shelburne

Service Charge	$	15.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0245
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne

Service Charge	$	23.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0185
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0002
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Shelburne

Service Charge	$	27.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	7.50
Regulatory Asset Recovery - Rider #2	$ / kW	0.08
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Shelburne

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0002
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Shelburne

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Smiths Falls

Service Charge	$	13.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0226
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Smiths Falls

Service Charge	$	10.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Smiths Falls

Service Charge	$	14.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	7.12
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.27
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Unmetered, Scattered Load

Service Charge	$	9.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Smiths Falls Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Wiarton

Service Charge	$	16.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton

Service Charge	$	25.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Wiarton

Service Charge	$	29.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.29
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.28
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2008
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 South Glengarry

Service Charge	$	12.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0185
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry

Service Charge	$	21.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd South Glengarry

Service Charge	$	24.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.00
Regulatory Asset Recovery - Rider #2	$ / kW	0.94
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Public Utilities Commission of the Township of South Glengarry

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Public Utilities Commission of the Township of South Glengarry

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 South River

Service Charge	$	15.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0041
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe South River

Service Charge	$	25.19
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0302
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd South River

Service Charge	$	28.65
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.92
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Village of South River Public Utilities Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Springwater

Effective Date: May 1, 2008

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Springwater

Service Charge	$	13.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Springwater

Service Charge	$	23.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Springwater

Service Charge	$	27.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.80
Regulatory Asset Recovery - Rider #2	$ / kW	0.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Springwater

Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	12.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2008
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008
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Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
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Effective Date: May 1, 2008
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Stirling-Rawdon

Service Charge	$	14.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Stirling-Rawdon

Service Charge	$	26.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Stirling-Rawdon

Service Charge	$	30.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.30
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008
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Unmetered, Scattered Load

Service Charge	$	14.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Large Use - see Note 1

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class refered to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Terrace Bay

Service Charge	$	20.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	-
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Terrace Bay

Service Charge	$	39.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0275
Regulatory Asset Recovery - Rider #2	$ / kWh	-
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Terrace Bay

Service Charge	$	231.86
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	-
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
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Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2008
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	21.01
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	-
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thedford

Service Charge	$	14.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0052
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Thedford

Service Charge	$	21.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0238
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Thedford

Service Charge	$	24.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	1.00
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Public Utilities Commission of the Village of Thedford

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thessalon

Service Charge	$	16.62
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon

Service Charge	$	21.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0260
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Thessalon

Service Charge	$	25.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	7.80
Regulatory Asset Recovery - Rider #2	$ / kW	0.17
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thorndale

Service Charge	$	8.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale

Service Charge	$	19.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0244
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Thorndale

Service Charge	$	22.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	1.03
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Thorndale Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	10.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Thorndale Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Thorndale Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Thorold Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Thorold

Service Charge	$	13.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0226
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Thorold

Service Charge	$	20.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Thorold

Service Charge	$	24.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	7.12
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.27
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Thorold Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Tweed

Service Charge	$	8.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Tweed

Service Charge	$	14.65
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Tweed

Service Charge	$	18.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.90
Regulatory Asset Recovery - Rider #2	$ / kW	0.99
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	8.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Wardsville

Service Charge	$	12.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville

Service Charge	$	17.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0205
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Wardsville

Service Charge	$	21.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.30
Regulatory Asset Recovery - Rider #2	$ / kW	0.26
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Wardsville Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	9.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Police Village of Warkworth

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Warkworth

Service Charge	$	16.70
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth

Service Charge	$	24.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Warkworth

Service Charge	$	27.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	1.03
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Police Village of Warkworth

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 West Elgin

Service Charge	$	15.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin

Service Charge	$	19.87
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0169
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin

Service Charge	$	23.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	7.10
Regulatory Asset Recovery - Rider #2	$ / kW	0.21
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

West Elgin Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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West Elgin Hydro Electric Commission
Effective Date: May 1, 2008
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Whitchurch-Stouffville Hydro-Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Whitchurch Stouffville

Service Charge	$	11.74
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.80
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Whitchurch Stouffville

Service Charge	$	19.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	(0.22)
Distribution Volumetric Rate	$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Whitchurch Stouffville

Service Charge	$	23.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.64
Distribution Volumetric Rate	$ / kW	7.12
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.27
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Whitchurch-Stouffville Hydro-Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Whitchurch-Stouffville Hydro-Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Woodville

Service Charge	$	7.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0185
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Woodville

Service Charge	$	20.50
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0048
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Woodville

Service Charge	$	23.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	1.35
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Woodville Hydro-Electric System

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0048
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Woodville Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2008
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Wyoming

Service Charge	$	13.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.78
Distribution Volumetric Rate	$ / kWh	0.0175
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming

Service Charge	$	21.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Wyoming

Service Charge	$	24.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.42
Distribution Volumetric Rate	$ / kW	8.93
Regulatory Asset Recovery - Rider #2	$ / kW	0.23
Regulatory Asset Recovery - Rider #3	$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Village of Wyoming Hydro Electric Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	$	0.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Sub-Transmission (ST) Class
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Sub-Transmission (ST)
This classification refers to
a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.
or
b) load which:
i) is three-phase; and
ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and
iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).
Any new customer satisfying the criteria for ST classification, will be classified as an ST account.
Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Sub-Transmission (ST) Class
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

MONTHLY RATES AND CHARGES

Service Charge (14)	$	181.79
Rider #4 - Service charge (Foregone Distribution Revenue)	$	(65.78)
Meter Charge (for Hydro One ownership) (15)	$	531.97
Rider #4 - Meter charge (Foregone Distribution Revenue)	$	(192.48)
Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (11)	$ / kW (1)	0.54
Rider #4 - Common ST Line (Foregone Distribution Revenue)	$ / kW (1)	(0.195)
Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)	$ / km (2)	673.74
Rider #4 - Specific ST Line (Foregone Distribution Revenue)	$ / km (2)	(243.77)
Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)	$ / km (2)	522.17
Rider #4 - Specific Primary Line (Foregone Distribution Revenue)	$ / km (2)	(188.93)
Facility charge for connection to high-voltage (≥ 13.8 kV secondary) delivery High Voltage Distribution Station	$ / kW (1)	1.37
Rider #4 - HVDS-high (Foregone Distribution Revenue)	$ / kW (1)	(0.50)
Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station	$ / kW (1)	2.56
Rider #4 - HVDS-low (Foregone Distribution Revenue)	$ / kW (1)	(0.93)
Facility charge for connection to low voltage (< 13.8 kV secondary) Low Voltage Distribution Station	$ / kW (3)	1.20
Rider #4 - LVDS-low (Foregone Distribution Revenue)	$ / kW (3)	(0.43)

Regulatory Asset Recovery - Rider #2, for source class:		note (4)
LDC and Direct	$	note (5)
Customers of Retail classes:		
T	$ / kW (4)	0.09
G3	$ / kW (4)	0.15
UG	$ / kW (4)	0.11
F3	$ / kW (4)	0.16
General Service customers of acquired LDCs:		
Arnprior	$ / kW (4)	0.20
Arran-Elderslie	$ / kW (4)	0.28
Blyth	$ / kW (4)	0.64
Brockville	$ / kW (4)	0.12
Caledon CH	$ / kW (4)	0.27
Caledon OH	$ / kW (4)	0.24
Campbellford-Seymour	$ / kW (4)	0.17
Durham	$ / kW (4)	0.18
Erin	$ / kW (4)	0.25
Forest	$ / kW (4)	0.20
Georgian Bay Energy	$ / kW (4)	0.19
Glencoe	$ / kW (4)	0.44
Lindsay	$ / kW (4)	0.19
Markdale	$ / kW (4)	0.13
Napanee	$ / kW (4)	0.20
North Dundas	$ / kW (4)	0.11

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North Perth	$ / kW (4)	0.13
Perth	$ / kW (4)	0.12
Quinte West	$ / kW (4)	0.18
Shelburne	$ / kW (4)	0.08
Smiths Falls	$ / kW (4)	0.13
Springwater	$ / kW (4)	0.53
Thorold	$ / kW (4)	0.20
West Elgin	$ / kW (4)	0.21
Whitchurch Stouffville	$ / kW (4)	0.13
Large User customers of acquired LDCs:		
Arnprior	$ / kW (4)	0.09
Brockville	$ / kW (4)	0.21
Caledon	$ / kW (4)	0.16
Georgian Bay Energy	$ / kW (4)	0.17
Quinte West	$ / kW (4)	0.11
Regulatory Asset Recovery - Rider #3		
Rider 3A - General (12)	$ / kW	(0.01)
Rider 3B - Wholesale Market Service Charge (13)	$ / kW	(0.51)
Rider #4 (Foregone Distribution Revenue): see above		
Retail Transmission Service Rates (8)(9)(10):		
Network Service Rate (6)	$ / kW	2.01
Line Connection Service Rate (7)	$ / kW	0.50
Transformation Connection Service Rate (7)	$ / kW	1.38
Both Line and Transformation Connection Service Rate (7)	$ / kW	1.88
Wholesale Market Service Rate (9) (16)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (9) (16)	$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	$	0.25

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Loss factors

Supply Facilities Loss Factor	1.006
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

Where the feeder delivers to solely one supply point, and the metering is located away from the supplying Transformer Station or High Voltage Distribution Station, the customer will calculate the applicable losses based on an engineering study. The study will identify a Site Specific Loss Adjustment (SSLA) and a radial line loss as appropriate, to which will be added non-technical losses consistent with the method inherent in the existing Distribution Loss Factor. This calculated value would replace the average Total Loss Factor.

Where the metering is at the supplying TS or HVDS (either inside the fence or immediately outside the fence), the DLF will not be applied, but solely the losses associated with the transformation at the station will be applied, ie. the approved Supply Facilities Loss Factor.

Where there is no metering at the customer supply point, causing quantities to be calculated by taking the differences between other metering, to avoid double-counting losses, the normal application of the DLF to the difference in metering quantities can be replaced by a calculation uplifting the meter quantities separately.

Transformer Loss Adjustment

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer.
This uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses: 1.0%
Thus, in such situations, the effective TLF would be 1.044 (i.e. 1.034 TLF plus 0.01 TLA)
Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

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NOTES:

Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.

Note (2): The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

Note (4): Regulatory Asset Recovery "Rate Rider #2" began in 2006 and will end in 2010. Each ST customer will maintain the same Rate Rider #2 as it had in its pre-ST class, even if not listed above.

Note (5): Regulatory Asset Recovery "Rate Rider #2" values are specific to each LDC and each Direct.

Note (6): The monthly billing determinant for the RTSR Network Service rate is:
- for interval-metered customers the peak demand from 7 AM to 7 PM (local time) on IESO business days
- for non-interval-metered customers the non-coincident peak demand

Note (7): The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is the non-coincident peak demand.

Note (8): Delivery point with respect to Retail Transmission Rates is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For a customer's multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.

Note (9): These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.

Note (10): The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.

Note (11) : The Common ST Lines rate also applies to the small amount of supply to Distributors which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.

Note (12) : "Rider 3A - General" is charged based on appropriate billing kW.

Note (13) : "Rider 3B - Wholesale Market Service Charge" applies to those customers who were charged Wholesale Market Service Charges.

Note (14) : The Service charge is applied to each delivery point. The charge includes the $0.93 Smart Meter Charge.

Note (15) : The Meter charge is applied to delivery points for which Hydro one owns interval metering.

Note (16) : The Wholesale Market Service Rate and the Rural or Remote Rate Protection Rate are charged solely to non-Wholesale-Market-Participants

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		

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24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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New Rate Class: UR

Total Bill Impacts of Distribution Rates[new RTSR+TLF]: Threshold of 600 kWhs

600.0

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						New Dx Rates																5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	$	$	kWhs	kWhs	Old Total $	New $	Total Bill	Total Bill	Total Bill	Total Bill
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		c/kWh	c/kWh	c/kWh	c/kWh									[$/month]	[$/month]	[$/month]	%
UR	UR	100	**14.32**	**1.83**	**0.20**	**0.05**	**2.08**	16.4	**14.79**	**0.80**	**2.32**	**0.05**	**(0.11)**	**0.13**	**2.39**	18.0	**0.94**	**0.92**	0.62	0.7	**1.092**	**1.078**	2.4	2.4	100	-	5.5	5.4	24.3	25.7	1.5	6.1%
		250	14.32	1.83	0.20	0.05	2.08	19.5	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	21.6	0.94	0.92	0.62	0.7	1.092	1.078	6.0	5.9	250	-	13.7	13.5	39.2	41.0	1.8	4.5%
		500	14.32	1.83	0.20	0.05	2.08	24.7	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	27.6	0.94	0.92	0.62	0.7	1.092	1.078	12.0	11.8	500	-	27.3	27.0	64.0	66.3	2.3	3.6%
		750	14.32	1.83	0.20	0.05	2.08	29.9	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	33.5	0.94	0.92	0.62	0.7	1.092	1.078	18.0	17.7	600	150	42.9	42.3	90.9	93.5	2.7	2.9%
		1,000	14.32	1.83	0.20	0.05	2.08	35.1	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	39.5	0.94	0.92	0.62	0.7	1.092	1.078	24.0	23.6	600	400	59.0	58.2	118.2	121.3	3.1	2.7%
		1,500	14.32	1.83	0.20	0.05	2.08	45.5	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	51.5	0.94	0.92	0.62	0.7	1.092	1.078	36.1	35.4	600	900	91.2	90.0	172.8	176.9	4.1	2.4%
		2,000	14.32	1.83	0.20	0.05	2.08	55.9	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	63.5	0.94	0.92	0.62	0.7	1.092	1.078	48.1	47.2	600	1,400	123.5	121.8	227.4	232.5	5.0	2.2%
UR	R1	100	**19.04**	**2.38**	**0.15**	**0.07**	**2.60**	21.6	**14.79**	**0.80**	**2.32**	**0.05**	**(0.11)**	**0.13**	**2.39**	18.0	**0.94**	**0.92**	0.62	0.7	**1.092**	**1.078**	2.4	2.4	100	-	5.5	5.4	29.5	25.7	(3.8)	-12.8%
		250	19.04	2.38	0.15	0.07	2.60	25.5	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	21.6	0.94	0.92	0.62	0.70	1.092	1.078	6.0	5.9	250	-	13.7	13.5	45.2	41.0	(4.2)	-9.4%
		500	19.04	2.38	0.15	0.07	2.60	32.0	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	27.6	0.94	0.92	0.62	0.70	1.092	1.078	12.0	11.8	500	-	27.3	27.0	71.4	66.3	(5.0)	-7.1%
		750	19.04	2.38	0.15	0.07	2.60	38.5	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	33.5	0.94	0.92	0.62	0.70	1.092	1.078	18.0	17.7	600	150	42.9	42.3	99.5	93.5	(5.9)	-6.0%
		1,000	19.04	2.38	0.15	0.07	2.60	45.0	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	39.5	0.94	0.92	0.62	0.70	1.092	1.078	24.0	23.6	600	400	59.0	58.2	128.1	121.3	(6.8)	-5.3%
		1,500	19.04	2.38	0.15	0.07	2.60	58.0	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	51.5	0.94	0.92	0.62	0.70	1.092	1.078	36.1	35.4	600	900	91.2	90.0	185.3	176.9	(8.4)	-4.6%
		2,000	19.04	2.38	0.15	0.07	2.60	71.0	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	63.5	0.94	0.92	0.62	0.70	1.092	1.078	48.1	47.2	600	1,400	123.5	121.8	242.6	232.5	(10.1)	-4.2%
UR	R2	100	**29.22**	**1.94**	**0.12**	**0.13**	**2.19**	31.4	**14.79**	**0.80**	**2.32**	**0.05**	**(0.11)**	**0.13**	**2.39**	18.0	**0.94**	**0.92**	0.62	0.7	**1.092**	**1.078**	2.4	2.4	100	-	5.5	5.4	39.3	25.7	(13.5)	-34.5%
		250	29.22	1.94	0.12	0.13	2.19	34.7	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	21.6	0.94	0.92	0.62	0.70	1.092	1.078	6.0	5.9	250	-	13.7	13.5	54.4	41.0	(13.4)	-24.7%
		500	29.22	1.94	0.12	0.13	2.19	40.2	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	27.6	0.94	0.92	0.62	0.70	1.092	1.078	12.0	11.8	500	-	27.3	27.0	79.5	66.3	(13.2)	-16.6%
		750	29.22	1.94	0.12	0.13	2.19	45.6	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	33.5	0.94	0.92	0.62	0.70	1.092	1.078	18.0	17.7	600	150	42.9	42.3	106.6	93.5	(13.0)	-12.2%
		1,000	29.22	1.94	0.12	0.13	2.19	51.1	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	39.5	0.94	0.92	0.62	0.70	1.092	1.078	24.0	23.6	600	400	59.0	58.2	134.2	121.3	(12.9)	-9.6%
		1,500	29.22	1.94	0.12	0.13	2.19	62.1	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	51.5	0.94	0.92	0.62	0.70	1.092	1.078	36.1	35.4	600	900	91.2	90.0	189.4	176.9	(12.5)	-6.6%
		2,000	29.22	1.94	0.12	0.13	2.19	73.0	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	63.5	0.94	0.92	0.62	0.70	1.092	1.078	48.1	47.2	600	1,400	123.5	121.8	244.5	232.5	(12.1)	-4.9%
UR	F1	100	**28.61**	**2.24**	**0.08**	**0.10**	**2.42**	31.0	**14.79**	**0.80**	**2.32**	**0.05**	**(0.11)**	**0.13**	**2.39**	18.0	**0.89**	**0.92**	0.62	0.7	**1.092**	**1.078**	2.3	2.4	100	-	5.5	5.4	38.8	25.7	(13.1)	-33.7%
		250	28.61	2.24	0.08	0.10	2.42	34.7	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	21.6	0.89	0.92	0.62	0.70	1.092	1.078	5.9	5.9	250	-	13.7	13.5	54.2	41.0	(13.2)	-24.4%
		500	28.61	2.24	0.08	0.10	2.42	40.7	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	27.6	0.89	0.92	0.62	0.70	1.092	1.078	11.7	11.8	500	-	27.3	27.0	79.8	66.3	(13.4)	-16.9%
		750	28.61	2.24	0.08	0.10	2.42	46.8	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	33.5	0.89	0.92	0.62	0.70	1.092	1.078	17.6	17.7	600	150	42.9	42.3	107.3	93.5	(13.8)	-12.8%
		1,000	28.61	2.24	0.08	0.10	2.42	52.8	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	39.5	0.89	0.92	0.62	0.70	1.092	1.078	23.5	23.6	600	400	59.0	58.2	135.3	121.3	(14.0)	-10.3%
		1,500	28.61	2.24	0.08	0.10	2.42	64.9	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	51.5	0.89	0.92	0.62	0.70	1.092	1.078	35.2	35.4	600	900	91.2	90.0	191.4	176.9	(14.5)	-7.6%
		2,000	28.61	2.24	0.08	0.10	2.42	77.0	14.79	0.80	2.32	0.05	(0.11)	0.13	2.39	63.5	0.89	0.92	0.62	0.70	1.092	1.078	47.0	47.2	600	1,400	123.5	121.8	247.4	232.5	(15.0)	-6.1%
UR	Arnprior	100	**11.54**	**1.47**	**0.49**	**0.18**	**2.14**	13.7	**12.49**	**0.80**	**2.26**	**0.18**	**(0.11)**	**0.13**	**2.46**	15.7	**1.02**	**0.92**	0.62	0.7	1.055	**1.078**	2.4	2.4	100	-	5.3	5.4	21.4	23.5	2.1	9.9%
		250	11.54	1.47	0.49	0.18	2.14	16.9	12.49	0.80	2.26	0.18	(0.11)	0.13	2.46	19.4	1.02	0.92	0.62	0.70	1.055	1.078	6.1	5.9	250	-	13.2	13.5	36.1	38.8	2.7	7.4%
		500	11.54	1.47	0.49	0.18	2.14	22.2	12.49	0.80	2.26	0.18	(0.11)	0.13	2.46	25.6	1.02	0.92	0.62	0.70	1.055	1.078	12.1	11.8	500	-	26.4	27.0	60.7	64.3	3.6	5.9%
		750	11.54	1.47	0.49	0.18	2.14	27.6	12.49	0.80	2.26	0.18	(0.11)	0.13	2.46	31.7	1.02	0.92	0.62	0.70	1.055	1.078	18.2	17.7	600	150	41.3	42.3	87.1	91.7	4.6	5.3%
		1,000	11.54	1.47	0.49	0.18	2.14	32.9	12.49	0.80	2.26	0.37	(0.11)	0.13	2.46	37.9	1.02	0.92	0.62	0.70	1.055	1.078	24.3	23.6	600	400	56.8	58.2	114.0	119.7	5.6	4.9%
		1,500	11.54	1.47	0.49	0.18	2.14	43.6	12.49	0.80	2.26	0.37	(0.11)	0.13	2.46	50.1	1.02	0.92	0.62	0.70	1.055	1.078	36.4	35.4	600	900	87.9	90.0	168.0	175.5	7.5	4.5%
		2,000	11.54	1.47	0.49	0.18	2.14	54.3	12.49	0.80	2.26	0.37	(0.11)	0.13	2.46	62.4	1.02	0.92	0.62	0.70	1.055	1.078	48.6	47.2	600	1,400	119.0	121.8	222.0	231.4	9.5	4.3%
UR	Brockville	100	**12.33**	**0.93**	**0.48**	**0.16**	**1.57**	13.9	**13.29**	**0.80**	**2.20**	**0.16**	**(0.11)**	**0.13**	**2.38**	16.5	**1.02**	**0.92**	0.62	0.7	1.055	**1.078**	2.4	2.4	100	-	5.3	5.4	21.6	24.2	2.6	12.1%
		250	12.33	0.93	0.48	0.16	1.57	16.3	13.29	0.80	2.20	0.16	(0.11)	0.13	2.38	20.0	1.02	0.92	0.62	0.70	1.055	1.078	6.1	5.9	250	-	13.2	13.5	35.5	39.4	3.9	11.0%
		500	12.33	0.93	0.48	0.16	1.57	20.2	13.29	0.80	2.20	0.16	(0.11)	0.13	2.38	26.0	1.02	0.92	0.62	0.70	1.055	1.078	12.1	11.8	500	-	26.4	27.0	58.7	64.7	6.1	10.3%
		750	12.33	0.93	0.48	0.16	1.57	24.1	13.29	0.80	2.20	0.16	(0.11)	0.13	2.38	31.9	1.02	0.92	0.62	0.70	1.055	1.078	18.2	17.7	600	150	41.3	42.3	83.6	91.9	8.4	10.0%
		1,000	12.33	0.93	0.48	0.16	1.57	28.0	13.29	0.80	2.20	0.16	(0.11)	0.13	2.38	37.9	1.02	0.92	0.62	0.70	1.055	1.078	24.3	23.6	600	400	56.8	58.2	109.1	119.7	10.6	9.7%
		1,500	12.33	0.93	0.48	0.16	1.57	35.9	13.29	0.80	2.20	0.16	(0.11)	0.13	2.38	49.8	1.02	0.92	0.62	0.70	1.055	1.078	36.4	35.4	600	900	87.9	90.0	160.2	175.2	15.0	9.3%
		2,000	12.33	0.93	0.48	0.16	1.57	43.7	13.29	0.80	2.20	0.16	(0.11)	0.13	2.38	61.7	1.02	0.92	0.62	0.70	1.055	1.078	48.6	47.2	600	1,400	119.0	121.8	211.3	230.7	19.3	9.2%
UR	Caledon OH 01	100	**18.52**	**0.57**	**0.42**	**0.16**	**1.15**	19.7	**17.74**	**0.80**	**1.95**	**0.16**	**(0.11)**	**0.13**	**2.13**	20.7	**1.02**	**0.92**	0.62	0.7	1.055	**1.078**	2.4	2.4	100	-	5.3	5.4	27.4	28.4	1.1	3.8%
		250	18.52	0.57	0.42	0.16	1.15	21.4	17.74	0.80	1.95	0.16	(0.11)	0.13	2.13	23.9	1.02	0.92	0.62	0.70	1.055	1.078	6.1	5.9	250	-	13.2	13.5	40.6	43.2	2.6	6.4%
		500	18.52	0.57	0.42	0.16	1.15	24.3	17.74	0.80	1.95	0.16	(0.11)	0.13	2.13	29.2	1.02	0.92	0.62	0.70	1.055	1.078	12.1	11.8	500	-	26.4	27.0	62.8	67.9	5.2	8.2%
		750	18.52	0.57	0.42	0.16	1.15	27.1	17.74	0.80	1.95	0.16	(0.11)	0.13	2.13	34.5	1.02	0.92	0.62	0.70	1.055	1.078	18.2	17.7	600	150	41.3	42.3	86.6	94.5	7.9	9.1%
		1,000	18.52	0.57	0.42	0.16	1.15	30.0	17.74	0.80	1.95	0.16	(0.11)	0.13	2.13	39.8	1.02	0.92	0.62	0.70	1.055	1.078	24.3	23.6	600	400	56.8	58.2	111.1	121.6	10.5	9.5%
		1,500	18.52	0.57	0.42	0.16	1.15	35.8	17.74	0.80	1.95	0.16	(0.11)	0.13	2.13	50.5	1.02	0.92	0.62	0.70	1.055	1.078	36.4	35.4	600	900	87.9	90.0	160.1	175.9	15.8	9.8%
		2,000	18.52	0.57	0.42	0.16	1.15	41.5	17.74	0.80	1.95	0.16	(0.11)	0.13	2.13	61.1	1.02	0.92	0.62	0.70	1.055	1.078	48.6	47.2	600	1,400	119.0	121.8	209.1	230.2	21.0	10.0%
UR	Carleton Place	100	**14.17**	**1.79**	**0.38**	**0.15**	**2.32**	16.5	**14.83**	**0.80**	**2.26**	**0.15**	**(0.11)**	**0.13**	**2.43**	18.1	**1.02**	**0.92**	0.62	0.7	1.055	**1.078**	2.4	2.4	100	-	5.3	5.4	24.2	25.8	1.6	6.7%
		250	14.17	1.79	0.38	0.15	2.32	20.0	14.83	0.80	2.26	0.15	(0.11)	0.13	2.43	21.7	1.02	0.92	0.62	0.70	1.055	1.078	6.1	5.9	250	-	13.2	13.5	39.2	41.1	1.8	4.7%
		500	14.17	1.79	0.38	0.15	2.32	25.8	14.83	0.80	2.26	0.15	(0.11)	0.13	2.43	27.8	1.02	0.92	0.62	0.70	1.055	1.078	12.1	11.8	500	-	26.4	27.0	64.3	66.5	2.2	3.5%
		750	14.17	1.79	0.38	0.15	2.32	31.6	14.83	0.80	2.26	0.15	(0.11)	0.13	2.43	33.8	1.02	0.92	0.62	0.70	1.055	1.078	18.2	17.7	600	150	41.3	42.3	91.1	93.8	2.8	3.1%
		1,000	14.17	1.79	0.38	0.15	2.32	37.4	14.83	0.80	2.26	0.15	(0.11)	0.13	2.43	39.9	1.02	0.92	0.62	0.70	1.055	1.078	24.29	23.6	600	400	56.8	58.2	118.5	121.7	3.2	2.7%
		1,500	14.17	1.79	0.38	0.15	2.32	49.0	14.83	0.80	2.26	0.15	(0.11)	0.13	2.43	52.0	1.02	0.92	0.62	0.70	1.055	1.078	36.4	35.4	600	900	87.9	90.0	173.3	177.4	4.1	2.4%
		2,000	14.17	1.79	0.38	0.15	2.32	60.6	14.83	0.80	2.26	0.15	(0.11)	0.13	2.43	64.2	1.02	0.92	0.62	0.70	1.055	1.078	48.6	47.2	600	1,400	119.0	121.8	228.2	233.2	5.0	2.2%

New Rate Class: UR

Total Bill Impacts of Distribution Rates[new RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1 5.0	Band 2 5.9	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	$	[$/month]	[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																	
UR	Dryden	100	**14.28**	**1.65**	**0.43**	**0.18**	**2.26**	16.5	**14.80**	**0.80**	**2.26**	**0.18**	**(0.11)**	**0.13**	**2.46**	18.1	**1.02**	**0.92**	0.62	0.7	1.055	**1.078**	2.4	2.4	100	-	5.3	5.4	24.2	25.8	1.6	6.5%
		250	14.28	1.65	0.43	0.18	2.26	19.9	14.80	0.80	2.26	0.18	(0.11)	0.13	2.46	21.7	1.02	0.92	0.62	0.70	1.055	1.078	6.1	5.9	250	-	13.2	13.5	39.2	41.1	1.9	4.9%
		500	14.28	1.65	0.43	0.18	2.26	25.6	14.80	0.80	2.26	0.18	(0.11)	0.13	2.46	27.9	1.02	0.92	0.62	0.70	1.055	1.078	12.1	11.8	500	-	26.4	27.0	64.1	66.6	2.5	4.0%
		750	14.28	1.65	0.43	0.18	2.26	31.2	14.80	0.80	2.26	0.18	(0.11)	0.13	2.46	34.0	1.02	0.92	0.62	0.70	1.055	1.078	18.2	17.7	600	150	41.3	42.3	90.7	94.0	3.3	3.7%
		1,000	14.28	1.65	0.43	0.18	2.26	36.9	14.80	0.80	2.26	0.18	(0.11)	0.13	2.46	40.2	1.02	0.92	0.62	0.70	1.055	1.078	24.3	23.6	600	400	56.8	58.2	118.0	122.0	4.0	3.4%
		1,500	14.28	1.65	0.43	0.18	2.26	48.2	14.80	0.80	2.26	0.18	(0.11)	0.13	2.46	52.4	1.02	0.92	0.62	0.70	1.055	1.078	36.4	35.4	600	900	87.9	90.0	172.5	177.9	5.3	3.1%
		2,000	14.28	1.65	0.43	0.18	2.26	59.5	14.80	0.80	2.26	0.18	(0.11)	0.13	2.46	64.7	1.02	0.92	0.62	0.70	1.055	1.078	48.6	47.2	600	1,400	119.0	121.8	227.1	233.7	6.6	2.9%
UR	GBE	100	**9.68**	**0.95**	**0.46**	**0.13**	**1.54**	11.2	**10.95**	**0.80**	**2.10**	**0.13**	**(0.11)**	**0.13**	**2.25**	14.0	**1.02**	**0.92**	0.62	0.7	1.055	**1.078**	2.4	2.4	100	-	5.3	5.4	18.9	21.8	2.8	15.0%
		250	9.68	0.95	0.46	0.13	1.54	13.5	10.95	0.80	2.10	0.13	(0.11)	0.13	2.25	17.4	1.02	0.92	0.62	0.70	1.055	1.078	6.1	5.9	250	-	13.2	13.5	32.8	36.8	4.0	12.1%
		500	9.68	0.95	0.46	0.13	1.54	17.4	10.95	0.80	2.10	0.13	(0.11)	0.13	2.25	23.0	1.02	0.92	0.62	0.70	1.055	1.078	12.1	11.8	500	-	26.4	27.0	55.9	61.8	5.9	10.5%
		750	9.68	0.95	0.46	0.13	1.54	21.2	10.95	0.80	2.10	0.13	(0.11)	0.13	2.25	28.6	1.02	0.92	0.62	0.70	1.055	1.078	18.2	17.7	600	150	41.3	42.3	80.7	88.6	7.9	9.8%
		1,000	9.68	0.95	0.46	0.13	1.54	25.1	10.95	0.80	2.10	0.13	(0.11)	0.13	2.25	34.3	1.02	0.92	0.62	0.70	1.055	1.078	24.3	23.6	600	400	56.8	58.2	106.2	116.1	9.9	9.3%
		1,500	9.68	0.95	0.46	0.13	1.54	32.8	10.95	0.80	2.10	0.13	(0.11)	0.13	2.25	45.5	1.02	0.92	0.62	0.70	1.055	1.078	36.4	35.4	600	900	87.9	90.0	157.1	170.9	13.8	8.8%
		2,000	9.68	0.95	0.46	0.13	1.54	40.5	10.95	0.80	2.10	0.13	(0.11)	0.13	2.25	56.8	1.02	0.92	0.62	0.70	1.055	1.078	48.6	47.2	600	1,400	119.0	121.8	208.1	225.8	17.7	8.5%
UR	Lindsay	100	**15.81**	**1.01**	**0.41**	**0.14**	**1.56**	17.4	**15.42**	**0.80**	**2.26**	**0.14**	**(0.11)**	**0.13**	**2.42**	18.6	**1.02**	**0.92**	0.62	0.7	1.055	**1.078**	2.4	2.4	100	-	5.3	5.4	25.1	26.4	1.3	5.2%
		250	15.81	1.01	0.41	0.14	1.56	19.7	15.42	0.80	2.26	0.14	(0.11)	0.13	2.42	22.3	1.02	0.92	0.62	0.70	1.055	1.078	6.1	5.9	250	-	13.2	13.5	39.0	41.6	2.7	6.9%
		500	15.81	1.01	0.41	0.14	1.56	23.6	15.42	0.80	2.26	0.14	(0.11)	0.13	2.42	28.3	1.02	0.92	0.62	0.70	1.055	1.078	12.1	11.8	500	-	26.4	27.0	62.1	67.1	4.9	7.9%
		750	15.81	1.01	0.41	0.14	1.56	27.5	15.42	0.80	2.26	0.14	(0.11)	0.13	2.42	34.3	1.02	0.92	0.62	0.70	1.055	1.078	18.2	17.7	600	150	41.3	42.3	87.0	94.3	7.4	8.5%
		1,000	15.81	1.01	0.41	0.14	1.56	31.4	15.42	0.80	2.26	0.14	(0.11)	0.13	2.42	40.4	1.02	0.92	0.62	0.70	1.055	1.078	24.3	23.6	600	400	56.8	58.2	112.5	122.2	9.7	8.6%
		1,500	15.81	1.01	0.41	0.14	1.56	39.2	15.42	0.80	2.26	0.14	(0.11)	0.13	2.42	52.5	1.02	0.92	0.62	0.70	1.055	1.078	36.4	35.4	600	900	87.9	90.0	163.6	177.9	14.3	8.7%
		2,000	15.81	1.01	0.41	0.14	1.56	47.0	15.42	0.80	2.26	0.14	(0.11)	0.13	2.42	64.5	1.02	0.92	0.62	0.70	1.055	1.078	48.6	47.2	600	1,400	119.0	121.8	214.6	233.6	18.9	8.8%
UR	Perth	100	**14.47**	**1.22**	**0.50**	**0.18**	**1.90**	16.4	**14.76**	**0.80**	**2.26**	**0.18**	**(0.11)**	**0.13**	**2.46**	18.0	**1.02**	**0.92**	0.62	0.7	1.055	**1.078**	2.4	2.4	100	-	5.3	5.4	24.1	25.8	1.7	7.0%
		250	14.47	1.22	0.50	0.18	1.90	19.2	14.76	0.80	2.26	0.18	(0.11)	0.13	2.46	21.7	1.02	0.92	0.62	0.70	1.055	1.078	6.1	5.9	250	-	13.2	13.5	38.5	41.1	2.6	6.8%
		500	14.47	1.22	0.50	0.18	1.90	24.0	14.76	0.80	2.26	0.18	(0.11)	0.13	2.46	27.8	1.02	0.92	0.62	0.70	1.055	1.078	12.1	11.8	500	-	26.4	27.0	62.5	66.6	4.1	6.6%
		750	14.47	1.22	0.50	0.18	1.90	28.7	14.76	0.80	2.26	0.18	(0.11)	0.13	2.46	34.0	1.02	0.92	0.62	0.70	1.055	1.078	18.2	17.7	600	150	41.3	42.3	88.2	94.0	5.8	6.6%
		1,000	14.47	1.22	0.50	0.18	1.90	33.5	14.76	0.80	2.26	0.18	(0.11)	0.13	2.46	40.1	1.02	0.92	0.62	0.70	1.055	1.078	24.3	23.6	600	400	56.8	58.2	114.6	121.9	7.3	6.4%
		1,500	14.47	1.22	0.50	0.18	1.90	43.0	14.76	0.80	2.26	0.18	(0.11)	0.13	2.46	52.4	1.02	0.92	0.62	0.70	1.055	1.078	36.4	35.4	600	900	87.9	90.0	167.3	177.8	10.5	6.3%
		2,000	14.47	1.22	0.50	0.18	1.90	52.5	14.76	0.80	2.26	0.18	(0.11)	0.13	2.46	64.7	1.02	0.92	0.62	0.70	1.055	1.078	48.6	47.2	600	1,400	119.0	121.8	220.1	233.7	13.6	6.2%
UR	Quinte West	100	**6.58**	**0.92**	**0.39**	**0.11**	**1.42**	8.0	**8.73**	**0.80**	**1.90**	**0.11**	**(0.11)**	**0.13**	**2.03**	11.6	**1.02**	**0.92**	0.62	0.7	1.055	**1.078**	2.4	2.4	100	-	5.3	5.4	15.7	19.3	3.6	23.0%
		250	6.58	0.92	0.39	0.11	1.42	10.1	8.73	0.80	1.90	0.11	(0.11)	0.13	2.03	14.6	1.02	0.92	0.62	0.70	1.055	1.078	6.1	5.9	250	-	13.2	13.5	29.4	34.0	4.6	15.6%
		500	6.58	0.92	0.39	0.11	1.42	13.7	8.73	0.80	1.90	0.11	(0.11)	0.13	2.03	19.7	1.02	0.92	0.62	0.70	1.055	1.078	12.1	11.8	500	-	26.4	27.0	52.2	58.4	6.2	12.0%
		750	6.58	0.92	0.39	0.11	1.42	17.2	8.73	0.80	1.90	0.11	(0.11)	0.13	2.03	24.8	1.02	0.92	0.62	0.70	1.055	1.078	18.2	17.7	600	150	41.3	42.3	76.7	84.8	8.0	10.5%
		1,000	6.58	0.92	0.39	0.11	1.42	20.8	8.73	0.80	1.90	0.11	(0.11)	0.13	2.03	29.8	1.02	0.92	0.62	0.70	1.055	1.078	24.3	23.6	600	400	56.8	58.2	101.9	111.6	9.7	9.6%
		1,500	6.58	0.92	0.39	0.11	1.42	27.9	8.73	0.80	1.90	0.11	(0.11)	0.13	2.03	40.0	1.02	0.92	0.62	0.70	1.055	1.078	36.4	35.4	600	900	87.9	90.0	152.2	165.4	13.1	8.6%
		2,000	6.58	0.92	0.39	0.11	1.42	35.0	8.73	0.80	1.90	0.11	(0.11)	0.13	2.03	50.1	1.02	0.92	0.62	0.70	1.055	1.078	48.6	47.2	600	1,400	119.0	121.8	202.6	219.1	16.5	8.2%
UR	Smiths Falls	100	**12.63**	**1.42**	**0.46**	**0.17**	**2.05**	14.7	**13.22**	**0.80**	**2.26**	**0.17**	**(0.11)**	**0.13**	**2.45**	16.5	**1.02**	**0.92**	0.62	0.7	1.055	**1.078**	2.4	2.4	100	-	5.3	5.4	22.4	24.2	1.8	8.2%
		250	12.63	1.42	0.46	0.17	2.05	17.8	13.22	0.80	2.26	0.17	(0.11)	0.13	2.45	20.1	1.02	0.92	0.62	0.70	1.055	1.078	6.1	5.9	250	-	13.2	13.5	37.0	39.5	2.5	6.7%
		500	12.63	1.42	0.46	0.17	2.05	22.9	13.22	0.80	2.26	0.17	(0.11)	0.13	2.45	26.2	1.02	0.92	0.62	0.70	1.055	1.078	12.1	11.8	500	-	26.4	27.0	61.4	65.0	3.6	5.9%
		750	12.63	1.42	0.46	0.17	2.05	28.0	13.22	0.80	2.26	0.17	(0.11)	0.13	2.45	32.4	1.02	0.92	0.62	0.70	1.055	1.078	18.2	17.7	600	150	41.3	42.3	87.5	92.4	4.9	5.6%
		1,000	12.63	1.42	0.46	0.17	2.05	33.1	13.22	0.80	2.26	0.17	(0.11)	0.13	2.45	38.5	1.02	0.92	0.62	0.70	1.055	1.078	24.3	23.6	600	400	56.8	58.2	114.2	120.3	6.0	5.3%
		1,500	12.63	1.42	0.46	0.17	2.05	43.4	13.22	0.80	2.26	0.17	(0.11)	0.13	2.45	50.7	1.02	0.92	0.62	0.70	1.055	1.078	36.4	35.4	600	900	87.9	90.0	167.7	176.1	8.4	5.0%
		2,000	12.63	1.42	0.46	0.17	2.05	53.6	13.22	0.80	2.26	0.17	(0.11)	0.13	2.45	62.9	1.02	0.92	0.62	0.70	1.055	1.078	48.6	47.2	600	1,400	119.0	121.8	221.2	231.9	10.7	4.8%
UR	Thorold	100	**13.68**	**1.47**	**0.41**	**0.14**	**2.02**	15.7	**13.95**	**0.80**	**2.26**	**0.14**	**(0.11)**	**0.13**	**2.42**	17.2	**1.02**	**0.92**	0.62	0.7	1.055	**1.078**	2.4	2.4	100	-	5.3	5.4	23.4	24.9	1.5	6.5%
		250	13.68	1.47	0.41	0.14	2.02	18.7	13.95	0.80	2.26	0.14	(0.11)	0.13	2.42	20.8	1.02	0.92	0.62	0.70	1.055	1.078	6.1	5.9	250	-	13.2	13.5	38.0	40.2	2.2	5.8%
		500	13.68	1.47	0.41	0.14	2.02	23.8	13.95	0.80	2.26	0.14	(0.11)	0.13	2.42	26.8	1.02	0.92	0.62	0.70	1.055	1.078	12.1	11.8	500	-	26.4	27.0	62.3	65.6	3.3	5.3%
		750	13.68	1.47	0.41	0.14	2.02	28.8	13.95	0.80	2.26	0.14	(0.11)	0.13	2.42	32.9	1.02	0.92	0.62	0.70	1.055	1.078	18.2	17.7	600	150	41.3	42.3	88.3	92.9	4.6	5.2%
		1,000	13.68	1.47	0.41	0.14	2.02	33.9	13.95	0.80	2.26	0.14	(0.11)	0.13	2.42	38.9	1.02	0.92	0.62	0.70	1.055	1.078	24.3	23.6	600	400	56.8	58.2	115.0	120.7	5.7	5.0%
		1,500	13.68	1.47	0.41	0.14	2.02	44.0	13.95	0.80	2.26	0.14	(0.11)	0.13	2.42	51.0	1.02	0.92	0.62	0.70	1.055	1.078	36.4	35.4	600	900	87.9	90.0	168.3	176.4	8.1	4.8%
		2,000	13.68	1.47	0.41	0.14	2.02	54.1	13.95	0.80	2.26	0.14	(0.11)	0.13	2.42	63.1	1.02	0.92	0.62	0.70	1.055	1.078	48.6	47.2	600	1,400	119.0	121.8	221.7	232.1	10.4	4.7%
UR	Whitchurch Stouffville	100	**10.54**	**1.02**	**0.36**	**0.12**	**1.50**	12.0	**11.74**	**0.80**	**2.10**	**0.12**	**(0.11)**	**0.13**	**2.24**	14.8	**1.02**	**0.92**	0.62	0.7	1.055	**1.078**	2.4	2.4	100	-	5.3	5.4	19.7	22.5	2.8	14.1%
		250	10.54	1.02	0.36	0.12	1.50	14.3	11.74	0.80	2.10	0.12	(0.11)	0.13	2.24	18.1	1.02	0.92	0.62	0.70	1.055	1.078	6.1	5.9	250	-	13.2	13.5	33.5	37.5	4.0	11.8%
		500	10.54	1.02	0.36	0.12	1.50	18.0	11.74	0.80	2.10	0.12	(0.11)	0.13	2.24	23.7	1.02	0.92	0.62	0.70	1.055	1.078	12.1	11.8	500	-	26.4	27.0	56.5	62.5	5.9	10.5%
		750	10.54	1.02	0.36	0.12	1.50	21.8	11.74	0.80	2.10	0.12	(0.11)	0.13	2.24	29.3	1.02	0.92	0.62	0.70	1.055	1.078	18.2	17.7	600	150	41.3	42.3	81.3	89.3	8.1	9.9%
		1,000	10.54	1.02	0.36	0.12	1.50	25.5	11.74	0.80	2.10	0.12	(0.11)	0.13	2.24	34.9	1.02	0.92	0.62	0.70	1.055	1.078	24.3	23.6	600	400	56.8	58.2	106.6	116.7	10.1	9.5%
		1,500	10.54	1.02	0.36	0.12	1.50	33.0	11.74	0.80	2.10	0.12	(0.11)	0.13	2.24	46.1	1.02	0.92	0.62	0.70	1.055	1.078	36.4	35.4	600	900	87.9	90.0	157.4	171.5	14.1	9.0%
		2,000	10.54	1.02	0.36	0.12	1.50	40.5	11.74	0.80	2.10	0.12	(0.11)	0.13	2.24	57.3	1.02	0.92	0.62	0.70	1.055	1.078	48.6	47.2	600	1,400	119.0	121.8	208.2	226.3	18.2	8.7%

New Rate Class: R1

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 600 kWhs

600.0

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates						New Dx		RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																									5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
R1	R1	100	**19.04**	**2.38**	**0.15**	**0.07**	**2.60**	21.6	**19.75**	**0.78**	**2.71**	**0.07**	**(0.12)**	**0.11**	**2.77**	23.3	**0.94**	**0.93**	0.62	0.70	**1.092**	**1.085**	2.4	2.4	100	-	5.5	5.4	29.5	31.1	1.6	5.4%
		250	19.04	2.38	0.15	0.07	2.60	25.5	19.75	0.78	2.71	0.07	(0.12)	0.11	2.77	27.5	0.94	0.93	0.62	0.70	1.092	1.085	6.0	6.0	250	-	13.7	13.6	45.2	47.0	1.8	3.9%
		500	19.04	2.38	0.15	0.07	2.60	32.0	19.75	0.78	2.71	0.07	(0.12)	0.11	2.77	34.4	0.94	0.93	0.62	0.70	1.092	1.085	12.0	11.9	500	-	27.3	27.1	71.4	73.4	2.1	2.9%
		750	19.04	2.38	0.15	0.07	2.60	38.5	19.75	0.78	2.71	0.07	(0.12)	0.11	2.77	41.3	0.94	0.93	0.62	0.70	1.092	1.085	18.0	17.9	600	150	42.9	42.6	99.5	101.8	2.3	2.3%
		1,000	19.04	2.38	0.15	0.07	2.60	45.0	19.75	0.78	2.71	0.07	(0.12)	0.11	2.77	48.2	0.94	0.93	0.62	0.70	1.092	1.085	24.0	23.8	600	400	59.0	58.6	128.1	130.7	2.6	2.0%
		1,500	19.04	2.38	0.15	0.07	2.60	58.0	19.75	0.78	2.71	0.07	(0.12)	0.11	2.77	62.1	0.94	0.93	0.62	0.70	1.092	1.085	36.1	35.7	600	900	91.2	90.6	185.3	188.4	3.1	1.7%
		2,000	19.04	2.38	0.15	0.07	2.60	71.0	19.75	0.78	2.71	0.07	(0.12)	0.11	2.77	75.9	0.94	0.93	0.62	0.70	1.092	1.085	48.1	47.6	600	1,400	123.5	122.6	242.6	246.2	3.6	1.5%
R1	Ailsa Craig	100	**10.51**	**0.82**	**0.35**	**0.11**	**1.28**	11.8	**12.88**	**0.78**	**1.75**	**0.11**	**(0.12)**	**0.11**	**1.85**	15.5	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	19.5	23.3	3.8	19.6%
		250	10.51	0.82	0.35	0.11	1.28	13.7	12.88	0.78	1.75	0.11	(0.12)	0.11	1.85	18.3	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	33.0	37.8	4.8	14.7%
		500	10.51	0.82	0.35	0.11	1.28	16.9	12.88	0.78	1.75	0.11	(0.12)	0.11	1.85	22.9	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	55.4	61.9	6.5	11.8%
		750	10.51	0.82	0.35	0.11	1.28	20.1	12.88	0.78	1.75	0.11	(0.12)	0.11	1.85	27.5	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	79.6	88.0	8.4	10.6%
		1,000	10.51	0.82	0.35	0.11	1.28	23.3	12.88	0.78	1.75	0.11	(0.12)	0.11	1.85	32.2	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	104.4	114.6	10.2	9.7%
		1,500	10.51	0.82	0.35	0.11	1.28	29.7	12.88	0.78	1.75	0.11	(0.12)	0.11	1.85	41.4	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	154.1	167.8	13.7	8.9%
		2,000	10.51	0.82	0.35	0.11	1.28	36.1	12.88	0.78	1.75	0.11	(0.12)	0.11	1.85	50.7	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	203.7	220.9	17.2	8.4%
R1	Arkona	100	**5.84**	**0.26**	**0.68**	**0.33**	**1.27**	7.1	**9.05**	**0.78**	**1.40**	**0.33**	**(0.12)**	**0.11**	**1.72**	11.5	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	14.8	19.4	4.5	30.7%
		250	5.84	0.26	0.68	0.33	1.27	9.0	9.05	0.78	1.40	0.33	(0.12)	0.11	1.72	14.1	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	28.3	33.6	5.4	19.0%
		500	5.84	0.26	0.68	0.33	1.27	12.2	9.05	0.78	1.40	0.07	(0.12)	0.11	1.72	18.4	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	50.7	57.5	6.8	13.3%
		750	5.84	0.26	0.68	0.33	1.27	15.4	9.05	0.78	1.40	0.07	(0.12)	0.11	1.72	22.7	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	74.8	83.2	8.4	11.2%
		1,000	5.84	0.26	0.68	0.33	1.27	18.5	9.05	0.78	1.40	0.07	(0.12)	0.11	1.72	27.0	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	99.6	109.5	9.8	9.8%
		1,500	5.84	0.26	0.68	0.33	1.27	24.9	9.05	0.78	1.40	0.07	(0.12)	0.11	1.72	35.6	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	149.3	162.0	12.7	8.5%
		2,000	5.84	0.26	0.68	0.33	1.27	31.2	9.05	0.78	1.40	0.07	(0.12)	0.11	1.72	44.2	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	198.9	214.5	15.6	7.9%
UR	Arnprior	100	**11.54**	**1.47**	**0.49**	**0.18**	**2.14**	13.7	**12.49**	**0.78**	**2.26**	**0.18**	**(0.12)**	**0.11**	**2.43**	15.7	**1.02**	**0.92**	0.62	0.70	1.0545	**1.078**	2.4	2.4	100	-	5.3	5.4	21.4	23.4	2.1	9.7%
		250	11.54	1.47	0.49	0.18	2.14	16.9	12.49	0.78	2.26	0.18	(0.12)	0.11	2.43	19.3	1.02	0.92	0.62	0.70	1.0545	1.078	6.1	5.9	250	-	13.2	13.5	36.1	38.7	2.6	7.1%
		500	11.54	1.47	0.49	0.18	2.14	22.2	12.49	0.78	2.26	0.18	(0.12)	0.11	2.43	25.4	1.02	0.92	0.62	0.70	1.0545	1.078	12.1	11.8	500	-	26.4	27.0	60.7	64.2	3.4	5.6%
		750	11.54	1.47	0.49	0.18	2.14	27.6	12.49	0.78	2.26	0.11	(0.12)	0.11	2.43	31.5	1.02	0.92	0.62	0.70	1.0545	1.078	18.2	17.7	600	150	41.3	42.3	87.1	91.5	4.4	5.0%
		1,000	11.54	1.47	0.49	0.18	2.14	32.9	12.49	0.78	2.26	0.11	(0.12)	0.11	2.43	37.5	1.02	0.92	0.62	0.70	1.0545	1.078	24.3	23.6	600	400	56.8	58.2	114.05	119.33	5.3	4.6%
		1,500	11.54	1.47	0.49	0.18	2.14	43.6	12.49	0.78	2.26	0.11	(0.12)	0.11	2.43	49.7	1.02	0.92	0.62	0.70	1.0545	1.078	36.4	35.4	600	900	87.9	90.0	168.0	175.1	7.1	4.2%
		2,000	11.54	1.47	0.49	0.18	2.14	54.3	12.49	0.78	2.26	0.11	(0.12)	0.11	2.43	61.8	1.02	0.92	0.62	0.70	1.0545	1.078	48.6	47.2	600	1,400	119.0	121.8	222.0	230.8	8.8	4.0%
R1	Arran-Elderslie	100	**9.02**	**0.95**	**0.35**	**0.15**	**1.45**	10.5	**12.25**	**0.78**	**1.78**	**0.15**	**(0.12)**	**0.11**	**1.92**	15.0	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	18.2	22.8	4.6	25.3%
		250	9.02	0.95	0.35	0.15	1.45	12.6	12.25	0.78	1.78	0.15	(0.12)	0.11	1.92	17.8	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	31.9	37.4	5.5	17.1%
		500	9.02	0.95	0.35	0.15	1.45	16.3	12.25	0.78	1.78	0.15	(0.12)	0.11	1.92	22.6	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	54.8	61.7	6.9	12.6%
		750	9.02	0.95	0.35	0.15	1.45	19.9	12.25	0.78	1.78	0.15	(0.12)	0.11	1.92	27.4	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	79.4	87.9	8.5	10.7%
		1,000	9.02	0.95	0.35	0.15	1.45	23.5	12.25	0.78	1.78	0.37	(0.12)	0.11	1.92	32.2	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	104.6	114.7	10.0	9.6%
		1,500	9.02	0.95	0.35	0.15	1.45	30.8	12.25	0.78	1.78	0.37	(0.12)	0.11	1.92	41.8	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	155.1	168.2	13.0	8.4%
		2,000	9.02	0.95	0.35	0.15	1.45	38.0	12.25	0.78	1.78	0.37	(0.12)	0.11	1.92	51.4	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	205.6	221.7	16.1	7.8%
R1	Artemesia	100	**12.73**	**0.93**	**0.59**	**0.34**	**1.86**	14.6	**14.33**	**0.78**	**2.25**	**0.34**	**(0.12)**	**0.11**	**2.58**	17.7	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	22.3	25.5	3.2	14.4%
		250	12.73	0.93	0.59	0.34	1.86	17.4	14.33	0.78	2.25	0.34	(0.12)	0.11	2.58	21.6	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	36.6	41.1	4.4	12.1%
		500	12.73	0.93	0.59	0.34	1.86	22.0	14.33	0.78	2.25	0.34	(0.12)	0.11	2.58	28.0	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	60.5	67.0	6.5	10.7%
		750	12.73	0.93	0.59	0.34	1.86	26.7	14.33	0.78	2.25	0.34	(0.12)	0.11	2.58	34.5	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	86.2	94.9	8.8	10.2%
		1,000	12.73	0.93	0.59	0.34	1.86	31.3	14.33	0.78	2.25	0.34	(0.12)	0.11	2.58	40.9	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	112.4	123.3	10.9	9.7%
		1,500	12.73	0.93	0.59	0.34	1.86	40.6	14.33	0.78	2.25	0.34	(0.12)	0.11	2.58	53.8	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	165.0	180.2	15.2	9.2%
		2,000	12.73	0.93	0.59	0.34	1.86	49.9	14.33	0.78	2.25	0.34	(0.12)	0.11	2.58	66.7	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	217.5	237.0	19.4	8.9%
R1	Bancroft	100	**13.48**	**0.95**	**0.34**	**0.12**	**1.41**	14.9	**15.14**	**0.78**	**1.95**	**0.12**	**(0.12)**	**0.11**	**2.06**	18.0	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	22.6	25.8	3.2	14.1%
		250	13.48	0.95	0.34	0.12	1.41	17.0	15.14	0.78	1.95	0.12	(0.12)	0.11	2.06	21.1	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	36.3	40.6	4.3	11.9%
		500	13.48	0.95	0.34	0.12	1.41	20.5	15.14	0.78	1.95	0.12	(0.12)	0.11	2.06	26.2	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	59.0	65.3	6.2	10.5%
		750	13.48	0.95	0.34	0.12	1.41	24.1	15.14	0.78	1.95	0.12	(0.12)	0.11	2.06	31.4	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	83.5	91.8	8.3	9.9%
		1,000	13.48	0.95	0.34	0.12	1.41	27.6	15.14	0.78	1.95	0.12	(0.12)	0.11	2.06	36.5	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	108.7	119.0	10.3	9.4%
		1,500	13.48	0.95	0.34	0.12	1.41	34.6	15.14	0.78	1.95	0.12	(0.12)	0.11	2.06	46.8	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	159.0	173.2	14.2	8.9%
		2,000	13.48	0.95	0.34	0.12	1.41	41.7	15.14	0.78	1.95	0.12	(0.12)	0.11	2.06	57.1	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	209.3	227.4	18.1	8.6%
R1	Bath	100	**13.38**	**0.86**	**0.68**	**0.38**	**1.92**	15.3	**15.16**	**0.78**	**2.25**	**0.38**	**(0.12)**	**0.11**	**2.62**	18.6	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	23.0	26.4	3.4	14.6%
		250	13.38	0.86	0.68	0.38	1.92	18.2	15.16	0.78	2.25	0.38	(0.12)	0.11	2.62	22.5	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	37.4	42.0	4.6	12.2%
		500	13.38	0.86	0.68	0.38	1.92	23.0	15.16	0.78	2.25	0.38	(0.12)	0.11	2.62	29.0	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	61.5	68.1	6.6	10.7%
		750	13.38	0.86	0.68	0.38	1.92	27.8	15.16	0.78	2.25	0.38	(0.12)	0.11	2.62	35.6	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	87.3	96.1	8.8	10.1%
		1,000	13.38	0.86	0.68	0.38	1.92	32.6	15.16	0.78	2.25	0.38	(0.12)	0.11	2.62	42.1	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	113.7	124.6	10.9	9.6%
		1,500	13.38	0.86	0.68	0.38	1.92	42.2	15.16	0.78	2.25	0.38	(0.12)	0.11	2.62	55.2	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	166.5	181.6	15.0	9.0%
		2,000	13.38	0.86	0.68	0.38	1.92	51.8	15.16	0.78	2.25	0.38	(0.12)	0.11	2.62	68.3	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	219.4	238.6	19.2	8.8%

New Rate Class: R1

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 600 kWhs

600.0

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates						New Dx		RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																									5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]		c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
R1	Blandford-Bler	100	**11.63**	**0.90**	**0.63**	**0.33**	**1.86**	13.5	**13.60**	**0.78**	**2.20**	**0.33**	**(0.12)**	**0.11**	**2.52**	16.9		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	21.2	24.7	3.5	16.6%
		250	11.63	0.90	0.63	0.33	1.86	16.3	13.60	0.78	2.20	0.33	(0.12)	0.11	2.52	20.7		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	35.5	40.2	4.7	13.1%
		500	11.63	0.90	0.63	0.33	1.86	20.9	13.60	0.78	2.20	0.33	(0.12)	0.11	2.52	27.0		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	59.4	66.0	6.6	11.1%
		750	11.63	0.90	0.63	0.33	1.86	25.6	13.60	0.78	2.20	0.33	(0.12)	0.11	2.52	33.3		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	85.1	93.8	8.7	10.2%
		1,000	11.63	0.90	0.63	0.33	1.86	30.2	13.60	0.78	2.20	0.33	(0.12)	0.11	2.52	39.6		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	111.3	122.0	10.7	9.6%
		1,500	11.63	0.90	0.63	0.33	1.86	39.5	13.60	0.78	2.20	0.33	(0.12)	0.11	2.52	52.2		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	163.9	178.5	14.6	8.9%
		2,000	11.63	0.90	0.63	0.33	1.86	48.8	13.60	0.78	2.20	0.33	(0.12)	0.11	2.52	64.8		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	216.4	235.0	18.6	8.6%
R1	Blyth	100	**7.19**	**0.91**	**0.54**	**0.27**	**1.72**	8.9	**10.71**	**0.78**	**1.90**	**0.27**	**(0.12)**	**0.11**	**2.16**	13.7		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	16.6	21.5	4.8	29.2%
		250	7.19	0.91	0.54	0.27	1.72	11.5	10.71	0.78	1.90	0.27	(0.12)	0.11	2.16	16.9		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	30.7	36.4	5.7	18.4%
		500	7.19	0.91	0.54	0.27	1.72	15.8	10.71	0.78	1.90	0.27	(0.12)	0.11	2.16	22.3		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	54.3	61.3	7.0	12.9%
		750	7.19	0.91	0.54	0.27	1.72	20.1	10.71	0.78	1.90	0.27	(0.12)	0.11	2.16	27.7		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	79.6	88.2	8.6	10.8%
		1,000	7.19	0.91	0.54	0.27	1.72	24.4	10.71	0.78	1.90	0.27	(0.12)	0.11	2.16	33.1		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	105.5	115.5	10.0	9.5%
		1,500	7.19	0.91	0.54	0.27	1.72	33.0	10.71	0.78	1.90	0.27	(0.12)	0.11	2.16	43.9		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	157.4	170.2	12.9	8.2%
		2,000	7.19	0.91	0.54	0.27	1.72	41.6	10.71	0.78	1.90	0.27	(0.12)	0.11	2.16	54.7		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	209.2	225.0	15.7	7.5%
R1	Bobcaygeon	100	**14.47**	**0.97**	**0.28**	**0.10**	**1.35**	15.8	**15.89**	**0.78**	**1.95**	**0.10**	**(0.12)**	**0.11**	**2.04**	18.7		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	23.5	26.5	3.0	12.7%
		250	14.47	0.97	0.28	0.10	1.35	17.8	15.89	0.78	1.95	0.10	(0.12)	0.11	2.04	21.8		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	37.1	41.3	4.2	11.3%
		500	14.47	0.97	0.28	0.10	1.35	21.2	15.89	0.78	1.95	0.10	(0.12)	0.11	2.04	26.9		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	59.7	65.9	6.2	10.3%
		750	14.47	0.97	0.28	0.10	1.35	24.6	15.89	0.78	1.95	0.10	(0.12)	0.11	2.04	32.0		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	84.1	92.4	8.4	10.0%
		1,000	14.47	0.97	0.28	0.10	1.35	28.0	15.89	0.78	1.95	0.10	(0.12)	0.11	2.04	37.1		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	109.1	119.5	10.4	9.6%
		1,500	14.47	0.97	0.28	0.10	1.35	34.7	15.89	0.78	1.95	0.10	(0.12)	0.11	2.04	47.3		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	159.1	173.6	14.5	9.1%
		2,000	14.47	0.97	0.28	0.10	1.35	41.5	15.89	0.78	1.95	0.10	(0.12)	0.11	2.04	57.5		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	209.1	227.7	18.6	8.9%
R1	Brighton	100	**11.61**	**1.07**	**0.37**	**0.11**	**1.55**	13.2	**13.61**	**0.78**	**2.10**	**0.11**	**(0.12)**	**0.11**	**2.20**	16.6		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	20.9	24.4	3.5	16.9%
		250	11.61	1.07	0.37	0.11	1.55	15.5	13.61	0.78	2.10	0.11	(0.12)	0.11	2.20	19.9		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	34.7	39.4	4.7	13.4%
		500	11.61	1.07	0.37	0.11	1.55	19.4	13.61	0.78	2.10	0.11	(0.12)	0.11	2.20	25.4		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	57.9	64.4	6.6	11.3%
		750	11.61	1.07	0.37	0.11	1.55	23.2	13.61	0.78	2.10	0.11	(0.12)	0.11	2.20	30.9		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	82.7	91.4	8.6	10.5%
		1,000	11.61	1.07	0.37	0.11	1.55	27.1	13.61	0.78	2.10	0.11	(0.12)	0.11	2.20	36.4		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	108.2	118.8	10.6	9.8%
		1,500	11.61	1.07	0.37	0.11	1.55	34.9	13.61	0.78	2.10	0.11	(0.12)	0.11	2.20	47.4		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	159.2	173.7	14.5	9.1%
		2,000	11.61	1.07	0.37	0.11	1.55	42.6	13.61	0.78	2.10	0.11	(0.12)	0.11	2.20	58.4		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	210.2	228.7	18.4	8.8%
UR	Brockville	100	**12.33**	**0.93**	**0.48**	**0.16**	**1.57**	13.9	**13.29**	**0.78**	**2.20**	**0.16**	**(0.12)**	**0.11**	**2.35**	16.4		**1.02**	**0.92**	0.62	0.70	1.0545	**1.078**	2.4	2.4	100	-	5.3	5.4	21.6	24.2	2.6	11.9%
		250	12.33	0.93	0.48	0.16	1.57	16.3	13.29	0.78	2.20	0.16	(0.12)	0.11	2.35	19.9		1.02	0.92	0.62	0.70	1.0545	1.078	6.1	5.9	250	-	13.2	13.5	35.5	39.3	3.8	10.7%
		500	12.33	0.93	0.48	0.16	1.57	20.2	13.29	0.78	2.20	0.16	(0.12)	0.11	2.35	25.8		1.02	0.92	0.62	0.70	1.0545	1.078	12.1	11.8	500	-	26.4	27.0	58.7	64.6	5.9	10.0%
		750	12.33	0.93	0.48	0.16	1.57	24.1	13.29	0.78	2.20	0.16	(0.12)	0.11	2.35	31.7		1.02	0.92	0.62	0.70	1.0545	1.078	18.2	17.7	600	150	41.3	42.3	83.6	91.7	8.1	9.7%
		1,000	12.33	0.93	0.48	0.16	1.57	28.0	13.29	0.78	2.20	0.16	(0.12)	0.11	2.35	37.6		1.02	0.92	0.62	0.70	1.0545	1.078	24.3	23.6	600	400	56.8	58.2	109.1	119.4	10.2	9.4%
		1,500	12.33	0.93	0.48	0.16	1.57	35.9	13.29	0.78	2.20	0.16	(0.12)	0.11	2.35	49.3		1.02	0.92	0.62	0.70	1.0545	1.078	36.4	35.4	600	900	87.9	90.0	160.2	174.7	14.5	9.0%
		2,000	12.33	0.93	0.48	0.16	1.57	43.7	13.29	0.78	2.20	0.16	(0.12)	0.11	2.35	61.1		1.02	0.92	0.62	0.70	1.0545	1.078	48.6	47.2	600	1,400	119.0	121.8	211.3	230.1	18.7	8.9%
R1	Caledon CH 02	100	**15.19**	**1.02**	**0.28**	**0.08**	**1.38**	16.6	**16.71**	**0.78**	**2.00**	**0.08**	**(0.12)**	**0.11**	**2.07**	19.6		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	24.3	27.4	3.1	12.8%
		250	15.19	1.02	0.28	0.08	1.38	18.6	16.71	0.78	2.00	0.08	(0.12)	0.11	2.07	22.7		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	37.9	42.2	4.3	11.3%
		500	15.19	1.02	0.28	0.08	1.38	22.1	16.71	0.78	2.00	0.08	(0.12)	0.11	2.07	27.8		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	60.6	66.9	6.3	10.4%
		750	15.19	1.02	0.28	0.08	1.38	25.5	16.71	0.78	2.00	0.08	(0.12)	0.11	2.07	33.0		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	85.0	93.5	8.5	10.0%
		1,000	15.19	1.02	0.28	0.08	1.38	29.0	16.71	0.78	2.00	0.08	(0.12)	0.11	2.07	38.2		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	110.1	120.6	10.5	9.6%
		1,500	15.19	1.02	0.28	0.08	1.38	35.9	16.71	0.78	2.00	0.08	(0.12)	0.11	2.07	48.5		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	160.3	174.9	14.6	9.1%
		2,000	15.19	1.02	0.28	0.08	1.38	42.8	16.71	0.78	2.00	0.08	(0.12)	0.11	2.07	58.9		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	210.4	229.2	18.7	8.9%
R1	Campbellford-S	100	**12.30**	**1.07**	**0.41**	**0.12**	**1.60**	13.9	**14.43**	**0.78**	**2.10**	**0.12**	**(0.12)**	**0.11**	**2.21**	17.4		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	21.6	25.2	3.6	16.8%
		250	12.30	1.07	0.41	0.12	1.60	16.3	14.43	0.78	2.10	0.12	(0.12)	0.11	2.21	20.7		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	35.6	40.3	4.7	13.2%
		500	12.30	1.07	0.41	0.12	1.60	20.3	14.43	0.78	2.10	0.12	(0.12)	0.11	2.21	26.3		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	58.8	65.3	6.5	11.0%
		750	12.30	1.07	0.41	0.12	1.60	24.3	14.43	0.78	2.10	0.12	(0.12)	0.11	2.21	31.8		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	83.8	92.3	8.5	10.1%
		1,000	12.30	1.07	0.41	0.12	1.60	28.3	14.43	0.78	2.10	0.12	(0.12)	0.11	2.21	37.3		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	109.4	119.7	10.3	9.4%
		1,500	12.30	1.07	0.41	0.12	1.60	36.3	14.43	0.78	2.10	0.12	(0.12)	0.11	2.21	48.4		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	160.7	174.7	14.0	8.7%
		2,000	12.30	1.07	0.41	0.12	1.60	44.3	14.43	0.78	2.10	0.12	(0.12)	0.11	2.21	59.4		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	211.9	229.7	17.8	8.4%
UR	Carleton Place	100	**14.17**	**1.79**	**0.38**	**0.15**	**2.32**	16.5	**14.83**	**0.78**	**2.26**	**0.15**	**(0.12)**	**0.11**	**2.40**	18.0		**1.02**	**0.92**	0.62	0.70	1.0545	**1.078**	2.4	2.4	100	-	5.3	5.4	24.2	25.8	1.6	6.5%
		250	14.17	1.79	0.38	0.15	2.32	20.0	14.83	0.78	2.26	0.15	(0.12)	0.11	2.40	21.6		1.02	0.92	0.62	0.70	1.0545	1.078	6.1	5.9	250	-	13.2	13.5	39.2	41.0	1.8	4.5%
		500	14.17	1.79	0.38	0.15	2.32	25.8	14.83	0.78	2.26	0.15	(0.12)	0.11	2.40	27.6		1.02	0.92	0.62	0.70	1.0545	1.078	12.1	11.8	500	-	26.4	27.0	64.3	66.3	2.1	3.2%
		750	14.17	1.79	0.38	0.15	2.32	31.6	14.83	0.78	2.26	0.15	(0.12)	0.11	2.40	33.6		1.02	0.92	0.62	0.70	1.0545	1.078	18.2	17.7	600	150	41.3	42.3	91.1	93.6	2.5	2.8%
		1,000	14.17	1.79	0.38	0.15	2.32	37.4	14.83	0.78	2.26	0.15	(0.12)	0.11	2.40	39.6		1.02	0.92	0.62	0.70	1.0545	1.078	24.3	23.6	600	400	56.8	58.2	118.5	121.4	2.9	2.4%
		1,500	14.17	1.79	0.38	0.15	2.32	49.0	14.83	0.78	2.26	0.15	(0.12)	0.11	2.40	51.6		1.02	0.92	0.62	0.70	1.0545	1.078	36.4	35.4	600	900	87.9	90.0	173.3	177.0	3.6	2.1%
		2,000	14.17	1.79	0.38	0.15	2.32	60.6	14.83	0.78	2.26	0.15	(0.12)	0.11	2.40	63.5		1.02	0.92	0.62	0.70	1.0545	1.078	48.6	47.2	600	1,400	119.0	121.8	228.2	232.5	4.4	1.9%

New Rate Class: R1

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg	Other Reg	600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 5.0	Band 2 5.9	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
R1	Cavan-Millbroo	100	**15.01**	**1.34**	**0.68**	**0.40**	**2.42**	17.4	**16.76**	**0.78**	**2.61**	**0.40**	**(0.12)**	**0.11**	**3.00**	20.5	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	25.1	28.3	3.2	12.8%
		250	15.01	1.34	0.68	0.40	2.42	21.1	16.76	0.78	2.61	0.40	(0.12)	0.11	3.00	25.0	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	40.3	44.6	4.2	10.5%
		500	15.01	1.34	0.68	0.40	2.42	27.1	16.76	0.78	2.61	0.40	(0.12)	0.11	3.00	32.6	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	65.6	71.6	6.0	9.1%
		750	15.01	1.34	0.68	0.40	2.42	33.2	16.76	0.78	2.61	0.40	(0.12)	0.11	3.00	40.1	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	92.6	100.5	7.9	8.5%
		1,000	15.01	1.34	0.68	0.40	2.42	39.2	16.76	0.78	2.61	0.40	(0.12)	0.11	3.00	47.6	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	120.3	130.0	9.7	8.0%
		1,500	15.01	1.34	0.68	0.40	2.42	51.3	16.76	0.78	2.61	0.40	(0.12)	0.11	3.00	62.6	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	175.7	188.9	13.3	7.5%
		2,000	15.01	1.34	0.68	0.40	2.42	63.4	16.76	0.78	2.61	0.40	(0.12)	0.11	3.00	77.6	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	231.0	247.9	16.8	7.3%
R1	Centre Hasting	100	**11.67**	**0.96**	**0.29**	**0.11**	**1.36**	13.0	**13.59**	**0.78**	**1.90**	**0.11**	**(0.12)**	**0.11**	**2.00**	16.4	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	20.7	24.2	3.4	16.6%
		250	11.67	0.96	0.29	0.11	1.36	15.1	13.59	0.78	1.90	0.11	(0.12)	0.11	2.00	19.4	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	34.3	38.9	4.6	13.3%
		500	11.67	0.96	0.29	0.11	1.36	18.5	13.59	0.78	1.90	0.11	(0.12)	0.11	2.00	24.4	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	57.0	63.4	6.4	11.3%
		750	11.67	0.96	0.29	0.11	1.36	21.9	13.59	0.78	1.90	0.11	(0.12)	0.11	2.00	29.4	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	81.4	89.8	8.5	10.4%
		1,000	11.67	0.96	0.29	0.11	1.36	25.3	13.59	0.78	1.90	0.11	(0.12)	0.11	2.00	34.4	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	106.4	116.8	10.4	9.8%
		1,500	11.67	0.96	0.29	0.11	1.36	32.1	13.59	0.78	1.90	0.11	(0.12)	0.11	2.00	44.4	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	156.4	170.7	14.3	9.1%
		2,000	11.67	0.96	0.29	0.11	1.36	38.9	13.59	0.78	1.90	0.11	(0.12)	0.11	2.00	54.4	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	206.5	224.6	18.1	8.8%
R1	Chalk River	100	**14.03**	**1.37**	**0.61**	**0.42**	**2.40**	16.4	**16.00**	**0.78**	**2.61**	**0.42**	**(0.12)**	**0.11**	**3.02**	19.8	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	24.1	27.6	3.5	14.4%
		250	14.03	1.37	0.61	0.42	2.40	20.0	16.00	0.78	2.61	0.42	(0.12)	0.11	3.02	24.3	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	39.3	43.9	4.6	11.6%
		500	14.03	1.37	0.61	0.42	2.40	26.0	16.00	0.78	2.61	0.42	(0.12)	0.11	3.02	31.9	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	64.5	70.9	6.4	9.9%
		750	14.03	1.37	0.61	0.42	2.40	32.0	16.00	0.78	2.61	0.42	(0.12)	0.11	3.02	39.5	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	91.5	99.9	8.4	9.2%
		1,000	14.03	1.37	0.61	0.42	2.40	38.0	16.00	0.78	2.61	0.42	(0.12)	0.11	3.02	47.0	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	119.1	129.4	10.3	8.7%
		1,500	14.03	1.37	0.61	0.42	2.40	50.0	16.00	0.78	2.61	0.42	(0.12)	0.11	3.02	62.1	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	174.4	188.5	14.1	8.1%
		2,000	14.03	1.37	0.61	0.42	2.40	62.0	16.00	0.78	2.61	0.42	(0.12)	0.11	3.02	77.2	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	229.6	247.5	17.9	7.8%
R1	Champlain	100	**10.36**	**0.88**	**0.45**	**0.23**	**1.56**	11.9	**12.92**	**0.78**	**1.90**	**0.23**	**(0.12)**	**0.11**	**2.12**	15.8	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	19.6	23.6	4.0	20.4%
		250	10.36	0.88	0.45	0.23	1.56	14.3	12.92	0.78	1.90	0.23	(0.12)	0.11	2.12	19.0	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	33.5	38.5	5.0	14.9%
		500	10.36	0.88	0.45	0.23	1.56	18.2	12.92	0.78	1.90	0.23	(0.12)	0.11	2.12	24.3	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	56.7	63.3	6.7	11.8%
		750	10.36	0.88	0.45	0.23	1.56	22.1	12.92	0.78	1.90	0.23	(0.12)	0.11	2.12	29.6	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	81.5	90.1	8.5	10.5%
		1,000	10.36	0.88	0.45	0.23	1.56	26.0	12.92	0.78	1.90	0.23	(0.12)	0.11	2.12	34.9	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	107.1	117.3	10.3	9.6%
		1,500	10.36	0.88	0.45	0.23	1.56	33.8	12.92	0.78	1.90	0.23	(0.12)	0.11	2.12	45.5	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	158.1	171.8	13.7	8.7%
		2,000	10.36	0.88	0.45	0.23	1.56	41.6	12.92	0.78	1.90	0.23	(0.12)	0.11	2.12	56.1	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	209.2	226.4	17.2	8.2%
R1	Cobden	100	**13.07**	**1.76**	**0.68**	**0.41**	**2.85**	15.9	**15.24**	**0.78**	**2.61**	**0.41**	**(0.12)**	**0.11**	**3.01**	19.0	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	23.6	26.8	3.2	13.6%
		250	13.07	1.76	0.68	0.41	2.85	20.2	15.24	0.78	2.61	0.41	(0.12)	0.11	3.01	23.6	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	39.4	43.1	3.6	9.2%
		500	13.07	1.76	0.68	0.41	2.85	27.3	15.24	0.78	2.61	0.41	(0.12)	0.11	3.01	31.1	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	65.8	70.1	4.3	6.5%
		750	13.07	1.76	0.68	0.41	2.85	34.4	15.24	0.78	2.61	0.41	(0.12)	0.11	3.01	38.6	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	93.9	99.1	5.2	5.5%
		1,000	13.07	1.76	0.68	0.41	2.85	41.6	15.24	0.78	2.61	0.41	(0.12)	0.11	3.01	46.2	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	122.7	128.6	5.9	4.8%
		1,500	13.07	1.76	0.68	0.41	2.85	55.8	15.24	0.78	2.61	0.41	(0.12)	0.11	3.01	61.2	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	180.2	187.6	7.4	4.1%
		2,000	13.07	1.76	0.68	0.41	2.85	70.1	15.24	0.78	2.61	0.41	(0.12)	0.11	3.01	76.3	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	237.7	246.6	8.9	3.7%
R1	Deep River	100	**16.62**	**2.29**	**0.38**	**0.25**	**2.92**	19.5	**17.35**	**0.78**	**2.61**	**0.25**	**(0.12)**	**0.11**	**2.85**	21.0	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	27.2	28.8	1.6	5.7%
		250	16.62	2.29	0.38	0.25	2.92	23.9	17.35	0.78	2.61	0.25	(0.12)	0.11	2.85	25.3	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	43.2	44.8	1.6	3.7%
		500	16.62	2.29	0.38	0.25	2.92	31.2	17.35	0.78	2.61	0.25	(0.12)	0.11	2.85	32.4	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	69.7	71.4	1.7	2.4%
		750	16.62	2.29	0.38	0.25	2.92	38.5	17.35	0.78	2.61	0.25	(0.12)	0.11	2.85	39.5	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	98.0	100.0	2.0	2.0%
		1,000	16.62	2.29	0.38	0.25	2.92	45.8	17.35	0.78	2.61	0.25	(0.12)	0.11	2.85	46.7	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	126.9	129.1	2.2	1.7%
		1,500	16.62	2.29	0.38	0.25	2.92	60.4	17.35	0.78	2.61	0.25	(0.12)	0.11	2.85	60.9	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	184.8	187.3	2.5	1.4%
		2,000	16.62	2.29	0.38	0.25	2.92	75.0	17.35	0.78	2.61	0.25	(0.12)	0.11	2.85	75.2	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	242.6	245.5	2.8	1.2%
R1	Deseronto	100	**12.89**	**1.12**	**0.37**	**0.11**	**1.60**	14.5	**14.29**	**0.78**	**2.20**	**0.11**	**(0.12)**	**0.11**	**2.30**	17.4	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	22.2	25.2	3.0	13.4%
		250	12.89	1.12	0.37	0.11	1.60	16.9	14.29	0.78	2.20	0.11	(0.12)	0.11	2.30	20.8	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	36.1	40.3	4.2	11.6%
		500	12.89	1.12	0.37	0.11	1.60	20.9	14.29	0.78	2.20	0.11	(0.12)	0.11	2.30	26.6	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	59.4	65.6	6.2	10.4%
		750	12.89	1.12	0.37	0.11	1.60	24.9	14.29	0.78	2.20	0.11	(0.12)	0.11	2.30	32.3	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	84.4	92.8	8.4	10.0%
		1,000	12.89	1.12	0.37	0.11	1.60	28.9	14.29	0.78	2.20	0.11	(0.12)	0.11	2.30	38.1	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	110.0	120.5	10.5	9.5%
		1,500	12.89	1.12	0.37	0.11	1.60	36.9	14.29	0.78	2.20	0.11	(0.12)	0.11	2.30	49.6	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	161.3	175.9	14.7	9.1%
		2,000	12.89	1.12	0.37	0.11	1.60	44.9	14.29	0.78	2.20	0.11	(0.12)	0.11	2.30	61.1	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	212.5	231.3	18.8	8.9%
UR	Dryden	100	**14.28**	**1.65**	**0.43**	**0.18**	**2.26**	16.5	**14.80**	**0.78**	**2.26**	**0.18**	**(0.12)**	**0.11**	**2.43**	18.0	**1.02**	**0.92**	0.62	0.70	1.0545	**1.078**	2.4	2.4	100	-	5.3	5.4	24.2	25.8	1.5	6.3%
		250	14.28	1.65	0.43	0.18	2.26	19.9	14.80	0.78	2.26	0.18	(0.12)	0.11	2.43	21.6	1.02	0.92	0.62	0.70	1.0545	1.078	6.1	5.9	250	-	13.2	13.5	39.2	41.0	1.8	4.7%
		500	14.28	1.65	0.43	0.18	2.26	25.6	14.80	0.78	2.26	0.18	(0.12)	0.11	2.43	27.7	1.02	0.92	0.62	0.70	1.0545	1.078	12.1	11.8	500	-	26.4	27.0	64.1	66.5	2.4	3.7%
		750	14.28	1.65	0.43	0.18	2.26	31.2	14.80	0.78	2.26	0.18	(0.12)	0.11	2.43	33.8	1.02	0.92	0.62	0.70	1.0545	1.078	18.2	17.7	600	150	41.3	42.3	90.7	93.8	3.1	3.4%
		1,000	14.28	1.65	0.43	0.18	2.26	36.9	14.80	0.78	2.26	0.18	(0.12)	0.11	2.43	39.8	1.02	0.92	0.62	0.70	1.0545	1.078	24.3	23.6	600	400	56.8	58.2	118.0	121.6	3.7	3.1%
		1,500	14.28	1.65	0.43	0.18	2.26	48.2	14.80	0.78	2.26	0.18	(0.12)	0.11	2.43	52.0	1.02	0.92	0.62	0.70	1.0545	1.078	36.4	35.4	600	900	87.9	90.0	172.5	177.4	4.8	2.8%
		2,000	14.28	1.65	0.43	0.18	2.26	59.5	14.80	0.78	2.26	0.18	(0.12)	0.11	2.43	64.1	1.02	0.92	0.62	0.70	1.0545	1.078	48.6	47.2	600	1,400	119.0	121.8	227.1	233.1	6.0	2.6%

New Rate Class: R1

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg	Other Reg	600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																									5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
R1	Dundalk	100	**14.47**	**1.08**	**0.39**	**0.13**	**1.60**	16.1	**15.89**	**0.78**	**2.20**	**0.13**	**(0.12)**	**0.11**	**2.32**	19.0	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	23.8	26.8	3.0	12.7%
		250	14.47	1.08	0.39	0.13	1.60	18.5	15.89	0.78	2.20	0.13	(0.12)	0.11	2.32	22.5	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	37.7	42.0	4.3	11.3%
		500	14.47	1.08	0.39	0.13	1.60	22.5	15.89	0.78	2.20	0.13	(0.12)	0.11	2.32	28.3	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	61.0	67.3	6.3	10.4%
		750	14.47	1.08	0.39	0.13	1.60	26.5	15.89	0.78	2.20	0.13	(0.12)	0.11	2.32	34.1	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	86.0	94.5	8.6	10.0%
		1,000	14.47	1.08	0.39	0.13	1.60	30.5	15.89	0.78	2.20	0.13	(0.12)	0.11	2.32	39.9	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	111.6	122.3	10.7	9.6%
		1,500	14.47	1.08	0.39	0.13	1.60	38.5	15.89	0.78	2.20	0.13	(0.12)	0.11	2.32	51.5	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	162.8	177.8	15.0	9.2%
		2,000	14.47	1.08	0.39	0.13	1.60	46.5	15.89	0.78	2.20	0.13	(0.12)	0.11	2.32	63.1	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	214.1	233.3	19.2	9.0%
R1	Durham	100	**16.35**	**1.24**	**0.46**	**0.16**	**1.86**	18.2	**17.42**	**0.78**	**2.50**	**0.16**	**(0.12)**	**0.11**	**2.65**	20.9	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	25.9	28.7	2.7	10.6%
		250	16.35	1.24	0.46	0.16	1.86	21.0	17.42	0.78	2.50	0.16	(0.12)	0.11	2.65	24.8	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	40.3	44.3	4.1	10.2%
		500	16.35	1.24	0.46	0.16	1.86	25.7	17.42	0.78	2.50	0.16	(0.12)	0.11	2.65	31.5	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	64.2	70.5	6.3	9.9%
		750	16.35	1.24	0.46	0.16	1.86	30.3	17.42	0.78	2.50	0.16	(0.12)	0.11	2.65	38.1	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	89.8	98.6	8.8	9.8%
		1,000	16.35	1.24	0.46	0.16	1.86	35.0	17.42	0.78	2.50	0.16	(0.12)	0.11	2.65	44.7	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	116.1	127.1	11.1	9.5%
		1,500	16.35	1.24	0.46	0.16	1.86	44.3	17.42	0.78	2.50	0.16	(0.12)	0.11	2.65	58.0	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	168.6	184.3	15.7	9.3%
		2,000	16.35	1.24	0.46	0.16	1.86	53.6	17.42	0.78	2.50	0.16	(0.12)	0.11	2.65	71.2	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	221.2	241.5	20.3	9.2%
R1	Eganville	100	**13.86**	**1.53**	**0.29**	**0.12**	**1.94**	15.8	**15.04**	**0.78**	**2.61**	**0.12**	**(0.12)**	**0.11**	**2.72**	18.5	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	23.5	26.4	2.9	12.1%
		250	13.86	1.53	0.29	0.12	1.94	18.7	15.04	0.78	2.61	0.12	(0.12)	0.11	2.72	22.6	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	38.0	42.1	4.2	11.0%
		500	13.86	1.53	0.29	0.12	1.94	23.6	15.04	0.78	2.61	0.12	(0.12)	0.11	2.72	29.4	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	62.1	68.5	6.4	10.3%
		750	13.86	1.53	0.29	0.12	1.94	28.4	15.04	0.78	2.61	0.12	(0.12)	0.11	2.72	36.2	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	87.9	96.7	8.8	10.0%
		1,000	13.86	1.53	0.29	0.12	1.94	33.3	15.04	0.78	2.61	0.12	(0.12)	0.11	2.72	43.1	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	114.4	125.5	11.1	9.7%
		1,500	13.86	1.53	0.29	0.12	1.94	43.0	15.04	0.78	2.61	0.12	(0.12)	0.11	2.72	56.7	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	167.3	183.0	15.7	9.4%
		2,000	13.86	1.53	0.29	0.12	1.94	52.7	15.04	0.78	2.61	0.12	(0.12)	0.11	2.72	70.3	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	220.3	240.6	20.3	9.2%
R1	Erin	100	**13.13**	**1.90**	**0.83**	**0.40**	**3.13**	16.3	**15.23**	**0.78**	**2.61**	**0.40**	**(0.12)**	**0.11**	**3.00**	19.0	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	24.0	26.8	2.9	11.9%
		250	13.13	1.90	0.83	0.40	3.13	21.0	15.23	0.78	2.61	0.40	(0.12)	0.11	3.00	23.5	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	40.2	43.0	2.8	7.0%
		500	13.13	1.90	0.83	0.40	3.13	28.8	15.23	0.78	2.61	0.40	(0.12)	0.11	3.00	31.0	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	67.3	70.1	2.8	4.1%
		750	13.13	1.90	0.83	0.40	3.13	36.6	15.23	0.78	2.61	0.40	(0.12)	0.11	3.00	38.5	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	96.1	99.0	2.9	3.0%
		1,000	13.13	1.90	0.83	0.40	3.13	44.4	15.23	0.78	2.61	0.40	(0.12)	0.11	3.00	46.0	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	125.5	128.5	2.9	2.3%
		1,500	13.13	1.90	0.83	0.40	3.13	60.1	15.23	0.78	2.61	0.40	(0.12)	0.11	3.00	61.1	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	184.4	187.4	3.0	1.6%
		2,000	13.13	1.90	0.83	0.40	3.13	75.7	15.23	0.78	2.61	0.40	(0.12)	0.11	3.00	76.1	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	243.3	246.3	3.0	1.2%
R1	Exeter	100	**15.10**	**0.96**	**0.45**	**0.15**	**1.56**	16.7	**16.73**	**0.78**	**2.10**	**0.15**	**(0.12)**	**0.11**	**2.24**	19.8	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	24.4	27.6	3.2	13.1%
		250	15.10	0.96	0.45	0.15	1.56	19.0	16.73	0.78	2.10	0.15	(0.12)	0.11	2.24	23.1	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	38.3	42.6	4.4	11.4%
		500	15.10	0.96	0.45	0.15	1.56	22.9	16.73	0.78	2.10	0.15	(0.12)	0.11	2.24	28.7	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	61.4	67.7	6.3	10.3%
		750	15.10	0.96	0.45	0.15	1.56	26.8	16.73	0.78	2.10	0.15	(0.12)	0.11	2.24	34.3	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	86.3	94.8	8.5	9.9%
		1,000	15.10	0.96	0.45	0.15	1.56	30.7	16.73	0.78	2.10	0.15	(0.12)	0.11	2.24	39.9	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	111.8	122.3	10.5	9.4%
		1,500	15.10	0.96	0.45	0.15	1.56	38.5	16.73	0.78	2.10	0.15	(0.12)	0.11	2.24	51.1	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	162.9	177.5	14.6	9.0%
		2,000	15.10	0.96	0.45	0.15	1.56	46.3	16.73	0.78	2.10	0.15	(0.12)	0.11	2.24	62.3	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	213.9	232.6	18.7	8.7%
R1	Fenelon Falls	100	**6.09**	**0.96**	**0.25**	**0.08**	**1.29**	7.4	**9.99**	**0.78**	**1.60**	**0.08**	**(0.12)**	**0.11**	**1.67**	12.4	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	15.1	20.2	5.2	34.2%
		250	6.09	0.96	0.25	0.08	1.29	9.3	9.99	0.78	1.60	0.08	(0.12)	0.11	1.67	14.9	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	28.6	34.5	5.9	20.6%
		500	6.09	0.96	0.25	0.08	1.29	12.5	9.99	0.78	1.60	0.08	(0.12)	0.11	1.67	19.1	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	51.0	58.2	7.1	13.9%
		750	6.09	0.96	0.25	0.08	1.29	15.8	9.99	0.78	1.60	0.08	(0.12)	0.11	1.67	23.3	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	75.2	83.8	8.5	11.3%
		1,000	6.09	0.96	0.25	0.08	1.29	19.0	9.99	0.78	1.60	0.08	(0.12)	0.11	1.67	27.5	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	100.1	109.9	9.8	9.8%
		1,500	6.09	0.96	0.25	0.08	1.29	25.4	9.99	0.78	1.60	0.08	(0.12)	0.11	1.67	35.8	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	149.8	162.2	12.4	8.3%
		2,000	6.09	0.96	0.25	0.08	1.29	31.9	9.99	0.78	1.60	0.08	(0.12)	0.11	1.67	44.2	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	199.5	214.4	14.9	7.5%
R1	Forest	100	**15.26**	**0.95**	**0.41**	**0.15**	**1.51**	16.8	**16.69**	**0.78**	**2.10**	**0.15**	**(0.12)**	**0.11**	**2.24**	19.7	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	24.5	27.5	3.0	12.5%
		250	15.26	0.95	0.41	0.15	1.51	19.0	16.69	0.78	2.10	0.15	(0.12)	0.11	2.24	23.1	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	38.3	42.6	4.3	11.2%
		500	15.26	0.95	0.41	0.15	1.51	22.8	16.69	0.78	2.10	0.15	(0.12)	0.11	2.24	28.7	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	61.3	67.7	6.4	10.4%
		750	15.26	0.95	0.41	0.15	1.51	26.6	16.69	0.78	2.10	0.15	(0.12)	0.11	2.24	34.3	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	86.1	94.7	8.7	10.1%
		1,000	15.26	0.95	0.41	0.15	1.51	30.4	16.69	0.78	2.10	0.15	(0.12)	0.11	2.24	39.9	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	111.5	122.3	10.8	9.7%
		1,500	15.26	0.95	0.41	0.15	1.51	37.9	16.69	0.78	2.10	0.15	(0.12)	0.11	2.24	51.1	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	162.3	177.4	15.1	9.3%
		2,000	15.26	0.95	0.41	0.15	1.51	45.5	16.69	0.78	2.10	0.15	(0.12)	0.11	2.24	62.3	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	213.1	232.5	19.5	9.1%
UR	GBE	100	**9.68**	**0.95**	**0.46**	**0.13**	**1.54**	11.2	**10.95**	**0.78**	**2.10**	**0.13**	**(0.12)**	**0.11**	**2.22**	14.0	**1.02**	**0.92**	0.62	0.70	1.0545	**1.078**	2.4	2.4	100	-	5.3	5.4	18.9	21.7	2.8	14.7%
		250	9.68	0.95	0.46	0.13	1.54	13.5	10.95	0.78	2.10	0.13	(0.12)	0.11	2.22	17.3	1.02	0.92	0.62	0.70	1.0545	1.078	6.1	5.9	250	-	13.2	13.5	32.8	36.7	3.9	11.8%
		500	9.68	0.95	0.46	0.13	1.54	17.4	10.95	0.78	2.10	0.13	(0.12)	0.11	2.22	22.8	1.02	0.92	0.62	0.70	1.0545	1.078	12.1	11.8	500	-	26.4	27.0	55.9	61.6	5.7	10.2%
		750	9.68	0.95	0.46	0.13	1.54	21.2	10.95	0.78	2.10	0.13	(0.12)	0.11	2.22	28.4	1.02	0.92	0.62	0.70	1.0545	1.078	18.2	17.7	600	150	41.3	42.3	80.7	88.4	7.7	9.5%
		1,000	9.68	0.95	0.46	0.13	1.54	25.1	10.95	0.78	2.10	0.13	(0.12)	0.11	2.22	33.9	1.02	0.92	0.62	0.70	1.0545	1.078	24.3	23.6	600	400	56.8	58.2	106.2	115.7	9.5	9.0%
		1,500	9.68	0.95	0.46	0.13	1.54	32.8	10.95	0.78	2.10	0.13	(0.12)	0.11	2.22	45.0	1.02	0.92	0.62	0.70	1.0545	1.078	36.4	35.4	600	900	87.9	90.0	157.1	170.4	13.3	8.5%
		2,000	9.68	0.95	0.46	0.13	1.54	40.5	10.95	0.78	2.10	0.13	(0.12)	0.11	2.22	56.1	1.02	0.92	0.62	0.70	1.0545	1.078	48.6	47.2	600	1,400	119.0	121.8	208.1	225.1	17.0	8.2%

New Rate Class: R1

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg	Other Reg	600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 5.0 kWhs	Band 2 5.9 kWhs	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]		SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
R1	Georgina	100	**11.72**	**0.98**	**0.31**	**0.09**	**1.38**	13.1		**13.58**	**0.78**	**1.95**	**0.09**	**(0.12)**	**0.11**	**2.03**	16.4	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	20.8	24.2	3.4	16.3%
		250	11.72	0.98	0.31	0.09	1.38	15.2		13.58	0.78	1.95	0.09	(0.12)	0.11	2.03	19.4	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	34.4	39.0	4.5	13.1%
		500	11.72	0.98	0.31	0.09	1.38	18.6		13.58	0.78	1.95	0.09	(0.12)	0.11	2.03	24.5	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	57.1	63.5	6.4	11.2%
		750	11.72	0.98	0.31	0.09	1.38	22.1		13.58	0.78	1.95	0.09	(0.12)	0.11	2.03	29.6	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	81.6	90.1	8.5	10.4%
		1,000	11.72	0.98	0.31	0.09	1.38	25.5		13.58	0.78	1.95	0.09	(0.12)	0.11	2.03	34.7	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	106.6	117.1	10.5	9.8%
		1,500	11.72	0.98	0.31	0.09	1.38	32.4		13.58	0.78	1.95	0.09	(0.12)	0.11	2.03	44.8	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	156.8	171.2	14.4	9.2%
		2,000	11.72	0.98	0.31	0.09	1.38	39.3		13.58	0.78	1.95	0.09	(0.12)	0.11	2.03	55.0	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	206.9	225.2	18.3	8.8%
R1	Glencoe	100	**12.90**	**0.77**	**0.89**	**0.43**	**2.09**	15.0		**14.28**	**0.78**	**2.45**	**0.43**	**(0.12)**	**0.11**	**2.87**	17.9	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	22.7	25.7	3.0	13.4%
		250	12.90	0.77	0.89	0.43	2.09	18.1		14.28	0.78	2.45	0.43	(0.12)	0.11	2.87	22.2	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	37.4	41.8	4.4	11.7%
		500	12.90	0.77	0.89	0.43	2.09	23.4		14.28	0.78	2.45	0.43	(0.12)	0.11	2.87	29.4	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	61.9	68.4	6.6	10.7%
		750	12.90	0.77	0.89	0.43	2.09	28.6		14.28	0.78	2.45	0.43	(0.12)	0.11	2.87	36.6	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	88.1	97.1	9.0	10.2%
		1,000	12.90	0.77	0.89	0.43	2.09	33.8		14.28	0.78	2.45	0.43	(0.12)	0.11	2.87	43.8	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	114.9	126.2	11.3	9.8%
		1,500	12.90	0.77	0.89	0.43	2.09	44.3		14.28	0.78	2.45	0.43	(0.12)	0.11	2.87	58.1	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	168.6	184.5	15.8	9.4%
		2,000	12.90	0.77	0.89	0.43	2.09	54.7		14.28	0.78	2.45	0.43	(0.12)	0.11	2.87	72.5	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	222.3	242.7	20.4	9.2%
R1	Grand Bend	100	**13.58**	**0.87**	**0.42**	**0.13**	**1.42**	15.0		**15.11**	**0.78**	**2.00**	**0.13**	**(0.12)**	**0.11**	**2.12**	18.0	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	22.7	25.8	3.1	13.7%
		250	13.58	0.87	0.42	0.13	1.42	17.1		15.11	0.78	2.00	0.13	(0.12)	0.11	2.12	21.2	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	36.4	40.7	4.3	11.9%
		500	13.58	0.87	0.42	0.13	1.42	20.7		15.11	0.78	2.00	0.13	(0.12)	0.11	2.12	26.5	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	59.2	65.5	6.3	10.7%
		750	13.58	0.87	0.42	0.13	1.42	24.2		15.11	0.78	2.00	0.13	(0.12)	0.11	2.12	31.8	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	83.7	92.3	8.6	10.2%
		1,000	13.58	0.87	0.42	0.13	1.42	27.8		15.11	0.78	2.00	0.13	(0.12)	0.11	2.12	37.1	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	108.9	119.5	10.6	9.8%
		1,500	13.58	0.87	0.42	0.13	1.42	34.9		15.11	0.78	2.00	0.13	(0.12)	0.11	2.12	47.7	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	159.2	174.0	14.8	9.3%
		2,000	13.58	0.87	0.42	0.13	1.42	42.0		15.11	0.78	2.00	0.13	(0.12)	0.11	2.12	58.3	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	209.6	228.6	19.0	9.0%
R1	Hastings	100	**16.44**	**1.35**	**0.37**	**0.12**	**1.84**	18.3		**17.40**	**0.78**	**2.55**	**0.12**	**(0.12)**	**0.11**	**2.66**	20.8	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	26.0	28.6	2.7	10.3%
		250	16.44	1.35	0.37	0.12	1.84	21.0		17.40	0.78	2.55	0.12	(0.12)	0.11	2.66	24.8	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	40.3	44.3	4.1	10.1%
		500	16.44	1.35	0.37	0.12	1.84	25.6		17.40	0.78	2.55	0.12	(0.12)	0.11	2.66	31.5	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	64.1	70.5	6.4	9.9%
		750	16.44	1.35	0.37	0.12	1.84	30.2		17.40	0.78	2.55	0.12	(0.12)	0.11	2.66	38.1	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	89.7	98.6	8.9	9.9%
		1,000	16.44	1.35	0.37	0.12	1.84	34.8		17.40	0.78	2.55	0.12	(0.12)	0.11	2.66	44.8	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	115.9	127.2	11.3	9.7%
		1,500	16.44	1.35	0.37	0.12	1.84	44.0		17.40	0.78	2.55	0.12	(0.12)	0.11	2.66	58.1	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	168.4	184.4	16.0	9.5%
		2,000	16.44	1.35	0.37	0.12	1.84	53.2		17.40	0.78	2.55	0.12	(0.12)	0.11	2.66	71.4	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	220.9	241.6	20.8	9.4%
R1	Havelock	100	**15.17**	**1.14**	**0.32**	**0.13**	**1.59**	16.8		**16.72**	**0.78**	**2.20**	**0.13**	**(0.12)**	**0.11**	**2.32**	19.8	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	24.5	27.6	3.2	12.9%
		250	15.17	1.14	0.32	0.13	1.59	19.1		16.72	0.78	2.20	0.13	(0.12)	0.11	2.32	23.3	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	38.4	42.8	4.4	11.5%
		500	15.17	1.14	0.32	0.13	1.59	23.1		16.72	0.78	2.20	0.13	(0.12)	0.11	2.32	29.1	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	61.6	68.1	6.5	10.5%
		750	15.17	1.14	0.32	0.13	1.59	27.1		16.72	0.78	2.20	0.13	(0.12)	0.11	2.32	34.9	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	86.6	95.4	8.8	10.2%
		1,000	15.17	1.14	0.32	0.13	1.59	31.1		16.72	0.78	2.20	0.13	(0.12)	0.11	2.32	40.7	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	112.2	123.1	10.9	9.8%
		1,500	15.17	1.14	0.32	0.13	1.59	39.0		16.72	0.78	2.20	0.13	(0.12)	0.11	2.32	52.3	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	163.4	178.6	15.3	9.3%
		2,000	15.17	1.14	0.32	0.13	1.59	47.0		16.72	0.78	2.20	0.13	(0.12)	0.11	2.32	63.9	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	214.6	234.2	19.6	9.1%
R1	Kirkfield	100	**5.34**	**1.00**	**0.48**	**0.26**	**1.74**	7.1		**9.17**	**0.78**	**1.90**	**0.26**	**(0.12)**	**0.11**	**2.15**	12.1	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	14.8	19.9	5.1	34.7%
		250	5.34	1.00	0.48	0.26	1.74	9.7		9.17	0.78	1.90	0.26	(0.12)	0.11	2.15	15.3	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	28.9	34.8	5.9	20.4%
		500	5.34	1.00	0.48	0.26	1.74	14.0		9.17	0.78	1.90	0.26	(0.12)	0.11	2.15	20.7	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	52.5	59.7	7.2	13.7%
		750	5.34	1.00	0.48	0.26	1.74	18.4		9.17	0.78	1.90	0.26	(0.12)	0.11	2.15	26.1	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	77.9	86.6	8.7	11.1%
		1,000	5.34	1.00	0.48	0.26	1.74	22.7		9.17	0.78	1.90	0.26	(0.12)	0.11	2.15	31.5	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	103.8	113.9	10.0	9.7%
		1,500	5.34	1.00	0.48	0.26	1.74	31.4		9.17	0.78	1.90	0.26	(0.12)	0.11	2.15	42.2	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	155.8	168.6	12.7	8.2%
		2,000	5.34	1.00	0.48	0.26	1.74	40.1		9.17	0.78	1.90	0.26	(0.12)	0.11	2.15	53.0	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	207.8	223.2	15.5	7.4%
R1	Lanark Highlar	100	**11.31**	**1.02**	**0.56**	**0.40**	**1.98**	13.3		**13.68**	**0.78**	**2.20**	**0.40**	**(0.12)**	**0.11**	**2.59**	17.1	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	21.0	24.9	3.9	18.4%
		250	11.31	1.02	0.56	0.40	1.98	16.3		13.68	0.78	2.20	0.40	(0.12)	0.11	2.59	20.9	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	35.5	40.5	4.9	13.9%
		500	11.31	1.02	0.56	0.40	1.98	21.2		13.68	0.78	2.20	0.40	(0.12)	0.11	2.59	27.4	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	59.7	66.4	6.7	11.3%
		750	11.31	1.02	0.56	0.40	1.98	26.2		13.68	0.78	2.20	0.40	(0.12)	0.11	2.59	33.9	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	85.6	94.4	8.7	10.2%
		1,000	11.31	1.02	0.56	0.40	1.98	31.1		13.68	0.78	2.20	0.40	(0.12)	0.11	2.59	40.4	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	112.2	122.8	10.6	9.4%
		1,500	11.31	1.02	0.56	0.40	1.98	41.0		13.68	0.78	2.20	0.40	(0.12)	0.11	2.59	53.3	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	165.4	179.7	14.3	8.6%
		2,000	11.31	1.02	0.56	0.40	1.98	50.9		13.68	0.78	2.20	0.40	(0.12)	0.11	2.59	66.3	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	218.5	236.5	18.0	8.2%
R1	Larder Lake	100	**15.84**	**1.01**	**0.68**	**0.43**	**2.12**	18.0		**16.55**	**0.78**	**2.55**	**0.43**	**(0.12)**	**0.11**	**2.97**	20.3	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	25.7	28.1	2.4	9.5%
		250	15.84	1.01	0.68	0.43	2.12	21.1		16.55	0.78	2.55	0.43	(0.12)	0.11	2.97	24.8	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	40.4	44.3	3.9	9.6%
		500	15.84	1.01	0.68	0.43	2.12	26.4		16.55	0.78	2.55	0.43	(0.12)	0.11	2.97	32.2	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	64.9	71.2	6.3	9.6%
		750	15.84	1.01	0.68	0.43	2.12	31.7		16.55	0.78	2.55	0.43	(0.12)	0.11	2.97	39.6	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	91.2	100.1	8.9	9.7%
		1,000	15.84	1.01	0.68	0.43	2.12	37.0		16.55	0.78	2.55	0.43	(0.12)	0.11	2.97	47.0	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	118.1	129.5	11.3	9.6%
		1,500	15.84	1.01	0.68	0.43	2.12	47.6		16.55	0.78	2.55	0.43	(0.12)	0.11	2.97	61.9	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	172.0	188.2	16.2	9.4%
		2,000	15.84	1.01	0.68	0.43	2.12	58.2		16.55	0.78	2.55	0.43	(0.12)	0.11	2.97	76.7	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	225.9	247.0	21.1	9.4%

New Rate Class: R1

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg	Other Reg	600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																										5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]		c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
R1	Latchford	100	**13.31**	**0.88**	**1.04**	**0.45**	**2.37**	15.7	**15.18**	**0.78**	**2.61**	**0.45**	**(0.12)**	**0.11**	**3.05**	19.0		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	23.4	26.8	3.4	14.7%
		250	13.31	0.88	1.04	0.45	2.37	19.2	15.18	0.78	2.61	0.45	(0.12)	0.11	3.05	23.6		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	38.5	43.1	4.6	12.0%
		500	13.31	0.88	1.04	0.45	2.37	25.2	15.18	0.78	2.61	0.45	(0.12)	0.11	3.05	31.2		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	63.7	70.3	6.6	10.4%
		750	13.31	0.88	1.04	0.45	2.37	31.1	15.18	0.78	2.61	0.45	(0.12)	0.11	3.05	38.9		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	90.6	99.3	8.8	9.7%
		1,000	13.31	0.88	1.04	0.45	2.37	37.0	15.18	0.78	2.61	0.45	(0.12)	0.11	3.05	46.5		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	118.1	128.9	10.8	9.1%
		1,500	13.31	0.88	1.04	0.45	2.37	48.9	15.18	0.78	2.61	0.45	(0.12)	0.11	3.05	61.8		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	173.2	188.1	14.9	8.6%
		2,000	13.31	0.88	1.04	0.45	2.37	60.7	15.18	0.78	2.61	0.45	(0.12)	0.11	3.05	77.0		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	228.3	247.3	19.0	8.3%
UR	Lindsay	100	**15.81**	**1.01**	**0.41**	**0.14**	**1.56**	17.4	**15.42**	**0.78**	**2.26**	**0.14**	**(0.12)**	**0.11**	**2.39**	18.6		**1.02**	**0.92**	0.62	0.70	1.0545	**1.078**	2.4	2.4	100	-	5.3	5.4	25.1	26.3	1.3	5.0%
		250	15.81	1.01	0.41	0.14	1.56	19.7	15.42	0.78	2.26	0.14	(0.12)	0.11	2.39	22.2		1.02	0.92	0.62	0.70	1.0545	1.078	6.1	5.9	250	-	13.2	13.5	39.0	41.5	2.6	6.6%
		500	15.81	1.01	0.41	0.14	1.56	23.6	15.42	0.78	2.26	0.14	(0.12)	0.11	2.39	28.1		1.02	0.92	0.62	0.70	1.0545	1.078	12.1	11.8	500	-	26.4	27.0	62.1	66.9	4.8	7.7%
		750	15.81	1.01	0.41	0.14	1.56	27.5	15.42	0.78	2.26	0.14	(0.12)	0.11	2.39	34.1		1.02	0.92	0.62	0.70	1.0545	1.078	18.2	17.7	600	150	41.3	42.3	87.0	94.1	7.1	8.2%
		1,000	15.81	1.01	0.41	0.14	1.56	31.4	15.42	0.78	2.26	0.14	(0.12)	0.11	2.39	40.1		1.02	0.92	0.62	0.70	1.0545	1.078	24.3	23.6	600	400	56.8	58.2	112.5	121.9	9.3	8.3%
		1,500	15.81	1.01	0.41	0.14	1.56	39.2	15.42	0.78	2.26	0.14	(0.12)	0.11	2.39	52.0		1.02	0.92	0.62	0.70	1.0545	1.078	36.4	35.4	600	900	87.9	90.0	163.6	177.4	13.8	8.5%
		2,000	15.81	1.01	0.41	0.14	1.56	47.0	15.42	0.78	2.26	0.14	(0.12)	0.11	2.39	63.9		1.02	0.92	0.62	0.70	1.0545	1.078	48.6	47.2	600	1,400	119.0	121.8	214.6	232.9	18.3	8.5%
R1	Lucan Granton	100	**11.72**	**1.42**	**0.37**	**0.17**	**1.96**	13.7	**13.58**	**0.78**	**2.50**	**0.17**	**(0.12)**	**0.11**	**2.66**	17.0		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	21.4	24.8	3.4	16.1%
		250	11.72	1.42	0.37	0.17	1.96	16.6	13.58	0.78	2.50	0.17	(0.12)	0.11	2.66	21.0		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	35.9	40.5	4.7	13.0%
		500	11.72	1.42	0.37	0.17	1.96	21.5	13.58	0.78	2.50	0.17	(0.12)	0.11	2.66	27.7		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	60.0	66.7	6.7	11.1%
		750	11.72	1.42	0.37	0.17	1.96	26.4	13.58	0.78	2.50	0.17	(0.12)	0.11	2.66	34.3		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	85.9	94.8	8.9	10.3%
		1,000	11.72	1.42	0.37	0.17	1.96	31.3	13.58	0.78	2.50	0.17	(0.12)	0.11	2.66	41.0		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	112.4	123.4	11.0	9.8%
		1,500	11.72	1.42	0.37	0.17	1.96	41.1	13.58	0.78	2.50	0.17	(0.12)	0.11	2.66	54.3		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	165.5	180.6	15.1	9.1%
		2,000	11.72	1.42	0.37	0.17	1.96	50.9	13.58	0.78	2.50	0.17	(0.12)	0.11	2.66	67.6		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	218.5	237.8	19.3	8.8%
R1	Malahide	100	**11.17**	**0.87**	**0.78**	**0.34**	**1.99**	13.2	**13.72**	**0.78**	**2.25**	**0.34**	**(0.12)**	**0.11**	**2.58**	17.1		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	20.9	24.9	4.0	19.3%
		250	11.17	0.87	0.78	0.34	1.99	16.1	13.72	0.78	2.25	0.34	(0.12)	0.11	2.58	20.9		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	35.4	40.5	5.1	14.3%
		500	11.17	0.87	0.78	0.34	1.99	21.1	13.72	0.78	2.25	0.34	(0.12)	0.11	2.58	27.4		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	59.6	66.4	6.8	11.4%
		750	11.17	0.87	0.78	0.34	1.99	26.1	13.72	0.78	2.25	0.34	(0.12)	0.11	2.58	33.8		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	85.6	94.3	8.7	10.2%
		1,000	11.17	0.87	0.78	0.34	1.99	31.1	13.72	0.78	2.25	0.34	(0.12)	0.11	2.58	40.3		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	112.2	122.7	10.5	9.4%
		1,500	11.17	0.87	0.78	0.34	1.99	41.0	13.72	0.78	2.25	0.34	(0.12)	0.11	2.58	53.2		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	165.4	179.5	14.2	8.6%
		2,000	11.17	0.87	0.78	0.34	1.99	51.0	13.72	0.78	2.25	0.34	(0.12)	0.11	2.58	66.1		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	218.6	236.4	17.8	8.1%
R1	Mapleton	100	**13.47**	**0.92**	**0.65**	**0.39**	**1.96**	15.4	**15.14**	**0.78**	**2.30**	**0.39**	**(0.12)**	**0.11**	**2.68**	18.6		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	23.1	26.4	3.3	14.2%
		250	13.47	0.92	0.65	0.39	1.96	18.4	15.14	0.78	2.30	0.39	(0.12)	0.11	2.68	22.6		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	37.6	42.1	4.5	12.0%
		500	13.47	0.92	0.65	0.39	1.96	23.3	15.14	0.78	2.30	0.39	(0.12)	0.11	2.68	29.3		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	61.8	68.4	6.6	10.6%
		750	13.47	0.92	0.65	0.39	1.96	28.2	15.14	0.78	2.30	0.39	(0.12)	0.11	2.68	36.0		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	87.7	96.5	8.8	10.1%
		1,000	13.47	0.92	0.65	0.39	1.96	33.1	15.14	0.78	2.30	0.39	(0.12)	0.11	2.68	42.7		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	114.2	125.2	11.0	9.6%
		1,500	13.47	0.92	0.65	0.39	1.96	42.9	15.14	0.78	2.30	0.39	(0.12)	0.11	2.68	56.1		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	167.2	182.5	15.2	9.1%
		2,000	13.47	0.92	0.65	0.39	1.96	52.7	15.14	0.78	2.30	0.39	(0.12)	0.11	2.68	69.5		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	220.3	239.8	19.5	8.9%
R1	Markdale	100	**14.30**	**0.86**	**0.44**	**0.16**	**1.46**	15.8	**15.93**	**0.78**	**2.00**	**0.16**	**(0.12)**	**0.11**	**2.15**	18.9		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	23.5	26.7	3.2	13.7%
		250	14.30	0.86	0.44	0.16	1.46	18.0	15.93	0.78	2.00	0.16	(0.12)	0.11	2.15	22.1		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	37.2	41.6	4.4	11.8%
		500	14.30	0.86	0.44	0.16	1.46	21.6	15.93	0.78	2.00	0.16	(0.12)	0.11	2.15	27.5		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	60.1	66.5	6.4	10.6%
		750	14.30	0.86	0.44	0.16	1.46	25.3	15.93	0.78	2.00	0.16	(0.12)	0.11	2.15	32.8		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	84.7	93.3	8.6	10.1%
		1,000	14.30	0.86	0.44	0.16	1.46	28.9	15.93	0.78	2.00	0.16	(0.12)	0.11	2.15	38.2		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	110.0	120.6	10.6	9.7%
		1,500	14.30	0.86	0.44	0.16	1.46	36.2	15.93	0.78	2.00	0.16	(0.12)	0.11	2.15	49.0		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	160.6	175.3	14.7	9.2%
		2,000	14.30	0.86	0.44	0.16	1.46	43.5	15.93	0.78	2.00	0.16	(0.12)	0.11	2.15	59.7		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	211.1	230.0	18.9	8.9%
R1	Marmora	100	**11.59**	**0.92**	**0.33**	**0.11**	**1.36**	13.0	**13.61**	**0.78**	**1.85**	**0.11**	**(0.12)**	**0.11**	**1.95**	16.3		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	20.7	24.1	3.5	16.9%
		250	11.59	0.92	0.33	0.11	1.36	15.0	13.61	0.78	1.85	0.11	(0.12)	0.11	1.95	19.3		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	34.2	38.8	4.5	13.3%
		500	11.59	0.92	0.33	0.11	1.36	18.4	13.61	0.78	1.85	0.11	(0.12)	0.11	1.95	24.1		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	56.9	63.2	6.3	11.0%
		750	11.59	0.92	0.33	0.11	1.36	21.8	13.61	0.78	1.85	0.11	(0.12)	0.11	1.95	29.0		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	81.3	89.5	8.2	10.1%
		1,000	11.59	0.92	0.33	0.11	1.36	25.2	13.61	0.78	1.85	0.11	(0.12)	0.11	1.95	33.9		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	106.3	116.3	10.0	9.4%
		1,500	11.59	0.92	0.33	0.11	1.36	32.0	13.61	0.78	1.85	0.11	(0.12)	0.11	1.95	43.6		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	156.4	170.0	13.6	8.7%
		2,000	11.59	0.92	0.33	0.11	1.36	38.8	13.61	0.78	1.85	0.11	(0.12)	0.11	1.95	53.4		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	206.4	223.7	17.2	8.4%
R1	McGarry	100	**12.85**	**0.93**	**0.71**	**0.45**	**2.09**	14.9	**14.30**	**0.78**	**2.40**	**0.45**	**(0.12)**	**0.11**	**2.84**	17.9		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	22.6	25.7	3.1	13.6%
		250	12.85	0.93	0.71	0.45	2.09	18.1	14.30	0.78	2.40	0.45	(0.12)	0.11	2.84	22.2		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	37.3	41.7	4.4	11.7%
		500	12.85	0.93	0.71	0.45	2.09	23.3	14.30	0.78	2.40	0.45	(0.12)	0.11	2.84	29.3		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	61.8	68.3	6.5	10.5%
		750	12.85	0.93	0.71	0.45	2.09	28.5	14.30	0.78	2.40	0.45	(0.12)	0.11	2.84	36.4		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	88.0	96.9	8.8	10.0%
		1,000	12.85	0.93	0.71	0.45	2.09	33.8	14.30	0.78	2.40	0.45	(0.12)	0.11	2.84	43.5		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	114.9	125.9	11.0	9.6%
		1,500	12.85	0.93	0.71	0.45	2.09	44.2	14.30	0.78	2.40	0.45	(0.12)	0.11	2.84	57.7		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	168.6	184.0	15.5	9.2%
		2,000	12.85	0.93	0.71	0.45	2.09	54.7	14.30	0.78	2.40	0.45	(0.12)	0.11	2.84	71.9		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	222.3	242.1	19.9	8.9%

New Rate Class: R1

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg	Other Reg	600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																										5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]		c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
R1	Meaford	100	**12.75**	**0.97**	**0.40**	**0.12**	**1.49**	14.2	**14.32**	**0.78**	**2.05**	**0.12**	**(0.12)**	**0.11**	**2.16**	17.3		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	21.9	25.1	3.1	14.2%
		250	12.75	0.97	0.40	0.12	1.49	16.5	14.32	0.78	2.05	0.12	(0.12)	0.11	2.16	20.5		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	35.7	40.0	4.3	12.0%
		500	12.75	0.97	0.40	0.12	1.49	20.2	14.32	0.78	2.05	0.12	(0.12)	0.11	2.16	25.9		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	58.7	64.9	6.2	10.6%
		750	12.75	0.97	0.40	0.12	1.49	23.9	14.32	0.78	2.05	0.12	(0.12)	0.11	2.16	31.3		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	83.4	91.8	8.4	10.0%
		1,000	12.75	0.97	0.40	0.12	1.49	27.7	14.32	0.78	2.05	0.12	(0.12)	0.11	2.16	36.7		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	108.8	119.1	10.4	9.5%
		1,500	12.75	0.97	0.40	0.12	1.49	35.1	14.32	0.78	2.05	0.12	(0.12)	0.11	2.16	47.5		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	159.5	173.9	14.4	9.0%
		2,000	12.75	0.97	0.40	0.12	1.49	42.6	14.32	0.78	2.05	0.12	(0.12)	0.11	2.16	58.3		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	210.2	228.6	18.4	8.8%
R1	Middlesex Cen	100	**14.19**	**0.78**	**0.65**	**0.40**	**1.83**	16.0	**15.96**	**0.78**	**2.15**	**0.40**	**(0.12)**	**0.11**	**2.54**	19.3		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	23.7	27.1	3.4	14.2%
		250	14.19	0.78	0.65	0.40	1.83	18.8	15.96	0.78	2.15	0.40	(0.12)	0.11	2.54	23.1		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	38.0	42.6	4.6	12.1%
		500	14.19	0.78	0.65	0.40	1.83	23.3	15.96	0.78	2.15	0.40	(0.12)	0.11	2.54	29.4		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	61.8	68.5	6.6	10.7%
		750	14.19	0.78	0.65	0.40	1.83	27.9	15.96	0.78	2.15	0.40	(0.12)	0.11	2.54	35.8		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	87.4	96.3	8.9	10.1%
		1,000	14.19	0.78	0.65	0.40	1.83	32.5	15.96	0.78	2.15	0.40	(0.12)	0.11	2.54	42.1		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	113.6	124.6	11.0	9.7%
		1,500	14.19	0.78	0.65	0.40	1.83	41.6	15.96	0.78	2.15	0.40	(0.12)	0.11	2.54	54.8		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	166.0	181.2	15.2	9.1%
		2,000	14.19	0.78	0.65	0.40	1.83	50.8	15.96	0.78	2.15	0.40	(0.12)	0.11	2.54	67.5		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	218.4	237.8	19.4	8.9%
R1	Napanee	100	**14.70**	**1.02**	**0.43**	**0.14**	**1.59**	16.3	**15.83**	**0.78**	**2.20**	**0.14**	**(0.12)**	**0.11**	**2.33**	18.9		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	24.0	26.8	2.8	11.5%
		250	14.70	1.02	0.43	0.14	1.59	18.7	15.83	0.78	2.20	0.14	(0.12)	0.11	2.33	22.4		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	37.9	42.0	4.0	10.6%
		500	14.70	1.02	0.43	0.14	1.59	22.7	15.83	0.78	2.20	0.14	(0.12)	0.11	2.33	28.3		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	61.2	67.3	6.1	10.0%
		750	14.70	1.02	0.43	0.14	1.59	26.6	15.83	0.78	2.20	0.14	(0.12)	0.11	2.33	34.1		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	86.1	94.6	8.5	9.8%
		1,000	14.70	1.02	0.43	0.14	1.59	30.6	15.83	0.78	2.20	0.14	(0.12)	0.11	2.33	39.9		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	111.7	122.3	10.6	9.5%
		1,500	14.70	1.02	0.43	0.14	1.59	38.6	15.83	0.78	2.20	0.14	(0.12)	0.11	2.33	51.6		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	162.9	177.9	15.0	9.2%
		2,000	14.70	1.02	0.43	0.14	1.59	46.5	15.83	0.78	2.20	0.14	(0.12)	0.11	2.33	63.2		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	214.1	233.5	19.4	9.0%
R1	Nipigon	100	**14.23**	**1.42**	**1.27**	**0.72**	**3.41**	17.6	**15.95**	**0.78**	**2.61**	**0.72**	**(0.12)**	**0.11**	**3.32**	20.1		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	25.3	27.9	2.5	9.9%
		250	14.23	1.42	1.27	0.72	3.41	22.8	15.95	0.78	2.61	0.72	(0.12)	0.11	3.32	25.0		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	42.0	44.6	2.5	6.1%
		500	14.23	1.42	1.27	0.72	3.41	31.3	15.95	0.78	2.61	0.72	(0.12)	0.11	3.32	33.3		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	69.8	72.4	2.6	3.7%
		750	14.23	1.42	1.27	0.72	3.41	39.8	15.95	0.78	2.61	0.72	(0.12)	0.11	3.32	41.7		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	99.3	102.1	2.8	2.9%
		1,000	14.23	1.42	1.27	0.72	3.41	48.3	15.95	0.78	2.61	0.72	(0.12)	0.11	3.32	50.0		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	129.4	132.4	3.0	2.3%
		1,500	14.23	1.42	1.27	0.72	3.41	65.4	15.95	0.78	2.61	0.72	(0.12)	0.11	3.32	66.6		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	189.7	192.9	3.2	1.7%
		2,000	14.23	1.42	1.27	0.72	3.41	82.4	15.95	0.78	2.61	0.72	(0.12)	0.11	3.32	83.2		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	250.0	253.5	3.4	1.4%
R1	North Dorches	100	**8.97**	**0.86**	**0.67**	**0.40**	**1.93**	10.9	**11.27**	**0.78**	**2.15**	**0.40**	**(0.12)**	**0.11**	**2.54**	14.6		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	18.6	22.4	3.8	20.4%
		250	8.97	0.86	0.67	0.40	1.93	13.8	11.27	0.78	2.15	0.40	(0.12)	0.11	2.54	18.4		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	33.0	37.9	4.9	14.7%
		500	8.97	0.86	0.67	0.40	1.93	18.6	11.27	0.78	2.15	0.40	(0.12)	0.11	2.54	24.7		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	57.1	63.8	6.7	11.6%
		750	8.97	0.86	0.67	0.40	1.93	23.4	11.27	0.78	2.15	0.40	(0.12)	0.11	2.54	31.1		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	82.9	91.6	8.6	10.4%
		1,000	8.97	0.86	0.67	0.40	1.93	28.3	11.27	0.78	2.15	0.40	(0.12)	0.11	2.54	37.4		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	109.4	119.9	10.5	9.6%
		1,500	8.97	0.86	0.67	0.40	1.93	37.9	11.27	0.78	2.15	0.40	(0.12)	0.11	2.54	50.1		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	162.3	176.5	14.2	8.8%
		2,000	8.97	0.86	0.67	0.40	1.93	47.6	11.27	0.78	2.15	0.40	(0.12)	0.11	2.54	62.8		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	215.2	233.1	17.9	8.3%
R1	North Dundas	100	**11.17**	**0.97**	**0.55**	**0.14**	**1.66**	12.8	**13.72**	**0.78**	**2.10**	**0.14**	**(0.12)**	**0.11**	**2.23**	16.7		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	20.5	24.5	4.0	19.5%
		250	11.17	0.97	0.55	0.14	1.66	15.3	13.72	0.78	2.10	0.14	(0.12)	0.11	2.23	20.1		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	34.6	39.6	5.0	14.5%
		500	11.17	0.97	0.55	0.14	1.66	19.5	13.72	0.78	2.10	0.14	(0.12)	0.11	2.23	25.6		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	58.0	64.7	6.7	11.6%
		750	11.17	0.97	0.55	0.14	1.66	23.6	13.72	0.78	2.10	0.14	(0.12)	0.11	2.23	31.2		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	83.1	91.7	8.6	10.3%
		1,000	11.17	0.97	0.55	0.14	1.66	27.8	13.72	0.78	2.10	0.14	(0.12)	0.11	2.23	36.8		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	108.9	119.2	10.3	9.5%
		1,500	11.17	0.97	0.55	0.14	1.66	36.1	13.72	0.78	2.10	0.14	(0.12)	0.11	2.23	47.9		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	160.4	174.3	13.9	8.6%
		2,000	11.17	0.97	0.55	0.14	1.66	44.4	13.72	0.78	2.10	0.14	(0.12)	0.11	2.23	59.1		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	212.0	229.4	17.4	8.2%
R1	North Glengarr	100	**7.74**	**1.02**	**0.52**	**0.22**	**1.76**	9.5	**10.57**	**0.78**	**2.05**	**0.22**	**(0.12)**	**0.11**	**2.26**	13.6		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	17.2	21.4	4.2	24.5%
		250	7.74	1.02	0.52	0.22	1.76	12.1	10.57	0.78	2.05	0.22	(0.12)	0.11	2.26	17.0		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	31.4	36.5	5.1	16.3%
		500	7.74	1.02	0.52	0.22	1.76	16.5	10.57	0.78	2.05	0.22	(0.12)	0.11	2.26	22.7		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	55.0	61.7	6.6	12.1%
		750	7.74	1.02	0.52	0.22	1.76	20.9	10.57	0.78	2.05	0.22	(0.12)	0.11	2.26	28.3		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	80.4	88.8	8.4	10.4%
		1,000	7.74	1.02	0.52	0.22	1.76	25.3	10.57	0.78	2.05	0.22	(0.12)	0.11	2.26	34.0		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	106.4	116.4	9.9	9.3%
		1,500	7.74	1.02	0.52	0.22	1.76	34.1	10.57	0.78	2.05	0.22	(0.12)	0.11	2.26	45.3		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	158.5	171.6	13.1	8.3%
		2,000	7.74	1.02	0.52	0.22	1.76	42.9	10.57	0.78	2.05	0.22	(0.12)	0.11	2.26	56.6		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	210.6	226.8	16.3	7.7%
R1	North Grenville	100	**14.40**	**1.65**	**0.37**	**0.16**	**2.18**	16.6	**15.91**	**0.78**	**2.61**	**0.16**	**(0.12)**	**0.11**	**2.76**	19.5		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	24.3	27.3	3.0	12.3%
		250	14.40	1.65	0.37	0.16	2.18	19.9	15.91	0.78	2.61	0.16	(0.12)	0.11	2.76	23.6		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	39.1	43.1	4.0	10.3%
		500	14.40	1.65	0.37	0.16	2.18	25.3	15.91	0.78	2.61	0.16	(0.12)	0.11	2.76	30.5		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	63.8	69.5	5.7	9.0%
		750	14.40	1.65	0.37	0.16	2.18	30.8	15.91	0.78	2.61	0.16	(0.12)	0.11	2.76	37.4		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	90.2	97.9	7.7	8.5%
		1,000	14.40	1.65	0.37	0.16	2.18	36.2	15.91	0.78	2.61	0.16	(0.12)	0.11	2.76	44.3		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	117.3	126.8	9.4	8.1%
		1,500	14.40	1.65	0.37	0.16	2.18	47.1	15.91	0.78	2.61	0.16	(0.12)	0.11	2.76	58.1		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	171.5	184.5	13.0	7.6%
		2,000	14.40	1.65	0.37	0.16	2.18	58.0	15.91	0.78	2.61	0.16	(0.12)	0.11	2.76	72.0		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	225.6	242.2	16.6	7.4%

New Rate Class: R1

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg	Other Reg	600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates						New Dx		RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																									5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]		c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
R1	North Perth	100	**14.73**	**1.05**	**0.47**	**0.16**	**1.68**	16.4	**15.83**	**0.78**	**2.30**	**0.16**	**(0.12)**	**0.11**	**2.45**	19.1		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	24.1	26.9	2.8	11.4%
		250	14.73	1.05	0.47	0.16	1.68	18.9	15.83	0.78	2.30	0.16	(0.12)	0.11	2.45	22.7		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	38.2	42.2	4.1	10.6%
		500	14.73	1.05	0.47	0.16	1.68	23.1	15.83	0.78	2.30	0.16	(0.12)	0.11	2.45	28.9		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	61.6	67.9	6.3	10.1%
		750	14.73	1.05	0.47	0.16	1.68	27.3	15.83	0.78	2.30	0.16	(0.12)	0.11	2.45	35.0		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	86.8	95.5	8.6	10.0%
		1,000	14.73	1.05	0.47	0.16	1.68	31.5	15.83	0.78	2.30	0.16	(0.12)	0.11	2.45	41.1		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	112.6	123.5	10.9	9.7%
		1,500	14.73	1.05	0.47	0.16	1.68	39.9	15.83	0.78	2.30	0.16	(0.12)	0.11	2.45	53.4		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	164.3	179.7	15.4	9.4%
		2,000	14.73	1.05	0.47	0.16	1.68	48.3	15.83	0.78	2.30	0.16	(0.12)	0.11	2.45	65.6		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	215.9	235.9	19.9	9.2%
R1	North Stormon	100	**5.42**	**0.92**	**0.62**	**0.36**	**1.90**	7.3	**9.15**	**0.78**	**2.00**	**0.36**	**(0.12)**	**0.11**	**2.35**	12.3		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	15.0	20.1	5.1	33.7%
		250	5.42	0.92	0.62	0.36	1.90	10.2	9.15	0.78	2.00	0.36	(0.12)	0.11	2.35	15.8		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	29.4	35.3	5.9	20.1%
		500	5.42	0.92	0.62	0.36	1.90	14.9	9.15	0.78	2.00	0.36	(0.12)	0.11	2.35	21.7		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	53.4	60.7	7.3	13.6%
		750	5.42	0.92	0.62	0.36	1.90	19.7	9.15	0.78	2.00	0.36	(0.12)	0.11	2.35	27.6		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	79.2	88.0	8.9	11.2%
		1,000	5.42	0.92	0.62	0.36	1.90	24.4	9.15	0.78	2.00	0.36	(0.12)	0.11	2.35	33.4		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	105.5	115.9	10.3	9.8%
		1,500	5.42	0.92	0.62	0.36	1.90	33.9	9.15	0.78	2.00	0.36	(0.12)	0.11	2.35	45.2		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	158.3	171.5	13.2	8.4%
		2,000	5.42	0.92	0.62	0.36	1.90	43.4	9.15	0.78	2.00	0.36	(0.12)	0.11	2.35	56.9		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	211.0	227.2	16.2	7.7%
R1	Omemee	100	**14.99**	**1.50**	**0.36**	**0.14**	**2.00**	17.0	**15.76**	**0.78**	**2.61**	**0.14**	**(0.12)**	**0.11**	**2.74**	19.3		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	24.7	27.1	2.4	9.7%
		250	14.99	1.50	0.36	0.14	2.00	20.0	15.76	0.78	2.61	0.14	(0.12)	0.11	2.74	23.4		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	39.2	42.9	3.7	9.4%
		500	14.99	1.50	0.36	0.14	2.00	25.0	15.76	0.78	2.61	0.14	(0.12)	0.11	2.74	30.3		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	63.5	69.3	5.8	9.1%
		750	14.99	1.50	0.36	0.14	2.00	30.0	15.76	0.78	2.61	0.14	(0.12)	0.11	2.74	37.1		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	89.5	97.6	8.1	9.1%
		1,000	14.99	1.50	0.36	0.14	2.00	35.0	15.76	0.78	2.61	0.14	(0.12)	0.11	2.74	44.0		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	116.1	126.4	10.3	8.9%
		1,500	14.99	1.50	0.36	0.14	2.00	45.0	15.76	0.78	2.61	0.14	(0.12)	0.11	2.74	57.7		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	169.4	184.0	14.7	8.7%
		2,000	14.99	1.50	0.36	0.14	2.00	55.0	15.76	0.78	2.61	0.14	(0.12)	0.11	2.74	71.4		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	222.6	241.7	19.1	8.6%
UR	Perth	100	**14.47**	**1.22**	**0.50**	**0.18**	**1.90**	16.4	**14.76**	**0.78**	**2.26**	**0.18**	**(0.12)**	**0.11**	**2.43**	18.0		**1.02**	**0.92**	0.62	0.70	1.0545	**1.078**	2.4	2.4	100	-	5.3	5.4	24.1	25.7	1.6	6.8%
		250	14.47	1.22	0.50	0.18	1.90	19.2	14.76	0.78	2.26	0.18	(0.12)	0.11	2.43	21.6		1.02	0.92	0.62	0.70	1.0545	1.078	6.1	5.9	250	-	13.2	13.5	38.5	41.0	2.5	6.5%
		500	14.47	1.22	0.50	0.18	1.90	24.0	14.76	0.78	2.26	0.18	(0.12)	0.11	2.43	27.7		1.02	0.92	0.62	0.70	1.0545	1.078	12.1	11.8	500	-	26.4	27.0	62.5	66.4	3.9	6.3%
		750	14.47	1.22	0.50	0.18	1.90	28.7	14.76	0.78	2.26	0.18	(0.12)	0.11	2.43	33.7		1.02	0.92	0.62	0.70	1.0545	1.078	18.2	17.7	600	150	41.3	42.3	88.2	93.7	5.5	6.3%
		1,000	14.47	1.22	0.50	0.18	1.90	33.5	14.76	0.78	2.26	0.18	(0.12)	0.11	2.43	39.8		1.02	0.92	0.62	0.70	1.0545	1.078	24.3	23.6	600	400	56.8	58.2	114.6	121.6	7.0	6.1%
		1,500	14.47	1.22	0.50	0.18	1.90	43.0	14.76	0.78	2.26	0.18	(0.12)	0.11	2.43	51.9		1.02	0.92	0.62	0.70	1.0545	1.078	36.4	35.4	600	900	87.9	90.0	167.3	177.3	10.0	6.0%
		2,000	14.47	1.22	0.50	0.18	1.90	52.5	14.76	0.78	2.26	0.18	(0.12)	0.11	2.43	64.1		1.02	0.92	0.62	0.70	1.0545	1.078	48.6	47.2	600	1,400	119.0	121.8	220.1	233.1	13.0	5.9%
R1	Perth East	100	**5.95**	**0.78**	**0.26**	**0.06**	**1.10**	7.1	**9.02**	**0.78**	**1.45**	**0.06**	**(0.12)**	**0.11**	**1.50**	11.3		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	14.8	19.1	4.4	29.5%
		250	5.95	0.78	0.26	0.06	1.10	8.7	9.02	0.78	1.45	0.06	(0.12)	0.11	1.50	13.6		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	28.0	33.1	5.1	18.3%
		500	5.95	0.78	0.26	0.06	1.10	11.5	9.02	0.78	1.45	0.06	(0.12)	0.11	1.50	17.3		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	50.0	56.3	6.4	12.8%
		750	5.95	0.78	0.26	0.06	1.10	14.2	9.02	0.78	1.45	0.06	(0.12)	0.11	1.50	21.1		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	73.7	81.5	7.8	10.6%
		1,000	5.95	0.78	0.26	0.06	1.10	17.0	9.02	0.78	1.45	0.06	(0.12)	0.11	1.50	24.8		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	98.1	107.2	9.2	9.4%
		1,500	5.95	0.78	0.26	0.06	1.10	22.5	9.02	0.78	1.45	0.06	(0.12)	0.11	1.50	32.3		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	146.8	158.7	11.8	8.1%
		2,000	5.95	0.78	0.26	0.06	1.10	28.0	9.02	0.78	1.45	0.06	(0.12)	0.11	1.50	39.8		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	195.6	210.1	14.5	7.4%
R1	Prince Edward	100	**14.25**	**1.05**	**0.39**	**0.13**	**1.57**	15.8	**15.95**	**0.78**	**2.15**	**0.13**	**(0.12)**	**0.11**	**2.27**	19.0		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	23.5	26.8	3.3	14.0%
		250	14.25	1.05	0.39	0.13	1.57	18.2	15.95	0.78	2.15	0.13	(0.12)	0.11	2.27	22.4		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	37.4	41.9	4.5	12.0%
		500	14.25	1.05	0.39	0.13	1.57	22.1	15.95	0.78	2.15	0.13	(0.12)	0.11	2.27	28.1		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	60.6	67.1	6.5	10.7%
		750	14.25	1.05	0.39	0.13	1.57	26.0	15.95	0.78	2.15	0.13	(0.12)	0.11	2.27	33.8		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	85.5	94.2	8.7	10.2%
		1,000	14.25	1.05	0.39	0.13	1.57	30.0	15.95	0.78	2.15	0.13	(0.12)	0.11	2.27	39.4		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	111.1	121.9	10.8	9.7%
		1,500	14.25	1.05	0.39	0.13	1.57	37.8	15.95	0.78	2.15	0.13	(0.12)	0.11	2.27	50.8		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	162.2	177.1	15.0	9.2%
		2,000	14.25	1.05	0.39	0.13	1.57	45.7	15.95	0.78	2.15	0.13	(0.12)	0.11	2.27	62.1		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	213.3	232.4	19.1	9.0%
UR	Quinte West	100	**6.58**	**0.92**	**0.39**	**0.11**	**1.42**	8.0	**8.73**	**0.78**	**1.90**	**0.11**	**(0.12)**	**0.11**	**2.00**	11.5		**1.02**	**0.92**	0.62	0.70	1.0545	**1.078**	2.4	2.4	100	-	5.3	5.4	15.7	19.3	3.6	22.7%
		250	6.58	0.92	0.39	0.11	1.42	10.1	8.73	0.78	1.90	0.11	(0.12)	0.11	2.00	14.5		1.02	0.92	0.62	0.70	1.0545	1.078	6.1	5.9	250	-	13.2	13.5	29.4	33.9	4.5	15.3%
		500	6.58	0.92	0.39	0.11	1.42	13.7	8.73	0.78	1.90	0.11	(0.12)	0.11	2.00	19.5		1.02	0.92	0.62	0.70	1.0545	1.078	12.1	11.8	500	-	26.4	27.0	52.2	58.3	6.1	11.6%
		750	6.58	0.92	0.39	0.11	1.42	17.2	8.73	0.78	1.90	0.11	(0.12)	0.11	2.00	24.5		1.02	0.92	0.62	0.70	1.0545	1.078	18.2	17.7	600	150	41.3	42.3	76.7	84.5	7.8	10.2%
		1,000	6.58	0.92	0.39	0.11	1.42	20.8	8.73	0.78	1.90	0.11	(0.12)	0.11	2.00	29.5		1.02	0.92	0.62	0.70	1.0545	1.078	24.3	23.6	600	400	56.8	58.2	101.9	111.3	9.4	9.2%
		1,500	6.58	0.92	0.39	0.11	1.42	27.9	8.73	0.78	1.90	0.11	(0.12)	0.11	2.00	39.5		1.02	0.92	0.62	0.70	1.0545	1.078	36.4	35.4	600	900	87.9	90.0	152.2	164.9	12.7	8.3%
		2,000	6.58	0.92	0.39	0.11	1.42	35.0	8.73	0.78	1.90	0.11	(0.12)	0.11	2.00	49.5		1.02	0.92	0.62	0.70	1.0545	1.078	48.6	47.2	600	1,400	119.0	121.8	202.6	218.5	15.9	7.9%
R1	Rainy River	100	**15.04**	**1.02**	**0.75**	**0.50**	**2.27**	17.3	**16.75**	**0.78**	**2.55**	**0.50**	**(0.12)**	**0.11**	**3.04**	20.6		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	25.0	28.4	3.4	13.4%
		250	15.04	1.02	0.75	0.50	2.27	20.7	16.75	0.78	2.55	0.50	(0.12)	0.11	3.04	25.1		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	40.0	44.6	4.7	11.7%
		500	15.04	1.02	0.75	0.50	2.27	26.4	16.75	0.78	2.55	0.50	(0.12)	0.11	3.04	32.7		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	64.9	71.8	6.9	10.6%
		750	15.04	1.02	0.75	0.50	2.27	32.1	16.75	0.78	2.55	0.50	(0.12)	0.11	3.04	40.3		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	91.5	100.8	9.3	10.1%
		1,000	15.04	1.02	0.75	0.50	2.27	37.7	16.75	0.78	2.55	0.50	(0.12)	0.11	3.04	47.9		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	118.8	130.4	11.5	9.7%
		1,500	15.04	1.02	0.75	0.50	2.27	49.1	16.75	0.78	2.55	0.50	(0.12)	0.11	3.04	63.1		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	173.5	189.5	16.0	9.2%
		2,000	15.04	1.02	0.75	0.50	2.27	60.4	16.75	0.78	2.55	0.50	(0.12)	0.11	3.04	78.3		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	228.1	248.6	20.5	9.0%

New Rate Class: R1

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg	Other Reg	600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 5.0 kWhs	Band 2 5.9 kWhs	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]		c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
R1	Ramara	100	**6.52**	**0.95**	**0.55**	**0.35**	**1.85**	8.4	**9.88**	**0.78**	**2.00**	**0.35**	**(0.12)**	**0.11**	**2.34**	13.0		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	16.1	20.8	4.7	29.5%
		250	6.52	0.95	0.55	0.35	1.85	11.1	9.88	0.78	2.00	0.35	(0.12)	0.11	2.34	16.5		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	30.4	36.0	5.6	18.5%
		500	6.52	0.95	0.55	0.35	1.85	15.8	9.88	0.78	2.00	0.35	(0.12)	0.11	2.34	22.4		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	54.3	61.4	7.1	13.1%
		750	6.52	0.95	0.55	0.35	1.85	20.4	9.88	0.78	2.00	0.35	(0.12)	0.11	2.34	28.2		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	79.9	88.7	8.8	11.0%
		1,000	6.52	0.95	0.55	0.35	1.85	25.0	9.88	0.78	2.00	0.35	(0.12)	0.11	2.34	34.1		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	106.1	116.5	10.4	9.8%
		1,500	6.52	0.95	0.55	0.35	1.85	34.3	9.88	0.78	2.00	0.35	(0.12)	0.11	2.34	45.8		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	158.6	172.1	13.5	8.5%
		2,000	6.52	0.95	0.55	0.35	1.85	43.5	9.88	0.78	2.00	0.35	(0.12)	0.11	2.34	57.5		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	211.1	227.7	16.6	7.9%
R1	Red Rock	100	**15.21**	**2.07**	**0.77**	**0.54**	**3.38**	18.6	**16.71**	**0.78**	**2.61**	**0.54**	**(0.12)**	**0.11**	**3.14**	20.6		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	26.3	28.4	2.1	8.2%
		250	15.21	2.07	0.77	0.54	3.38	23.7	16.71	0.78	2.61	0.54	(0.12)	0.11	3.14	25.3		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	42.9	44.9	1.9	4.5%
		500	15.21	2.07	0.77	0.54	3.38	32.1	16.71	0.78	2.61	0.54	(0.12)	0.11	3.14	33.2		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	70.6	72.2	1.6	2.3%
		750	15.21	2.07	0.77	0.54	3.38	40.6	16.71	0.78	2.61	0.54	(0.12)	0.11	3.14	41.1		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	100.0	101.5	1.5	1.5%
		1,000	15.21	2.07	0.77	0.54	3.38	49.0	16.71	0.78	2.61	0.54	(0.12)	0.11	3.14	48.9		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	130.1	131.4	1.2	0.9%
		1,500	15.21	2.07	0.77	0.54	3.38	65.9	16.71	0.78	2.61	0.54	(0.12)	0.11	3.14	64.6		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	190.3	191.0	0.7	0.4%
		2,000	15.21	2.07	0.77	0.54	3.38	82.8	16.71	0.78	2.61	0.54	(0.12)	0.11	3.14	80.4		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	250.4	250.6	0.2	0.1%
R1	Rockland	100	**9.41**	**0.92**	**0.65**	**0.37**	**1.94**	11.4	**12.16**	**0.78**	**2.15**	**0.37**	**(0.12)**	**0.11**	**2.51**	15.4		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	19.1	23.3	4.2	22.1%
		250	9.41	0.92	0.65	0.37	1.94	14.3	12.16	0.78	2.15	0.37	(0.12)	0.11	2.51	19.2		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	33.5	38.7	5.2	15.6%
		500	9.41	0.92	0.65	0.37	1.94	19.1	12.16	0.78	2.15	0.37	(0.12)	0.11	2.51	25.5		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	57.6	64.5	6.9	12.0%
		750	9.41	0.92	0.65	0.37	1.94	24.0	12.16	0.78	2.15	0.37	(0.12)	0.11	2.51	31.8		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	83.4	92.2	8.8	10.5%
		1,000	9.41	0.92	0.65	0.37	1.94	28.8	12.16	0.78	2.15	0.37	(0.12)	0.11	2.51	38.0		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	109.9	120.5	10.5	9.6%
		1,500	9.41	0.92	0.65	0.37	1.94	38.5	12.16	0.78	2.15	0.37	(0.12)	0.11	2.51	50.6		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	162.9	176.9	14.1	8.6%
		2,000	9.41	0.92	0.65	0.37	1.94	48.2	12.16	0.78	2.15	0.37	(0.12)	0.11	2.51	63.1		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	215.8	233.4	17.6	8.1%
R1	Russell	100	**13.11**	**1.44**	**0.28**	**0.11**	**1.83**	14.9	**15.23**	**0.78**	**2.40**	**0.11**	**(0.12)**	**0.11**	**2.50**	18.5		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	22.6	26.3	3.7	16.2%
		250	13.11	1.44	0.28	0.11	1.83	17.7	15.23	0.78	2.40	0.11	(0.12)	0.11	2.50	22.3		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	36.9	41.8	4.8	13.1%
		500	13.11	1.44	0.28	0.11	1.83	22.3	15.23	0.78	2.40	0.11	(0.12)	0.11	2.50	28.5		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	60.8	67.5	6.8	11.2%
		750	13.11	1.44	0.28	0.11	1.83	26.8	15.23	0.78	2.40	0.11	(0.12)	0.11	2.50	34.8		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	86.3	95.2	8.9	10.3%
		1,000	13.11	1.44	0.28	0.11	1.83	31.4	15.23	0.78	2.40	0.11	(0.12)	0.11	2.50	41.0		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	112.5	123.4	10.9	9.7%
		1,500	13.11	1.44	0.28	0.11	1.83	40.6	15.23	0.78	2.40	0.11	(0.12)	0.11	2.50	53.5		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	164.9	179.9	14.9	9.1%
		2,000	13.11	1.44	0.28	0.11	1.83	49.7	15.23	0.78	2.40	0.11	(0.12)	0.11	2.50	66.0		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	217.3	236.3	18.9	8.7%
R1	Schreiber	100	**16.32**	**1.84**	**0.68**	**0.44**	**2.96**	19.3	**17.43**	**0.78**	**2.61**	**0.44**	**(0.12)**	**0.11**	**3.04**	21.3		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	27.0	29.1	2.1	7.7%
		250	16.32	1.84	0.68	0.44	2.96	23.7	17.43	0.78	2.61	0.44	(0.12)	0.11	3.04	25.8		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	43.0	45.3	2.4	5.5%
		500	16.32	1.84	0.68	0.44	2.96	31.1	17.43	0.78	2.61	0.44	(0.12)	0.11	3.04	33.4		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	69.6	72.5	2.8	4.1%
		750	16.32	1.84	0.68	0.44	2.96	38.5	17.43	0.78	2.61	0.44	(0.12)	0.11	3.04	41.0		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	98.0	101.5	3.5	3.6%
		1,000	16.32	1.84	0.68	0.44	2.96	45.9	17.43	0.78	2.61	0.44	(0.12)	0.11	3.04	48.6		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	127.0	131.1	4.0	3.2%
		1,500	16.32	1.84	0.68	0.44	2.96	60.7	17.43	0.78	2.61	0.44	(0.12)	0.11	3.04	63.9		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	185.1	190.2	5.1	2.8%
		2,000	16.32	1.84	0.68	0.44	2.96	75.5	17.43	0.78	2.61	0.44	(0.12)	0.11	3.04	79.1		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	243.1	249.3	6.2	2.6%
R1	Severn	100	**10.60**	**0.90**	**0.59**	**0.32**	**1.81**	12.4	**12.86**	**0.78**	**2.10**	**0.32**	**(0.12)**	**0.11**	**2.41**	16.0		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	20.1	23.9	3.7	18.6%
		250	10.60	0.90	0.59	0.32	1.81	15.1	12.86	0.78	2.10	0.32	(0.12)	0.11	2.41	19.7		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	34.4	39.2	4.8	14.0%
		500	10.60	0.90	0.59	0.32	1.81	19.7	12.86	0.78	2.10	0.32	(0.12)	0.11	2.41	25.7		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	58.2	64.7	6.6	11.3%
		750	10.60	0.90	0.59	0.32	1.81	24.2	12.86	0.78	2.10	0.32	(0.12)	0.11	2.41	31.7		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	83.7	92.2	8.5	10.2%
		1,000	10.60	0.90	0.59	0.32	1.81	28.7	12.86	0.78	2.10	0.32	(0.12)	0.11	2.41	37.7		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	109.8	120.2	10.4	9.4%
		1,500	10.60	0.90	0.59	0.32	1.81	37.8	12.86	0.78	2.10	0.32	(0.12)	0.11	2.41	49.8		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	162.1	176.1	14.0	8.7%
		2,000	10.60	0.90	0.59	0.32	1.81	46.8	12.86	0.78	2.10	0.32	(0.12)	0.11	2.41	61.8		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	214.4	232.1	17.7	8.2%
R1	Shelburne	100	**14.14**	**1.33**	**0.39**	**0.14**	**1.86**	16.0	**15.97**	**0.78**	**2.45**	**0.14**	**(0.12)**	**0.11**	**2.58**	19.3		**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	23.7	27.1	3.4	14.5%
		250	14.14	1.33	0.39	0.14	1.86	18.8	15.97	0.78	2.45	0.14	(0.12)	0.11	2.58	23.2		1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	38.0	42.7	4.7	12.3%
		500	14.14	1.33	0.39	0.14	1.86	23.4	15.97	0.78	2.45	0.14	(0.12)	0.11	2.58	29.7		1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	61.9	68.7	6.7	10.9%
		750	14.14	1.33	0.39	0.14	1.86	28.1	15.97	0.78	2.45	0.14	(0.12)	0.11	2.58	36.1		1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	87.6	96.6	9.0	10.3%
		1,000	14.14	1.33	0.39	0.14	1.86	32.7	15.97	0.78	2.45	0.14	(0.12)	0.11	2.58	42.6		1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	113.8	125.0	11.1	9.8%
		1,500	14.14	1.33	0.39	0.14	1.86	42.0	15.97	0.78	2.45	0.14	(0.12)	0.11	2.58	55.5		1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	166.4	181.8	15.4	9.3%
		2,000	14.14	1.33	0.39	0.14	1.86	51.3	15.97	0.78	2.45	0.14	(0.12)	0.11	2.58	68.4		1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	219.0	238.6	19.7	9.0%
UR	Smiths Falls	100	**12.63**	**1.42**	**0.46**	**0.17**	**2.05**	14.7	**13.22**	**0.78**	**2.26**	**0.17**	**(0.12)**	**0.11**	**2.42**	16.4		**1.02**	**0.92**	0.62	0.70	1.0545	**1.078**	2.4	2.4	100	-	5.3	5.4	22.4	24.2	1.8	8.0%
		250	12.63	1.42	0.46	0.17	2.05	17.8	13.22	0.78	2.26	0.17	(0.12)	0.11	2.42	20.0		1.02	0.92	0.62	0.70	1.0545	1.078	6.1	5.9	250	-	13.2	13.5	37.0	39.4	2.4	6.5%
		500	12.63	1.42	0.46	0.17	2.05	22.9	13.22	0.78	2.26	0.17	(0.12)	0.11	2.42	26.1		1.02	0.92	0.62	0.70	1.0545	1.078	12.1	11.8	500	-	26.4	27.0	61.4	64.8	3.4	5.6%
		750	12.63	1.42	0.46	0.17	2.05	28.0	13.22	0.78	2.26	0.17	(0.12)	0.11	2.42	32.1		1.02	0.92	0.62	0.70	1.0545	1.078	18.2	17.7	600	150	41.3	42.3	87.5	92.1	4.6	5.3%
		1,000	12.63	1.42	0.46	0.17	2.05	33.1	13.22	0.78	2.26	0.17	(0.12)	0.11	2.42	38.2		1.02	0.92	0.62	0.70	1.0545	1.078	24.3	23.6	600	400	56.8	58.2	114.2	120.0	5.7	5.0%
		1,500	12.63	1.42	0.46	0.17	2.05	43.4	13.22	0.78	2.26	0.17	(0.12)	0.11	2.42	50.2		1.02	0.92	0.62	0.70	1.0545	1.078	36.4	35.4	600	900	87.9	90.0	167.7	175.6	7.9	4.7%
		2,000	12.63	1.42	0.46	0.17	2.05	53.6	13.22	0.78	2.26	0.17	(0.12)	0.11	2.42	62.3		1.02	0.92	0.62	0.70	1.0545	1.078	48.6	47.2	600	1,400	119.0	121.8	221.2	231.3	10.1	4.6%

New Rate Class: R1

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 600 kWhs

600.0

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																									5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
R1	South Glengar	100	**9.46**	**0.75**	**0.52**	**0.36**	**1.63**	11.1	**12.14**	**0.78**	**1.85**	**0.36**	**(0.12)**	**0.11**	**2.20**	15.1	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	18.8	22.9	4.1	22.0%
		250	9.46	0.75	0.52	0.36	1.63	13.5	12.14	0.78	1.85	0.36	(0.12)	0.11	2.20	18.4	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	32.8	37.9	5.2	15.7%
		500	9.46	0.75	0.52	0.36	1.63	17.6	12.14	0.78	1.85	0.36	(0.12)	0.11	2.20	23.9	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	56.1	63.0	6.8	12.2%
		750	9.46	0.75	0.52	0.36	1.63	21.7	12.14	0.78	1.85	0.36	(0.12)	0.11	2.20	29.4	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	81.2	89.9	8.7	10.8%
		1,000	9.46	0.75	0.52	0.36	1.63	25.8	12.14	0.78	1.85	0.36	(0.12)	0.11	2.20	34.9	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	106.9	117.4	10.5	9.8%
		1,500	9.46	0.75	0.52	0.36	1.63	33.9	12.14	0.78	1.85	0.36	(0.12)	0.11	2.20	45.9	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	158.3	172.3	14.0	8.8%
		2,000	9.46	0.75	0.52	0.36	1.63	42.1	12.14	0.78	1.85	0.36	(0.12)	0.11	2.20	56.9	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	209.7	227.2	17.5	8.4%
R1	South River	100	**14.22**	**1.25**	**0.63**	**0.41**	**2.29**	16.5	**15.95**	**0.78**	**2.61**	**0.41**	**(0.12)**	**0.11**	**3.01**	19.7	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	24.2	27.6	3.3	13.8%
		250	14.22	1.25	0.63	0.41	2.29	19.9	15.95	0.78	2.61	0.41	(0.12)	0.11	3.01	24.3	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	39.2	43.8	4.6	11.7%
		500	14.22	1.25	0.63	0.41	2.29	25.7	15.95	0.78	2.61	0.41	(0.12)	0.11	3.01	31.8	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	64.2	70.8	6.7	10.4%
		750	14.22	1.25	0.63	0.41	2.29	31.4	15.95	0.78	2.61	0.41	(0.12)	0.11	3.01	39.3	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	90.9	99.8	8.9	9.8%
		1,000	14.22	1.25	0.63	0.41	2.29	37.1	15.95	0.78	2.61	0.41	(0.12)	0.11	3.01	46.9	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	118.2	129.3	11.1	9.4%
		1,500	14.22	1.25	0.63	0.41	2.29	48.6	15.95	0.78	2.61	0.41	(0.12)	0.11	3.01	61.9	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	172.9	188.3	15.3	8.9%
		2,000	14.22	1.25	0.63	0.41	2.29	60.0	15.95	0.78	2.61	0.41	(0.12)	0.11	3.01	77.0	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	227.6	247.3	19.6	8.6%
R1	Springwater	100	**11.79**	**0.82**	**0.61**	**0.31**	**1.74**	13.5	**13.56**	**0.78**	**2.10**	**0.31**	**(0.12)**	**0.11**	**2.40**	16.7	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	21.2	24.5	3.3	15.6%
		250	11.79	0.82	0.61	0.31	1.74	16.1	13.56	0.78	2.10	0.31	(0.12)	0.11	2.40	20.3	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	35.4	39.9	4.5	12.6%
		500	11.79	0.82	0.61	0.31	1.74	20.5	13.56	0.78	2.10	0.31	(0.12)	0.11	2.40	26.3	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	59.0	65.4	6.4	10.8%
		750	11.79	0.82	0.61	0.31	1.74	24.8	13.56	0.78	2.10	0.31	(0.12)	0.11	2.40	32.3	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	84.3	92.8	8.5	10.1%
		1,000	11.79	0.82	0.61	0.31	1.74	29.2	13.56	0.78	2.10	0.31	(0.12)	0.11	2.40	38.3	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	110.3	120.8	10.5	9.5%
		1,500	11.79	0.82	0.61	0.31	1.74	37.9	13.56	0.78	2.10	0.31	(0.12)	0.11	2.40	50.3	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	162.3	176.7	14.4	8.9%
		2,000	11.79	0.82	0.61	0.31	1.74	46.6	13.56	0.78	2.10	0.31	(0.12)	0.11	2.40	62.3	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	214.2	232.6	18.4	8.6%
R1	Stirling-Rawdo	100	**12.55**	**1.03**	**0.38**	**0.12**	**1.53**	14.1	**14.37**	**0.78**	**2.10**	**0.12**	**(0.12)**	**0.11**	**2.21**	17.4	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	21.8	25.2	3.4	15.5%
		250	12.55	1.03	0.38	0.12	1.53	16.4	14.37	0.78	2.10	0.12	(0.12)	0.11	2.21	20.7	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	35.6	40.2	4.6	12.8%
		500	12.55	1.03	0.38	0.12	1.53	20.2	14.37	0.78	2.10	0.12	(0.12)	0.11	2.21	26.2	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	58.7	65.2	6.5	11.1%
		750	12.55	1.03	0.38	0.12	1.53	24.0	14.37	0.78	2.10	0.12	(0.12)	0.11	2.21	31.7	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	83.5	92.2	8.7	10.4%
		1,000	12.55	1.03	0.38	0.12	1.53	27.9	14.37	0.78	2.10	0.12	(0.12)	0.11	2.21	37.3	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	109.0	119.7	10.7	9.8%
		1,500	12.55	1.03	0.38	0.12	1.53	35.5	14.37	0.78	2.10	0.12	(0.12)	0.11	2.21	48.3	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	159.9	174.7	14.8	9.2%
		2,000	12.55	1.03	0.38	0.12	1.53	43.2	14.37	0.78	2.10	0.12	(0.12)	0.11	2.21	59.4	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	210.8	229.6	18.8	8.9%
R1	Thedford	100	**12.75**	**0.81**	**0.82**	**0.52**	**2.15**	14.9	**14.32**	**0.78**	**2.40**	**0.52**	**(0.12)**	**0.11**	**2.91**	18.0	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	22.6	25.8	3.2	14.2%
		250	12.75	0.81	0.82	0.52	2.15	18.1	14.32	0.78	2.40	0.52	(0.12)	0.11	2.91	22.4	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	37.4	41.9	4.5	12.1%
		500	12.75	0.81	0.82	0.52	2.15	23.5	14.32	0.78	2.40	0.52	(0.12)	0.11	2.91	29.7	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	62.0	68.7	6.7	10.8%
		750	12.75	0.81	0.82	0.52	2.15	28.9	14.32	0.78	2.40	0.52	(0.12)	0.11	2.91	36.9	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	88.4	97.4	9.0	10.2%
		1,000	12.75	0.81	0.82	0.52	2.15	34.3	14.32	0.78	2.40	0.52	(0.12)	0.11	2.91	44.2	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	115.4	126.6	11.3	9.8%
		1,500	12.75	0.81	0.82	0.52	2.15	45.0	14.32	0.78	2.40	0.52	(0.12)	0.11	2.91	58.8	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	169.4	185.1	15.7	9.3%
		2,000	12.75	0.81	0.82	0.52	2.15	55.8	14.32	0.78	2.40	0.52	(0.12)	0.11	2.91	73.3	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	223.4	243.6	20.2	9.0%
R1	Thessalon	100	**15.56**	**1.05**	**0.28**	**0.12**	**1.45**	17.0	**16.62**	**0.78**	**2.10**	**0.12**	**(0.12)**	**0.11**	**2.21**	19.6	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	24.7	27.4	2.7	10.9%
		250	15.56	1.05	0.28	0.12	1.45	19.2	16.62	0.78	2.10	0.12	(0.12)	0.11	2.21	22.9	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	38.4	42.4	4.0	10.4%
		500	15.56	1.05	0.28	0.12	1.45	22.8	16.62	0.78	2.10	0.12	(0.12)	0.11	2.21	28.4	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	61.3	67.5	6.2	10.1%
		750	15.56	1.05	0.28	0.12	1.45	26.4	16.62	0.78	2.10	0.12	(0.12)	0.11	2.21	34.0	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	85.9	94.4	8.5	9.9%
		1,000	15.56	1.05	0.28	0.12	1.45	30.1	16.62	0.78	2.10	0.12	(0.12)	0.11	2.21	39.5	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	111.2	121.9	10.8	9.7%
		1,500	15.56	1.05	0.28	0.12	1.45	37.3	16.62	0.78	2.10	0.12	(0.12)	0.11	2.21	50.5	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	161.7	176.9	15.2	9.4%
		2,000	15.56	1.05	0.28	0.12	1.45	44.6	16.62	0.78	2.10	0.12	(0.12)	0.11	2.21	61.6	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	212.2	231.9	19.7	9.3%
R1	Thorndale	100	**4.32**	**0.88**	**0.62**	**0.32**	**1.82**	6.1	**8.43**	**0.78**	**1.90**	**0.32**	**(0.12)**	**0.11**	**2.21**	11.4	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	13.8	19.2	5.4	38.9%
		250	4.32	0.88	0.62	0.32	1.82	8.9	8.43	0.78	1.90	0.32	(0.12)	0.11	2.21	14.7	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	28.1	34.3	6.1	21.8%
		500	4.32	0.88	0.62	0.32	1.82	13.4	8.43	0.78	1.90	0.32	(0.12)	0.11	2.21	20.3	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	51.9	59.3	7.4	14.2%
		750	4.32	0.88	0.62	0.32	1.82	18.0	8.43	0.78	1.90	0.32	(0.12)	0.11	2.21	25.8	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	77.5	86.3	8.8	11.4%
		1,000	4.32	0.88	0.62	0.32	1.82	22.5	8.43	0.78	1.90	0.32	(0.12)	0.11	2.21	31.3	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	103.6	113.7	10.1	9.8%
		1,500	4.32	0.88	0.62	0.32	1.82	31.6	8.43	0.78	1.90	0.32	(0.12)	0.11	2.21	42.4	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	156.0	168.7	12.7	8.2%
		2,000	4.32	0.88	0.62	0.32	1.82	40.7	8.43	0.78	1.90	0.32	(0.12)	0.11	2.21	53.4	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	208.3	223.7	15.3	7.4%
UR	Thorold	100	**13.68**	**1.47**	**0.41**	**0.14**	**2.02**	15.7	**13.95**	**0.78**	**2.26**	**0.14**	**(0.12)**	**0.11**	**2.39**	17.1	**1.02**	**0.92**	0.62	0.70	1.0545	**1.078**	2.4	2.4	100	-	5.3	5.4	23.4	24.9	1.5	6.3%
		250	13.68	1.47	0.41	0.14	2.02	18.7	13.95	0.78	2.26	0.14	(0.12)	0.11	2.39	20.7	1.02	0.92	0.62	0.70	1.0545	1.078	6.1	5.9	250	-	13.2	13.5	38.0	40.1	2.1	5.5%
		500	13.68	1.47	0.41	0.14	2.02	23.8	13.95	0.78	2.26	0.14	(0.12)	0.11	2.39	26.7	1.02	0.92	0.62	0.70	1.0545	1.078	12.1	11.8	500	-	26.4	27.0	62.3	65.4	3.1	5.0%
		750	13.68	1.47	0.41	0.14	2.02	28.8	13.95	0.78	2.26	0.14	(0.12)	0.11	2.39	32.6	1.02	0.92	0.62	0.70	1.0545	1.078	18.2	17.7	600	150	41.3	42.3	88.3	92.6	4.3	4.9%
		1,000	13.68	1.47	0.41	0.14	2.02	33.9	13.95	0.78	2.26	0.14	(0.12)	0.11	2.39	38.6	1.02	0.92	0.62	0.70	1.0545	1.078	24.3	23.6	600	400	56.8	58.2	115.0	120.4	5.4	4.7%
		1,500	13.68	1.47	0.41	0.14	2.02	44.0	13.95	0.78	2.26	0.14	(0.12)	0.11	2.39	50.5	1.02	0.92	0.62	0.70	1.0545	1.078	36.4	35.4	600	900	87.9	90.0	168.3	175.9	7.6	4.5%
		2,000	13.68	1.47	0.41	0.14	2.02	54.1	13.95	0.78	2.26	0.14	(0.12)	0.11	2.39	62.5	1.02	0.92	0.62	0.70	1.0545	1.078	48.6	47.2	600	1,400	119.0	121.8	221.7	231.5	9.8	4.4%

New Rate Class: R1

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg	Other Reg	600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																									5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
R1	Tweed	100	**4.48**	**0.95**	**0.61**	**0.37**	**1.93**	6.4	**8.39**	**0.78**	**2.00**	**0.37**	**(0.12)**	**0.11**	**2.36**	11.5	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	14.1	19.3	5.2	37.0%
		250	4.48	0.95	0.61	0.37	1.93	9.3	8.39	0.78	2.00	0.37	(0.12)	0.11	2.36	15.1	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	28.6	34.6	6.0	21.1%
		500	4.48	0.95	0.61	0.37	1.93	14.1	8.39	0.78	2.00	0.37	(0.12)	0.11	2.36	21.0	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	52.6	60.0	7.4	14.0%
		750	4.48	0.95	0.61	0.37	1.93	19.0	8.39	0.78	2.00	0.37	(0.12)	0.11	2.36	26.9	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	78.4	87.3	8.9	11.4%
		1,000	4.48	0.95	0.61	0.37	1.93	23.8	8.39	0.78	2.00	0.37	(0.12)	0.11	2.36	32.8	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	104.9	115.2	10.3	9.8%
		1,500	4.48	0.95	0.61	0.37	1.93	33.4	8.39	0.78	2.00	0.37	(0.12)	0.11	2.36	44.6	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	157.8	170.9	13.1	8.3%
		2,000	4.48	0.95	0.61	0.37	1.93	43.1	8.39	0.78	2.00	0.37	(0.12)	0.11	2.36	56.4	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	210.7	226.6	15.9	7.6%
R1	Wardsville	100	**9.64**	**0.97**	**0.36**	**0.10**	**1.43**	11.1	**12.10**	**0.78**	**1.90**	**0.10**	**(0.12)**	**0.11**	**1.99**	14.9	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	18.8	22.7	3.9	20.8%
		250	9.64	0.97	0.36	0.10	1.43	13.2	12.10	0.78	1.90	0.10	(0.12)	0.11	1.99	17.9	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	32.5	37.4	4.9	15.1%
		500	9.64	0.97	0.36	0.10	1.43	16.8	12.10	0.78	1.90	0.10	(0.12)	0.11	1.99	22.8	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	55.3	61.9	6.6	11.9%
		750	9.64	0.97	0.36	0.10	1.43	20.4	12.10	0.78	1.90	0.10	(0.12)	0.11	1.99	27.8	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	79.8	88.3	8.4	10.6%
		1,000	9.64	0.97	0.36	0.10	1.43	23.9	12.10	0.78	1.90	0.10	(0.12)	0.11	1.99	32.8	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	105.0	115.2	10.2	9.7%
		1,500	9.64	0.97	0.36	0.10	1.43	31.1	12.10	0.78	1.90	0.10	(0.12)	0.11	1.99	42.7	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	155.5	169.1	13.6	8.8%
		2,000	9.64	0.97	0.36	0.10	1.43	38.2	12.10	0.78	1.90	0.10	(0.12)	0.11	1.99	52.7	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	205.9	222.9	17.1	8.3%
R1	Warkworth	100	**15.25**	**1.18**	**0.66**	**0.43**	**2.27**	17.5	**16.70**	**0.78**	**2.61**	**0.43**	**(0.12)**	**0.11**	**3.03**	20.5	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	25.2	28.3	3.1	12.3%
		250	15.25	1.18	0.66	0.43	2.27	20.9	16.70	0.78	2.61	0.43	(0.12)	0.11	3.03	25.1	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	40.2	44.6	4.4	10.9%
		500	15.25	1.18	0.66	0.43	2.27	26.6	16.70	0.78	2.61	0.43	(0.12)	0.11	3.03	32.6	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	65.1	71.7	6.6	10.1%
		750	15.25	1.18	0.66	0.43	2.27	32.3	16.70	0.78	2.61	0.43	(0.12)	0.11	3.03	40.2	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	91.8	100.7	8.9	9.7%
		1,000	15.25	1.18	0.66	0.43	2.27	38.0	16.70	0.78	2.61	0.43	(0.12)	0.11	3.03	47.8	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	119.1	130.2	11.2	9.4%
		1,500	15.25	1.18	0.66	0.43	2.27	49.3	16.70	0.78	2.61	0.43	(0.12)	0.11	3.03	63.0	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	173.7	189.3	15.7	9.0%
		2,000	15.25	1.18	0.66	0.43	2.27	60.7	16.70	0.78	2.61	0.43	(0.12)	0.11	3.03	78.1	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	228.3	248.4	20.1	8.8%
R1	West Elgin	100	**13.30**	**1.42**	**0.63**	**0.35**	**2.40**	15.7	**15.18**	**0.78**	**2.61**	**0.35**	**(0.12)**	**0.11**	**2.95**	18.9	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	23.4	26.7	3.3	14.2%
		250	13.30	1.42	0.63	0.35	2.40	19.3	15.18	0.78	2.61	0.35	(0.12)	0.11	2.95	23.3	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	38.6	42.9	4.3	11.2%
		500	13.30	1.42	0.63	0.35	2.40	25.3	15.18	0.78	2.61	0.35	(0.12)	0.11	2.95	30.7	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	63.8	69.8	6.0	9.3%
		750	13.30	1.42	0.63	0.35	2.40	31.3	15.18	0.78	2.61	0.35	(0.12)	0.11	2.95	38.1	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	90.8	98.6	7.8	8.6%
		1,000	13.30	1.42	0.63	0.35	2.40	37.3	15.18	0.78	2.61	0.35	(0.12)	0.11	2.95	45.5	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	118.4	127.9	9.5	8.0%
		1,500	13.30	1.42	0.63	0.35	2.40	49.3	15.18	0.78	2.61	0.35	(0.12)	0.11	2.95	60.3	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	173.7	186.6	12.9	7.5%
		2,000	13.30	1.42	0.63	0.35	2.40	61.3	15.18	0.78	2.61	0.35	(0.12)	0.11	2.95	75.0	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	228.9	245.3	16.4	7.2%
UR	Whitchurch St	100	**10.54**	**1.02**	**0.36**	**0.12**	**1.50**	12.0	**11.74**	**0.78**	**2.10**	**0.12**	**(0.12)**	**0.11**	**2.21**	14.7	**1.02**	**0.92**	0.62	0.70	1.0545	**1.078**	2.4	2.4	100	-	5.3	5.4	19.7	22.5	2.7	13.9%
		250	10.54	1.02	0.36	0.12	1.50	14.3	11.74	0.78	2.10	0.12	(0.12)	0.11	2.21	18.0	1.02	0.92	0.62	0.70	1.0545	1.078	6.1	5.9	250	-	13.2	13.5	33.5	37.4	3.9	11.6%
		500	10.54	1.02	0.36	0.12	1.50	18.0	11.74	0.78	2.10	0.12	(0.12)	0.11	2.21	23.6	1.02	0.92	0.62	0.70	1.0545	1.078	12.1	11.8	500	-	26.4	27.0	56.5	62.3	5.8	10.2%
		750	10.54	1.02	0.36	0.12	1.50	21.8	11.74	0.78	2.10	0.12	(0.12)	0.11	2.21	29.1	1.02	0.92	0.62	0.70	1.0545	1.078	18.2	17.7	600	150	41.3	42.3	81.3	89.1	7.8	9.6%
		1,000	10.54	1.02	0.36	0.12	1.50	25.5	11.74	0.78	2.10	0.12	(0.12)	0.11	2.21	34.6	1.02	0.92	0.62	0.70	1.0545	1.078	24.3	23.6	600	400	56.8	58.2	106.6	116.4	9.8	9.2%
		1,500	10.54	1.02	0.36	0.12	1.50	33.0	11.74	0.78	2.10	0.12	(0.12)	0.11	2.21	45.7	1.02	0.92	0.62	0.70	1.0545	1.078	36.4	35.4	600	900	87.9	90.0	157.4	171.1	13.7	8.7%
		2,000	10.54	1.02	0.36	0.12	1.50	40.5	11.74	0.78	2.10	0.12	(0.12)	0.11	2.21	56.7	1.02	0.92	0.62	0.70	1.0545	1.078	48.6	47.2	600	1,400	119.0	121.8	208.2	225.7	17.6	8.4%
R1	Wiarton	100	**15.83**	**1.55**	**0.37**	**0.14**	**2.06**	17.9	**16.55**	**0.78**	**2.61**	**0.14**	**(0.12)**	**0.11**	**2.74**	20.1	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	25.6	27.9	2.3	8.9%
		250	15.83	1.55	0.37	0.14	2.06	21.0	16.55	0.78	2.61	0.14	(0.12)	0.11	2.74	24.2	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	40.2	43.7	3.5	8.6%
		500	15.83	1.55	0.37	0.14	2.06	26.1	16.55	0.78	2.61	0.14	(0.12)	0.11	2.74	31.0	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	64.6	70.1	5.4	8.4%
		750	15.83	1.55	0.37	0.14	2.06	31.3	16.55	0.78	2.61	0.14	(0.12)	0.11	2.74	37.9	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	90.8	98.4	7.6	8.4%
		1,000	15.83	1.55	0.37	0.14	2.06	36.4	16.55	0.78	2.61	0.14	(0.12)	0.11	2.74	44.8	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	117.5	127.2	9.7	8.2%
		1,500	15.83	1.55	0.37	0.14	2.06	46.7	16.55	0.78	2.61	0.14	(0.12)	0.11	2.74	58.5	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	171.1	184.8	13.7	8.0%
		2,000	15.83	1.55	0.37	0.14	2.06	57.0	16.55	0.78	2.61	0.14	(0.12)	0.11	2.74	72.2	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	224.6	242.5	17.8	7.9%
R1	Woodville	100	**3.78**	**0.95**	**0.51**	**0.26**	**1.72**	5.5	**7.56**	**0.78**	**1.85**	**0.26**	**(0.12)**	**0.11**	**2.10**	10.4	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	13.2	18.3	5.0	38.2%
		250	3.78	0.95	0.51	0.26	1.72	8.1	7.56	0.78	1.85	0.26	(0.12)	0.11	2.10	13.6	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	27.3	33.1	5.8	21.1%
		500	3.78	0.95	0.51	0.26	1.72	12.4	7.56	0.78	1.85	0.26	(0.12)	0.11	2.10	18.8	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	50.9	57.9	7.0	13.7%
		750	3.78	0.95	0.51	0.26	1.72	16.7	7.56	0.78	1.85	0.26	(0.12)	0.11	2.10	24.1	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	76.2	84.6	8.4	11.0%
		1,000	3.78	0.95	0.51	0.26	1.72	21.0	7.56	0.78	1.85	0.26	(0.12)	0.11	2.10	29.3	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	102.1	111.8	9.7	9.5%
		1,500	3.78	0.95	0.51	0.26	1.72	29.6	7.56	0.78	1.85	0.26	(0.12)	0.11	2.10	39.8	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	153.9	166.2	12.2	8.0%
		2,000	3.78	0.95	0.51	0.26	1.72	38.2	7.56	0.78	1.85	0.26	(0.12)	0.11	2.10	50.3	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	205.8	220.6	14.8	7.2%

New Rate Class: R1

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg	Other Reg	600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx							Old	New	Band 1	Band 2	Old	New				
																										5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
R1	Wyoming	100	**11.52**	**0.81**	**0.36**	**0.11**	**1.28**	12.8	**13.63**	**0.78**	**1.75**	**0.11**	**(0.12)**	**0.11**	**1.85**	16.3	**1.02**	**0.93**	0.62	0.70	1.0545	**1.085**	2.4	2.4	100	-	5.3	5.4	20.5	24.1	3.6	17.4%
		250	11.52	0.81	0.36	0.11	1.28	14.7	13.63	0.78	1.75	0.11	(0.12)	0.11	1.85	19.0	1.02	0.93	0.62	0.70	1.0545	1.085	6.1	6.0	250	-	13.2	13.6	34.0	38.6	4.6	13.5%
		500	11.52	0.81	0.36	0.11	1.28	17.9	13.63	0.78	1.75	0.11	(0.12)	0.11	1.85	23.7	1.02	0.93	0.62	0.70	1.0545	1.085	12.1	11.9	500	-	26.4	27.1	56.4	62.7	6.3	11.1%
		750	11.52	0.81	0.36	0.11	1.28	21.1	13.63	0.78	1.75	0.11	(0.12)	0.11	1.85	28.3	1.02	0.93	0.62	0.70	1.0545	1.085	18.2	17.9	600	150	41.3	42.6	80.6	88.8	8.2	10.1%
		1,000	11.52	0.81	0.36	0.11	1.28	24.3	13.63	0.78	1.75	0.11	(0.12)	0.11	1.85	32.9	1.02	0.93	0.62	0.70	1.0545	1.085	24.3	23.8	600	400	56.8	58.6	105.4	115.3	9.9	9.4%
		1,500	11.52	0.81	0.36	0.11	1.28	30.7	13.63	0.78	1.75	0.11	(0.12)	0.11	1.85	42.2	1.02	0.93	0.62	0.70	1.0545	1.085	36.4	35.7	600	900	87.9	90.6	155.1	168.5	13.4	8.7%
		2,000	11.52	0.81	0.36	0.11	1.28	37.1	13.63	0.78	1.75	0.11	(0.12)	0.11	1.85	51.4	1.02	0.93	0.62	0.70	1.0545	1.085	48.6	47.6	600	1,400	119.0	122.6	204.7	221.7	16.9	8.3%
R1	Terrace Bay	100	**20.81**	**1.45**	**0.97**	**-**	**2.42**	23.2	**20.31**	**0.78**	**2.61**	**-**	**(0.12)**	**0.11**	**2.60**	23.7	**0.51**	**0.93**	0.62	0.70	1.0426	**1.085**	1.9	2.4	100	-	5.2	5.4	30.3	31.5	1.2	3.9%
		250	20.81	1.45	0.97	-	2.42	26.9	20.31	0.78	2.61	-	(0.12)	0.11	2.60	27.6	0.51	0.93	0.62	0.70	1.0426	1.085	4.7	6.0	250	-	13.0	13.6	44.6	47.1	2.5	5.7%
		500	20.81	1.45	0.97	-	2.42	32.9	20.31	0.78	2.61	-	(0.12)	0.11	2.60	34.1	0.51	0.93	0.62	0.70	1.0426	1.085	9.4	11.9	500	-	26.1	27.1	68.4	73.1	4.8	7.0%
		750	20.81	1.45	0.97	-	2.42	39.0	20.31	0.78	2.61	-	(0.12)	0.11	2.60	40.6	0.51	0.93	0.62	0.70	1.0426	1.085	14.1	17.9	600	150	40.7	42.6	93.8	101.1	7.3	7.8%
		1,000	20.81	1.45	0.97	-	2.42	45.0	20.31	0.78	2.61	-	(0.12)	0.11	2.60	47.1	0.51	0.93	0.62	0.70	1.0426	1.085	18.8	23.8	600	400	56.1	58.6	119.9	129.6	9.6	8.0%
		1,500	20.81	1.45	0.97	-	2.42	57.1	20.31	0.78	2.61	-	(0.12)	0.11	2.60	60.1	0.51	0.93	0.62	0.70	1.0426	1.085	28.2	35.7	600	900	86.9	90.6	172.2	186.5	14.3	8.3%
		2,000	20.81	1.45	0.97	-	2.42	69.2	20.31	0.78	2.61	-	(0.12)	0.11	2.60	73.2	0.51	0.93	0.62	0.70	1.0426	1.085	37.6	47.6	600	1,400	117.6	122.6	224.4	243.4	19.0	8.5%

New Rate Class: R2

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg Charges		600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 5.0	Band 2 5.9	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
R2	**R2**	100	**29.22**	**1.94**	**0.12**	**0.13**	**2.19**	31.4	**27.50**	**0.69**	**2.44**	**0.13**	**(0.13)**	**0.04**	**2.48**	30.7	**0.94**	**0.89**	0.62	0.7	**1.092**	**1.092**	2.4	2.3	100	-	5.5	5.5	39.3	38.5	(0.8)	-2.0%
		250	29.22	1.94	0.12	0.13	2.19	34.7	27.50	0.69	2.44	0.13	(0.13)	0.04	2.48	34.4	0.94	0.89	0.62	0.7	1.09	1.09	6.0	5.9	250	-	13.7	13.7	54.4	53.9	(0.4)	-0.8%
		500	29.22	1.94	0.12	0.13	2.19	40.2	27.50	0.69	2.44	0.13	(0.13)	0.04	2.48	40.6	0.94	0.89	0.62	0.7	1.09	1.09	12.0	11.7	500	-	27.3	27.3	79.5	79.7	0.2	0.2%
		750	29.22	1.94	0.12	0.13	2.19	45.6	27.50	0.69	2.44	0.13	(0.13)	0.04	2.48	46.8	0.94	0.89	0.62	0.7	1.09	1.09	18.0	17.6	600	150	42.9	42.9	106.6	107.4	0.8	0.7%
		1,000	29.22	1.94	0.12	0.13	2.19	51.1	27.50	0.69	2.44	0.13	(0.13)	0.04	2.48	53.0	0.94	0.89	0.62	0.7	1.09	1.09	24.0	23.5	600	400	59.0	59.0	134.2	135.5	1.4	1.0%
		1,500	29.22	1.94	0.12	0.13	2.19	62.1	27.50	0.69	2.44	0.13	(0.13)	0.04	2.48	65.4	0.94	0.89	0.62	0.7	1.09	1.09	36.1	35.2	600	900	91.2	91.2	189.4	191.9	2.6	1.3%
		2,000	29.22	1.94	0.12	0.13	2.19	73.0	27.50	0.69	2.44	0.13	(0.13)	0.04	2.48	77.9	0.94	0.89	0.62	0.7	1.09	1.09	48.1	47.0	600	1,400	123.5	123.5	244.5	248.3	3.7	1.5%
R2	**F1**	100	**28.61**	**2.24**	**0.08**	**0.10**	**2.42**	31.0	**26.65**	**0.69**	**2.44**	**0.10**	**(0.13)**	**0.04**	**2.45**	29.8	**0.89**	**0.89**	0.62	0.7	**1.092**	**1.092**	2.3	2.3	100	-	5.5	5.5	38.8	37.6	(1.2)	-3.2%
		250	28.61	2.24	0.08	0.10	2.42	34.7	26.65	0.69	2.44	0.10	(0.13)	0.04	2.45	33.5	0.89	0.89	0.62	0.70	1.09	1.09	5.9	5.9	250	-	13.7	13.7	54.2	53.0	(1.2)	-2.2%
		500	28.61	2.24	0.08	0.10	2.42	40.7	26.65	0.69	2.44	0.10	(0.13)	0.04	2.45	39.6	0.89	0.89	0.62	0.70	1.09	1.09	11.7	11.7	500	-	27.3	27.3	79.8	78.7	(1.1)	-1.4%
		750	28.61	2.24	0.08	0.10	2.42	46.8	26.65	0.69	2.44	0.10	(0.13)	0.04	2.45	45.7	0.89	0.89	0.62	0.70	1.09	1.09	17.6	17.6	600	150	42.9	42.9	107.3	106.3	(1.0)	-0.9%
		1,000	28.61	2.24	0.08	0.10	2.42	52.8	26.65	0.69	2.44	0.10	(0.13)	0.04	2.45	51.9	0.89	0.89	0.62	0.70	1.09	1.09	23.5	23.5	600	400	59.0	59.0	135.3	134.4	(0.9)	-0.7%
		1,500	28.61	2.24	0.08	0.10	2.42	64.9	26.65	0.69	2.44	0.10	(0.13)	0.04	2.45	64.1	0.89	0.89	0.62	0.70	1.09	1.09	35.2	35.2	600	900	91.2	91.2	191.4	190.6	(0.8)	-0.4%
		2,000	28.61	2.24	0.08	0.10	2.42	77.0	26.65	0.69	2.44	0.10	(0.13)	0.04	2.45	76.4	0.89	0.89	0.62	0.70	1.09	1.09	47.0	47.0	600	1,400	123.5	123.5	247.4	246.8	(0.6)	-0.2%
R2	**F3**	100	**30.16**	**2.89**	**0.03**	**0.04**	**2.96**	33.1	**28.27**	**0.69**	**2.44**	**0.04**	**(0.13)**	**0.04**	**2.39**	31.4	**0.84**	**0.89**	0.62	0.7	**1.061**	**1.092**	2.2	2.3	100	-	5.3	5.5	40.7	39.2	(1.5)	-3.7%
		250	30.16	2.89	0.03	0.04	2.96	37.6	28.27	0.69	2.44	0.04	(0.13)	0.04	2.39	34.9	0.84	0.89	0.62	0.70	1.06	1.09	5.6	5.9	250	-	13.3	13.7	56.4	54.5	(2.0)	-3.5%
		500	30.16	2.89	0.03	0.04	2.96	45.0	28.27	0.69	2.44	0.13	(0.13)	0.04	2.39	40.9	0.84	0.89	0.62	0.70	1.06	1.09	11.2	11.7	500	-	26.5	27.3	82.7	80.0	(2.8)	-3.3%
		750	30.16	2.89	0.03	0.04	2.96	52.4	28.27	0.69	2.44	0.13	(0.13)	0.04	2.39	46.9	0.84	0.89	0.62	0.70	1.06	1.09	16.9	17.6	600	150	41.5	42.9	110.8	107.4	(3.3)	-3.0%
		1,000	30.16	2.89	0.03	0.04	2.96	59.8	28.27	0.69	2.44	0.13	(0.13)	0.04	2.39	52.9	0.84	0.89	0.62	0.70	1.06	1.09	22.5	23.5	600	400	57.2	59.0	139.4	135.4	(4.0)	-2.9%
		1,500	30.16	2.89	0.03	0.04	2.96	74.6	28.27	0.69	2.44	0.13	(0.13)	0.04	2.39	64.9	0.84	0.89	0.62	0.70	1.06	1.09	33.7	35.2	600	900	88.5	91.2	196.8	191.3	(5.5)	-2.8%
		2,000	30.16	2.89	0.03	0.04	2.96	89.4	28.27	0.69	2.44	0.13	(0.13)	0.04	2.39	76.8	0.84	0.89	0.62	0.70	1.06	1.09	45.0	47.0	600	1,400	119.8	123.5	254.1	247.3	(6.9)	-2.7%
R2	**Caledon OH 06**	100	**34.85**	**0.50**	**0.25**	**0.11**	**0.86**	35.7	**31.09**	**0.69**	**2.20**	**0.11**	**(0.13)**	**0.04**	**2.22**	34.0	**1.02**	**0.89**	0.62	0.7	1.0545	**1.092**	2.4	2.3	100	-	5.3	5.5	43.4	41.8	(1.6)	-3.7%
		250	34.85	0.50	0.25	0.11	0.86	37.0	31.09	0.69	2.20	0.11	(0.13)	0.04	2.22	37.3	1.02	0.89	0.62	0.70	1.05	1.09	6.1	5.9	250	-	13.2	13.7	56.3	56.9	0.6	1.1%
		500	34.85	0.50	0.25	0.11	0.86	39.2	31.09	0.69	2.20	0.11	(0.13)	0.04	2.22	42.9	1.02	0.89	0.62	0.70	1.05	1.09	12.1	11.7	500	-	26.4	27.3	77.7	81.9	4.3	5.5%
		750	34.85	0.50	0.25	0.11	0.86	41.3	31.09	0.69	2.20	0.10	(0.13)	0.04	2.22	48.4	1.02	0.89	0.62	0.70	1.05	1.09	18.2	17.6	600	150	41.3	42.9	100.8	109.0	8.2	8.1%
		1,000	34.85	0.50	0.25	0.11	0.86	43.5	31.09	0.69	2.20	0.10	(0.13)	0.04	2.22	54.0	1.02	0.89	0.62	0.70	1.05	1.09	24.3	23.5	600	400	56.8	59.0	124.6	136.5	11.9	9.6%
		1,500	34.85	0.50	0.25	0.11	0.86	47.8	31.09	0.69	2.20	0.10	(0.13)	0.04	2.22	65.1	1.02	0.89	0.62	0.70	1.05	1.09	36.4	35.2	600	900	87.9	91.2	172.1	191.6	19.4	11.3%
		2,000	34.85	0.50	0.25	0.11	0.86	52.1	31.09	0.69	2.20	0.10	(0.13)	0.04	2.22	76.2	1.02	0.89	0.62	0.70	1.05	1.09	48.6	47.0	600	1,400	119.0	123.5	219.7	246.6	27.0	12.3%

New Rate Class: Seasonal

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 600 kWhs

600.0

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																									5.0	5.9						
Seasonal Residential		kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																	
Seasonal	**R3**	100	**19.51**	**2.74**	**0.35**	**0.15**	**3.24**	22.8	**19.74**	**0.84**	**4.10**	**0.15**	**(0.11)**	**0.28**	**4.42**	25.0	**0.81**	**0.87**	0.62	0.7	**1.092**	**1.092**	2.3	2.3	100	-	5.5	5.5	30.5	32.8	2.3	7.6%
		250	19.51	2.74	0.35	0.15	3.24	27.6	19.74	0.84	4.10	0.15	(0.11)	0.28	4.42	31.6	0.81	0.87	0.62	0.7	1.09	1.09	5.7	5.8	250	-	13.7	13.7	46.9	51.1	4.2	8.9%
		400	19.51	2.74	0.35	0.15	3.24	32.5	19.74	0.84	4.10	0.15	(0.11)	0.28	4.42	38.3	0.81	0.87	0.62	0.7	1.09	1.09	9.0	9.3	400	-	21.8	21.8	63.4	69.4	6.1	9.6%
		750	19.51	2.74	0.35	0.15	3.24	43.8	19.74	0.84	4.10	0.15	(0.11)	0.28	4.42	53.7	0.81	0.87	0.62	0.7	1.09	1.09	17.0	17.5	600	150	42.9	42.9	103.7	114.1	10.4	10.0%
		1,000	19.51	2.74	0.35	0.15	3.24	51.9	19.74	0.84	4.10	0.15	(0.11)	0.28	4.42	64.8	0.81	0.87	0.62	0.7	1.09	1.09	22.6	23.3	600	400	59.0	59.0	133.6	147.1	13.5	10.1%
		1,500	19.51	2.74	0.35	0.15	3.24	68.1	19.74	0.84	4.10	0.15	(0.11)	0.28	4.42	86.9	0.81	0.87	0.62	0.7	1.09	1.09	33.9	34.9	600	900	91.2	91.2	193.3	213.0	19.8	10.2%
		2,000	19.51	2.74	0.35	0.15	3.24	84.3	19.74	0.84	4.10	0.15	(0.11)	0.28	4.42	109.0	0.81	0.87	0.62	0.7	1.09	1.09	45.2	46.5	600	1,400	123.5	123.5	253.0	279.0	26.0	10.3%
Seasonal	**R4**	100	**36.36**	**1.92**	**0.36**	**0.24**	**2.52**	38.9	**32.53**	**0.84**	**4.48**	**0.24**	**(0.11)**	**0.28**	**4.89**	38.3	**0.81**	**0.87**	0.62	0.7	**1.092**	**1.092**	2.3	2.3	100	-	5.5	5.5	46.6	46.1	(0.5)	-1.2%
		250	36.36	1.92	0.36	0.24	2.52	42.7	32.53	0.84	4.48	0.24	(0.11)	0.28	4.89	45.6	0.81	0.87	0.62	0.70	1.09	1.09	5.7	5.8	250	-	13.7	13.7	62.0	65.1	3.1	5.0%
		400	36.36	1.92	0.36	0.24	2.52	46.4	32.53	0.84	4.48	0.24	(0.11)	0.28	4.89	52.9	0.81	0.87	0.62	0.70	1.09	1.09	9.0	9.3	400	-	21.8	21.8	77.3	84.1	6.8	8.8%
		750	36.36	1.92	0.36	0.24	2.52	55.3	32.53	0.84	4.48	0.24	(0.11)	0.28	4.89	70.1	0.81	0.87	0.62	0.70	1.09	1.09	17.0	17.5	600	150	42.9	42.9	115.1	130.5	15.3	13.3%
		1,000	36.36	1.92	0.36	0.24	2.52	61.6	32.53	0.84	4.48	0.24	(0.11)	0.28	4.89	82.3	0.81	0.87	0.62	0.70	1.09	1.09	22.6	23.3	600	400	59.0	59.0	143.2	164.6	21.4	15.0%
		1,500	36.36	1.92	0.36	0.24	2.52	74.2	32.53	0.84	4.48	0.24	(0.11)	0.28	4.89	106.8	0.81	0.87	0.62	0.70	1.09	1.09	33.9	34.9	600	900	91.2	91.2	199.3	232.9	33.6	16.9%
		2,000	36.36	1.92	0.36	0.24	2.52	86.8	32.53	0.84	4.48	0.24	(0.11)	0.28	4.89	131.3	0.81	0.87	0.62	0.70	1.09	1.09	45.2	46.5	600	1,400	123.5	123.5	255.4	301.3	45.8	17.9%
Seasonal	**Caledon OH 07**	100	**38.78**	**1.04**	**0.43**	**0.25**	**1.72**	40.5	**33.93**	**0.84**	**2.90**	**0.25**	**(0.11)**	**0.28**	**3.32**	38.1	**1.02**	**0.87**	0.62	0.7	1.0545	**1.092**	2.4	2.3	100	-	5.3	5.5	48.2	45.9	(2.3)	-4.8%
		250	38.78	1.04	0.43	0.25	1.72	43.1	33.93	0.84	2.90	0.25	(0.11)	0.28	3.32	43.1	1.02	0.87	0.62	0.70	1.05	1.09	6.1	5.8	250	-	13.2	13.7	62.3	62.5	0.2	0.3%
		500	38.78	1.04	0.43	0.25	1.72	47.4	33.93	0.84	2.90	0.15	(0.11)	0.28	3.32	51.4	1.02	0.87	0.62	0.70	1.05	1.09	12.1	11.6	500	-	26.4	27.3	85.9	90.3	4.4	5.1%
		750	38.78	1.04	0.43	0.25	1.72	51.7	33.93	0.84	2.90	0.15	(0.11)	0.28	3.32	59.7	1.02	0.87	0.62	0.70	1.05	1.09	18.2	17.5	600	150	41.3	42.9	111.2	120.0	8.9	8.0%
		1,000	38.78	1.04	0.43	0.25	1.72	56.0	33.93	0.84	2.90	0.15	(0.11)	0.28	3.32	68.0	1.02	0.87	0.62	0.70	1.05	1.09	24.3	23.3	600	400	56.8	59.0	137.1	150.3	13.2	9.6%
		1,500	38.78	1.04	0.43	0.25	1.72	64.6	33.93	0.84	2.90	0.15	(0.11)	0.28	3.32	84.6	1.02	0.87	0.62	0.70	1.05	1.09	36.4	34.9	600	900	87.9	91.2	188.9	210.7	21.8	11.5%
		2,000	38.78	1.04	0.43	0.25	1.72	73.2	33.93	0.84	2.90	0.15	(0.11)	0.28	3.32	101.2	1.02	0.87	0.62	0.70	1.05	1.09	48.6	46.5	600	1,400	119.0	123.5	240.8	271.2	30.4	12.6%

New Rate Class: UGe

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 750 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg Charges		750.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 5.0	Band 2 5.9	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
UGe	UG	1,000	**15.79**	**2.74**	**0.03**	**0.03**	**2.80**	43.8	**15.09**	**(0.22)**	**1.91**	**0.03**	**(0.13)**	**(0.04)**	**1.77**	32.6	**0.85**	**0.69**	0.62	0.7	**1.092**	**1.092**	23.1	21.3	750	250	57.7	57.7	124.5	111.6	(12.9)	-10.4%
		2,000	15.79	2.74	0.03	0.03	2.80	71.8	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	50.3	0.85	0.69	0.62	0.7	1.092	1.092	46.1	42.6	750	1,250	122.1	122.1	240.0	215.0	(25.0)	-10.4%
		5,000	15.79	2.74	0.03	0.03	2.80	155.8	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	103.5	0.85	0.69	0.62	0.7	1.092	1.092	115.3	106.5	750	4,250	315.4	315.4	586.4	525.4	(61.1)	-10.4%
		10,000	15.79	2.74	0.03	0.03	2.80	295.8	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	192.1	0.85	0.69	0.62	0.7	1.092	1.092	230.5	213.1	750	9,250	637.5	637.5	1,163.8	1,042.7	(121.2)	-10.4%
		15,000	15.79	2.74	0.03	0.03	2.80	435.8	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	280.7	0.85	0.69	0.62	0.7	1.092	1.092	345.8	319.6	750	14,250	959.7	959.7	1,741.2	1,559.9	(181.3)	-10.4%
UGe	F1	1,000	**60.71**	**2.24**	**0.08**	**0.10**	**2.42**	84.9	**15.09**	**(0.22)**	**1.91**	**0.03**	**(0.13)**	**(0.04)**	**1.77**	32.6	**0.89**	**0.69**	0.62	0.7	**1.092**	**1.092**	23.5	21.3	750	250	57.7	57.7	166.1	111.6	(54.5)	-32.8%
		2,000	60.71	2.24	0.08	0.10	2.42	109.1	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	50.3	0.89	0.69	0.62	0.70	1.092	1.092	47.0	42.6	750	1,250	122.1	122.1	278.2	215.0	(63.2)	-22.7%
		5,000	60.71	2.24	0.08	0.10	2.42	181.7	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	103.5	0.89	0.69	0.62	0.70	1.092	1.092	117.4	106.5	750	4,250	315.4	315.4	614.5	525.4	(89.2)	-14.5%
		10,000	60.71	2.24	0.08	0.10	2.42	302.7	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	192.1	0.89	0.69	0.62	0.70	1.092	1.092	234.9	213.1	750	9,250	637.5	637.5	1,175.1	1,042.7	(132.5)	-11.3%
		15,000	60.71	2.24	0.08	0.10	2.42	423.7	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	280.7	0.89	0.69	0.62	0.70	1.092	1.092	352.3	319.6	750	14,250	959.7	959.7	1,735.7	1,559.9	(175.8)	-10.1%
UGe	G1	1,000	**36.93**	**3.12**	**0.09**	**0.09**	**3.30**	69.9	**15.09**	**(0.22)**	**1.91**	**0.03**	**(0.13)**	**(0.04)**	**1.77**	32.6	**0.86**	**0.69**	0.62	0.7	**1.092**	**1.092**	23.2	21.3	750	250	57.7	57.7	150.8	111.6	(39.2)	-26.0%
		2,000	36.93	3.12	0.09	0.09	3.30	102.9	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	50.3	0.86	0.69	0.62	0.70	1.092	1.092	46.3	42.6	750	1,250	122.1	122.1	271.4	215.0	(56.3)	-20.8%
		5,000	36.93	3.12	0.09	0.09	3.30	201.9	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	103.5	0.86	0.69	0.62	0.70	1.092	1.092	115.8	106.5	750	4,250	315.4	315.4	633.1	525.4	(107.7)	-17.0%
		10,000	36.93	3.12	0.09	0.09	3.30	366.9	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	192.1	0.86	0.69	0.62	0.70	1.092	1.092	231.6	213.1	750	9,250	637.5	637.5	1,236.1	1,042.7	(193.4)	-15.6%
		15,000	36.93	3.12	0.09	0.09	3.30	531.9	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	280.7	0.86	0.69	0.62	0.70	1.092	1.092	347.4	319.6	750	14,250	959.7	959.7	1,839.0	1,559.9	(279.1)	-15.2%
UGe	G3	1,000	**46.78**	**3.07**	**0.02**	**0.05**	**3.14**	78.2	**15.09**	**(0.22)**	**1.91**	**0.03**	**(0.13)**	**(0.04)**	**1.77**	32.6	**0.85**	**0.69**	0.62	0.7	**1.061**	**1.092**	22.6	21.3	750	250	55.8	57.7	156.6	111.6	(45.1)	-28.8%
		2,000	46.78	3.07	0.02	0.05	3.14	109.6	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	50.3	0.85	0.69	0.62	0.70	1.061	1.092	45.2	42.6	750	1,250	118.4	122.1	273.2	215.0	(58.2)	-21.3%
		5,000	46.78	3.07	0.02	0.05	3.14	203.8	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	103.5	0.85	0.69	0.62	0.70	1.061	1.092	113.0	106.5	750	4,250	306.2	315.4	623.0	525.4	(97.6)	-15.7%
		10,000	46.78	3.07	0.02	0.05	3.14	360.8	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	192.1	0.85	0.69	0.62	0.70	1.061	1.092	226.0	213.1	750	9,250	619.2	637.5	1,206.0	1,042.7	(163.3)	-13.5%
		15,000	46.78	3.07	0.02	0.05	3.14	517.8	15.09	(0.22)	1.91	0.03	(0.13)	(0.04)	1.77	280.7	0.85	0.69	0.62	0.70	1.061	1.092	339.0	319.6	750	14,250	932.2	959.7	1,789.0	1,559.9	(229.0)	-12.8%
UGe	Arnprior	1,000	**21.38**	**1.17**	**0.16**	**0.06**	**1.39**	35.3	**19.55**	**(0.22)**	**1.91**	**0.06**	**(0.13)**	**(0.04)**	**1.80**	37.4	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	114.1	116.3	2.2	2.0%
		2,000	21.38	1.17	0.16	0.06	1.39	49.2	19.55	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	55.4	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	213.6	220.1	6.5	3.1%
		5,000	21.38	1.17	0.16	0.06	1.39	90.9	19.55	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	109.4	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	511.9	531.4	19.4	3.8%
		10,000	21.38	1.17	0.16	0.06	1.39	160.4	19.55	(0.22)	1.91	0.03	(0.13)	(0.04)	1.80	199.5	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	1,009.2	1,050.1	40.9	4.1%
		15,000	21.38	1.17	0.16	0.06	1.39	229.9	19.55	(0.22)	1.91	0.03	(0.13)	(0.04)	1.80	289.7	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,506.5	1,568.9	62.4	4.1%
UGe	Brockville	1,000	**21.65**	**0.78**	**0.13**	**0.04**	**0.95**	31.2	**19.48**	**(0.22)**	**1.91**	**0.04**	**(0.13)**	**(0.04)**	**1.78**	37.1	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	110.0	116.1	6.1	5.6%
		2,000	21.65	0.78	0.13	0.04	0.95	40.7	19.48	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	54.9	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	205.0	219.6	14.6	7.1%
		5,000	21.65	0.78	0.13	0.04	0.95	69.2	19.48	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	108.4	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	490.2	530.3	40.1	8.2%
		10,000	21.65	0.78	0.13	0.04	0.95	116.7	19.48	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	197.5	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	965.5	1,048.1	82.6	8.6%
		15,000	21.65	0.78	0.13	0.04	0.95	164.2	19.48	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	286.6	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,440.8	1,565.8	125.0	8.7%
UGe	Carleton Place	1,000	**23.65**	**1.68**	**0.13**	**0.07**	**1.88**	42.5	**20.98**	**(0.22)**	**1.91**	**0.37**	**(0.13)**	**(0.04)**	**2.11**	41.9	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	121.3	120.9	(0.4)	-0.3%
		2,000	23.65	1.68	0.13	0.07	1.88	61.3	20.98	(0.22)	1.91	0.37	(0.13)	(0.04)	2.11	63.0	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	225.6	227.7	2.1	0.9%
		5,000	23.65	1.68	0.13	0.07	1.88	117.7	20.98	(0.22)	1.91	0.37	(0.13)	(0.04)	2.11	126.4	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	538.7	548.3	9.6	1.8%
		10,000	23.65	1.68	0.13	0.07	1.88	211.7	20.98	(0.22)	1.91	0.37	(0.13)	(0.04)	2.11	232.0	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	1,060.5	1,082.6	22.1	2.1%
		15,000	23.65	1.68	0.13	0.07	1.88	305.7	20.98	(0.22)	1.91	0.37	(0.13)	(0.04)	2.11	337.6	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,582.3	1,616.8	34.5	2.2%
UGe	Dryden	1,000	**19.11**	**1.03**	**0.12**	**0.04**	**1.19**	31.0	**18.12**	**(0.22)**	**1.91**	**0.04**	**(0.13)**	**(0.04)**	**1.78**	35.7	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	109.8	114.7	4.9	4.4%
		2,000	19.11	1.03	0.12	0.04	1.19	42.9	18.12	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	53.5	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	207.3	218.3	11.0	5.3%
		5,000	19.11	1.03	0.12	0.04	1.19	78.6	18.12	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	107.0	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	499.7	528.9	29.3	5.9%
		10,000	19.11	1.03	0.12	0.04	1.19	138.1	18.12	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	196.1	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	987.0	1,046.7	59.7	6.1%
		15,000	19.11	1.03	0.12	0.04	1.19	197.6	18.12	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	285.2	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,474.3	1,564.5	90.2	6.1%

New Rate Class: UGe

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 750 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg Charges		750.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 5.0	Band 2 5.9	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
UGe	GBE	1,000	**10.77**	**1.14**	**0.16**	**0.06**	**1.36**	24.4	**11.20**	**(0.22)**	**1.91**	**0.06**	**(0.13)**	**(0.04)**	**1.80**	29.0	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	103.2	108.0	4.8	4.7%
		2,000	10.77	1.14	0.16	0.06	1.36	38.0	11.20	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	47.0	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	202.3	211.7	9.4	4.6%
		5,000	10.77	1.14	0.16	0.06	1.36	78.8	11.20	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	101.1	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	499.8	523.0	23.2	4.6%
		10,000	10.77	1.14	0.16	0.06	1.36	146.8	11.20	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	191.2	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	995.6	1,041.8	46.2	4.6%
		15,000	10.77	1.14	0.16	0.06	1.36	214.8	11.20	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	281.3	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,491.4	1,560.6	69.1	4.6%
UGe	Lindsay	1,000	**23.94**	**1.38**	**0.15**	**0.06**	**1.59**	39.8	**20.91**	**(0.22)**	**1.91**	**0.06**	**(0.13)**	**(0.04)**	**1.80**	38.7	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	118.7	117.7	(1.0)	-0.8%
		2,000	23.94	1.38	0.15	0.06	1.59	55.7	20.91	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	56.7	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	220.1	221.5	1.3	0.6%
		5,000	23.94	1.38	0.15	0.06	1.59	103.4	20.91	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	110.8	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	524.5	532.7	8.2	1.6%
		10,000	23.94	1.38	0.15	0.06	1.59	182.9	20.91	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	200.9	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	1,031.8	1,051.5	19.7	1.9%
		15,000	23.94	1.38	0.15	0.06	1.59	262.4	20.91	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	291.0	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,539.1	1,570.3	31.2	2.0%
UGe	Perth	1,000	**19.92**	**0.92**	**0.13**	**0.04**	**1.09**	30.8	**17.92**	**(0.22)**	**1.91**	**0.04**	**(0.13)**	**(0.04)**	**1.78**	35.5	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	109.6	114.5	4.9	4.4%
		2,000	19.92	0.92	0.13	0.04	1.09	41.7	17.92	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	53.3	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	206.1	218.1	12.0	5.8%
		5,000	19.92	0.92	0.13	0.04	1.09	74.4	17.92	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	106.8	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	495.5	528.7	33.2	6.7%
		10,000	19.92	0.92	0.13	0.04	1.09	128.9	17.92	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	195.9	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	977.8	1,046.5	68.7	7.0%
		15,000	19.92	0.92	0.13	0.04	1.09	183.4	17.92	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	285.0	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,460.1	1,564.3	104.2	7.1%
UGe	Quinte West	1,000	**3.74**	**1.05**	**0.14**	**0.06**	**1.25**	16.2	**5.96**	**(0.22)**	**1.91**	**0.06**	**(0.13)**	**(0.04)**	**1.80**	23.8	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	95.1	102.7	7.7	8.1%
		2,000	3.74	1.05	0.14	0.06	1.25	28.7	5.96	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	41.8	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	193.1	206.5	13.4	6.9%
		5,000	3.74	1.05	0.14	0.06	1.25	66.2	5.96	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	95.8	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	487.3	517.8	30.5	6.3%
		10,000	3.74	1.05	0.14	0.06	1.25	128.7	5.96	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	186.0	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	977.6	1,036.5	58.9	6.0%
		15,000	3.74	1.05	0.14	0.06	1.25	191.2	5.96	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	276.1	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,467.9	1,555.3	87.4	6.0%
UGe	Smiths Falls	1,000	**9.84**	**1.05**	**0.12**	**0.04**	**1.21**	21.9	**10.44**	**(0.22)**	**1.91**	**0.04**	**(0.13)**	**(0.04)**	**1.78**	28.0	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	100.8	107.0	6.3	6.2%
		2,000	9.84	1.05	0.12	0.04	1.21	34.0	10.44	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	45.9	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	198.4	210.6	12.2	6.1%
		5,000	9.84	1.05	0.12	0.04	1.21	70.3	10.44	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	99.3	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	491.4	521.2	29.8	6.1%
		10,000	9.84	1.05	0.12	0.04	1.21	130.8	10.44	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	188.4	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	979.7	1,039.0	59.3	6.1%
		15,000	9.84	1.05	0.12	0.04	1.21	191.3	10.44	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	277.5	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,468.0	1,556.8	88.8	6.0%
UGe	Thorold	1,000	**22.63**	**1.50**	**0.15**	**0.06**	**1.71**	39.7	**20.24**	**(0.22)**	**1.91**	**0.06**	**(0.13)**	**(0.04)**	**1.80**	38.0	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	118.5	117.0	(1.5)	-1.3%
		2,000	22.63	1.50	0.15	0.06	1.71	56.8	20.24	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	56.1	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	221.2	220.8	(0.4)	-0.2%
		5,000	22.63	1.50	0.15	0.06	1.71	108.1	20.24	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	110.1	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	529.2	532.0	2.9	0.5%
		10,000	22.63	1.50	0.15	0.06	1.71	193.6	20.24	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	200.2	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	1,042.5	1,050.8	8.3	0.8%
		15,000	22.63	1.50	0.15	0.06	1.71	279.1	20.24	(0.22)	1.91	0.06	(0.13)	(0.04)	1.80	290.3	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,555.8	1,569.6	13.8	0.9%
UGe	Whitchurch Stouffville	1,000	**21.85**	**0.93**	**0.11**	**0.04**	**1.08**	32.7	**19.43**	**(0.22)**	**1.91**	**0.04**	**(0.13)**	**(0.04)**	**1.78**	37.0	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	111.5	116.0	4.6	4.1%
		2,000	21.85	0.93	0.11	0.04	1.08	43.5	19.43	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	54.9	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	207.8	219.6	11.8	5.7%
		5,000	21.85	0.93	0.11	0.04	1.08	75.9	19.43	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	108.3	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	496.9	530.2	33.3	6.7%
		10,000	21.85	0.93	0.11	0.04	1.08	129.9	19.43	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	197.4	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	978.7	1,048.0	69.3	7.1%
		15,000	21.85	0.93	0.11	0.04	1.08	183.9	19.43	(0.22)	1.91	0.04	(0.13)	(0.04)	1.78	286.5	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,460.5	1,565.8	105.3	7.2%

New Rate Class: UGd

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Assumed Commodity at 5.2 c/kWh

Classes	Scenario				May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands				Existing	New	$ Incr	% Incr
					Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																											-	5.2					
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																	
UGd	**UG**	15,000	60	35%	**15.79**	**8.44**	**0.10**	**0.11**	**8.65**	534.8	**19.14**	**0.64**	**7.18**	**0.11**	**(0.51)**	**0.16**	**6.94**	435.9	**2.58**	**2.68**	0.62	0.7	**1.092**	**1.061**	375.7	374.3	-	15,000	851.8	827.6	1,762.3	1,637.8	(124.5)	-7.1%
		43,164	133	45%	15.79	8.44	0.10	0.11	8.65	1,166.2	19.14	0.64	7.18	0.11	(0.51)	0.16	6.94	942.3	2.58	2.68	0.62	0.7	1.092	1.061	969.4	964.3	-	43,164	2,451.0	2,381.4	4,586.6	4,288.0	(298.7)	-6.5%
		100,000	500	28%	15.79	8.44	0.10	0.11	8.65	4,340.8	19.14	0.64	7.18	0.11	(0.51)	0.16	6.94	3,487.8	2.58	2.68	0.62	0.7	1.092	1.061	2,786.8	2,779.6	-	100,000	5,678.4	5,517.2	12,806.0	11,784.6	(1,021.4)	-8.0%
		400,000	1000	56%	15.79	8.44	0.10	0.11	8.65	8,665.8	19.14	0.64	7.18	0.11	(0.51)	0.16	6.94	6,955.9	2.58	2.68	0.62	0.7	1.092	1.061	8,327.7	8,274.8	-	400,000	22,713.6	22,068.8	39,707.1	37,299.5	(2,407.6)	-6.1%
		1,000,000	3000	46%	15.79	8.44	0.10	0.11	8.65	25,965.8	19.14	0.64	7.18	0.11	(0.51)	0.16	6.94	20,828.1	2.58	2.68	0.62	0.7	1.092	1.061	22,229.0	22,108.6	-	1,000,000	56,784.0	55,172.0	104,978.8	98,108.8	(6,870.1)	-6.5%
		1,500,000	4000	52%	15.79	8.44	0.10	0.11	8.65	34,615.8	19.14	0.64	7.18	0.11	(0.51)	0.16	6.94	27,764.2	2.58	2.68	0.62	0.7	1.092	1.061	31,933.8	31,741.2	-	1,500,000	85,176.0	82,758.0	151,725.6	142,263.4	(9,462.1)	-6.2%
UGd	**G1**	15,000	60	35%	**36.93**	**9.59**	**0.26**	**0.29**	**10.14**	645.3	**19.14**	**0.64**	**7.18**	**0.11**	**(0.51)**	**0.16**	**6.94**	435.9	**2.62**	**2.68**	0.62	0.7	**1.092**	**1.061**	378.2	374.3	-	15,000	851.8	827.6	1,875.2	1,637.8	(237.4)	-12.7%
		43,164	133	45%	36.93	9.59	0.26	0.29	10.14	1,385.6	19.14	0.64	7.18	0.11	(0.51)	0.16	6.94	942.3	2.62	2.68	0.62	0.70	1.092	1.061	974.8	964.3	-	43,164	2,451.0	2,381.4	4,811.3	4,288.0	(523.3)	-10.9%
		100,000	500	28%	36.93	9.59	0.26	0.29	10.14	5,106.9	19.14	0.64	7.18	0.11	(0.51)	0.16	6.94	3,487.8	2.62	2.68	0.62	0.70	1.092	1.061	2,807.0	2,779.6	-	100,000	5,678.4	5,517.2	13,592.3	11,784.6	(1,807.7)	-13.3%
		400,000	1000	56%	36.93	9.59	0.26	0.29	10.14	10,176.9	19.14	0.64	7.18	0.11	(0.51)	0.16	6.94	6,955.9	2.62	2.68	0.62	0.70	1.092	1.061	8,368.1	8,274.8	-	400,000	22,713.6	22,068.8	41,258.6	37,299.5	(3,959.2)	-9.6%
		1,000,000	3000	46%	36.93	9.59	0.26	0.29	10.14	30,456.9	19.14	0.64	7.18	0.11	(0.51)	0.16	6.94	20,828.1	2.62	2.68	0.62	0.70	1.092	1.061	22,350.2	22,108.6	-	1,000,000	56,784.0	55,172.0	109,591.2	98,108.8	(11,482.4)	-10.5%
		1,500,000	4000	52%	36.93	9.59	0.26	0.29	10.14	40,596.9	19.14	0.64	7.18	0.11	(0.51)	0.16	6.94	27,764.2	2.62	2.68	0.62	0.70	1.092	1.061	32,095.4	31,741.2	-	1,500,000	85,176.0	82,758.0	157,868.3	142,263.4	(15,604.9)	-9.9%
UGd	**G3**	15,000	60	35%	**46.78**	**9.91**	**0.08**	**0.15**	**10.14**	655.2	**19.14**	**0.64**	**7.18**	**0.11**	**(0.51)**	**0.16**	**6.94**	435.9	**2.75**	**2.68**	0.62	0.7	**1.061**	**1.061**	378.9	374.3	-	15,000	827.6	827.6	1,861.6	1,637.8	(223.8)	-12.0%
		43,164	133	45%	46.78	9.91	0.08	0.15	10.14	1,395.4	19.14	0.64	7.18	0.11	(0.51)	0.16	6.94	942.3	2.75	2.68	0.62	0.70	1.061	1.061	974.4	964.3	-	43,164	2,381.4	2,381.4	4,751.3	4,288.0	(463.3)	-9.8%
		100,000	500	28%	46.78	9.91	0.08	0.15	10.14	5,116.8	19.14	0.64	7.18	0.11	(0.51)	0.16	6.94	3,487.8	2.75	2.68	0.62	0.70	1.061	1.061	2,817.8	2,779.6	-	100,000	5,517.2	5,517.2	13,451.7	11,784.6	(1,667.1)	-12.4%
		400,000	1000	56%	46.78	9.91	0.08	0.15	10.14	10,186.8	19.14	0.64	7.18	0.11	(0.51)	0.16	6.94	6,955.9	2.75	2.68	0.62	0.70	1.061	1.061	8,351.2	8,274.8	-	400,000	22,068.8	22,068.8	40,606.7	37,299.5	(3,307.3)	-8.1%
		1,000,000	3000	46%	46.78	9.91	0.08	0.15	10.14	30,466.8	19.14	0.64	7.18	0.11	(0.51)	0.16	6.94	20,828.1	2.75	2.68	0.62	0.70	1.061	1.061	22,337.8	22,108.6	-	1,000,000	55,172.0	55,172.0	107,976.6	98,108.8	(9,867.8)	-9.1%
		1,500,000	4000	52%	46.78	9.91	0.08	0.15	10.14	40,606.8	19.14	0.64	7.18	0.11	(0.51)	0.16	6.94	27,764.2	2.75	2.68	0.62	0.70	1.061	1.061	32,046.8	31,741.2	-	1,500,000	82,758.0	82,758.0	155,411.6	142,263.4	(13,148.1)	-8.5%
UGd	**Arnprior**	15,000	60	35%	**21.38**	**3.70**	**0.50**	**0.20**	**4.40**	285.4	**23.61**	**0.64**	**7.12**	**0.20**	**(0.51)**	**0.16**	**6.97**	442.6	**3.54**	**2.68**	0.62	0.7	1.0545	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,534.8	1,644.4	109.6	7.1%
		43,164	133	45%	21.38	3.70	0.50	0.20	4.40	606.6	23.61	0.64	7.12	0.20	(0.51)	0.16	6.97	951.5	3.54	2.68	0.62	0.70	1.05	1.06	1,080.5	964.3	-	43,164	2,366.9	2,381.4	4,054.0	4,297.2	243.3	6.0%
		100,000	500	28%	21.38	3.70	0.50	0.20	4.40	2,221.4	23.61	0.64	7.12	0.20	(0.51)	0.16	6.97	3,510.3	3.54	2.68	0.62	0.70	1.05	1.06	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,924.0	11,807.0	883.0	8.1%
		400,000	1000	56%	21.38	3.70	0.50	0.20	4.40	4,421.4	23.61	0.64	7.12	0.20	(0.51)	0.16	6.97	6,996.3	3.54	2.68	0.62	0.70	1.05	1.06	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	35,501.0	37,339.8	1,838.9	5.2%
		1,000,000	3000	46%	21.38	3.70	0.50	0.20	4.40	13,221.4	23.61	0.64	7.12	0.20	(0.51)	0.16	6.97	20,940.3	3.54	2.68	0.62	0.70	1.05	1.06	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	92,785.7	98,220.9	5,435.2	5.9%
		1,500,000	4000	52%	21.38	3.70	0.50	0.20	4.40	17,621.4	23.61	0.64	7.12	0.20	(0.51)	0.16	6.97	27,912.3	3.54	2.68	0.62	0.70	1.05	1.06	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	135,102.5	142,411.5	7,309.0	5.4%
														0.11																			
UGd	**Brockville**	15,000	60	35%	**21.65**	**2.49**	**0.41**	**0.12**	**3.02**	202.9	**23.54**	**0.64**	**6.70**	**0.12**	**(0.51)**	**0.16**	**6.47**	412.4	**3.54**	**2.68**	0.62	0.7	1.0545	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,452.3	1,614.3	162.0	11.2%
		43,164	133	45%	21.65	2.49	0.41	0.12	3.02	423.3	23.54	0.64	6.70	0.12	(0.51)	0.16	6.47	884.8	3.54	2.68	0.62	0.70	1.05	1.06	1,080.5	964.3	-	43,164	2,366.9	2,381.4	3,870.7	4,230.5	359.8	9.3%
		100,000	500	28%	21.65	2.49	0.41	0.12	3.02	1,531.7	23.54	0.64	6.70	0.12	(0.51)	0.16	6.47	3,259.7	3.54	2.68	0.62	0.70	1.05	1.06	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,234.3	11,556.4	1,322.2	12.9%
		400,000	1000	56%	21.65	2.49	0.41	0.12	3.02	3,041.7	23.54	0.64	6.70	0.12	(0.51)	0.16	6.47	6,495.2	3.54	2.68	0.62	0.70	1.05	1.06	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	34,121.2	36,838.7	2,717.5	8.0%
		1,000,000	3000	46%	21.65	2.49	0.41	0.12	3.02	9,081.7	23.54	0.64	6.70	0.12	(0.51)	0.16	6.47	19,437.2	3.54	2.68	0.62	0.70	1.05	1.06	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	88,646.0	96,717.8	8,071.8	9.1%
		1,500,000	4000	52%	21.65	2.49	0.41	0.12	3.02	12,101.7	23.54	0.64	6.70	0.12	(0.51)	0.16	6.47	25,908.2	3.54	2.68	0.62	0.70	1.05	1.06	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	129,582.8	140,407.4	10,824.6	8.4%
UGd	**Carleton Place**	15,000	60	35%	**23.65**	**5.31**	**0.42**	**0.22**	**5.95**	380.7	**25.04**	**0.64**	**7.12**	**0.22**	**(0.51)**	**0.16**	**6.99**	445.2	**3.54**	**2.68**	0.62	0.7	1.0545	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,630.1	1,647.1	17.0	1.0%
		43,164	133	45%	23.65	5.31	0.42	0.22	5.95	815.0	25.04	0.64	7.12	0.37	(0.51)	0.16	6.99	955.6	3.54	2.68	0.62	0.70	1.05	1.06	1,080.5	964.3	-	43,164	2,366.9	2,381.4	4,262.4	4,301.3	38.9	0.9%
		100,000	500	28%	23.65	5.31	0.42	0.22	5.95	2,998.7	25.04	0.64	7.12	0.37	(0.51)	0.16	6.99	3,521.7	3.54	2.68	0.62	0.70	1.05	1.06	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	11,701.3	11,818.4	117.2	1.0%
		400,000	1000	56%	23.65	5.31	0.42	0.22	5.95	5,973.7	25.04	0.64	7.12	0.37	(0.51)	0.16	6.99	7,017.7	3.54	2.68	0.62	0.70	1.05	1.06	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	37,053.2	37,361.3	308.0	0.8%
		1,000,000	3000	46%	23.65	5.31	0.42	0.22	5.95	17,873.7	25.04	0.64	7.12	0.37	(0.51)	0.16	6.99	21,001.7	3.54	2.68	0.62	0.70	1.05	1.06	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	97,438.0	98,282.4	844.3	0.9%
		1,500,000	4000	52%	23.65	5.31	0.42	0.22	5.95	23,823.7	25.04	0.64	7.12	0.37	(0.51)	0.16	6.99	27,993.7	3.54	2.68	0.62	0.70	1.05	1.06	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	141,304.8	142,493.0	1,188.2	0.8%
UGd	**Dryden**	15,000	60	35%	**19.11**	**3.29**	**0.38**	**0.13**	**3.80**	247.1	**22.17**	**0.64**	**7.12**	**0.13**	**(0.51)**	**0.16**	**6.90**	436.9	**3.54**	**2.68**	0.62	0.7	1.0545	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,496.5	1,638.8	142.3	9.5%
		43,164	133	45%	19.11	3.29	0.38	0.13	3.80	524.5	22.17	0.64	7.12	0.13	(0.51)	0.16	6.90	940.8	3.54	2.68	0.62	0.70	1.05	1.06	1,080.5	964.3	-	43,164	2,366.9	2,381.4	3,971.9	4,286.5	314.6	7.9%
		100,000	500	28%	19.11	3.29	0.38	0.13	3.80	1,919.1	22.17	0.64	7.12	0.13	(0.51)	0.16	6.90	3,473.8	3.54	2.68	0.62	0.70	1.05	1.06	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,621.7	11,770.6	1,148.9	10.8%
		400,000	1000	56%	19.11	3.29	0.38	0.13	3.80	3,819.1	22.17	0.64	7.12	0.13	(0.51)	0.16	6.90	6,924.8	3.54	2.68	0.62	0.70	1.05	1.06	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	34,898.7	37,268.4	2,369.7	6.8%
		1,000,000	3000	46%	19.11	3.29	0.38	0.13	3.80	11,419.1	22.17	0.64	7.12	0.13	(0.51)	0.16	6.90	20,728.9	3.54	2.68	0.62	0.70	1.05	1.06	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	90,983.5	98,009.5	7,026.0	7.7%
		1,500,000	4000	52%	19.11	3.29	0.38	0.13	3.80	15,219.1	22.17	0.64	7.12	0.13	(0.51)	0.16	6.90	27,630.9	3.54	2.68	0.62	0.70	1.05	1.06	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	132,700.2	142,130.1	9,429.8	7.1%
UGd	**GBE**	15,000	60	35%	**10.77**	**3.64**	**0.49**	**0.19**	**4.32**	270.0	**15.26**	**0.64**	**7.12**	**0.19**	**(0.51)**	**0.16**	**6.96**	433.6	**3.54**	**2.68**	0.62	0.7	1.0545	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,519.4	1,635.5	116.1	7.6%
		43,164	133	45%	10.77	3.64	0.49	0.19	4.32	585.3	15.26	0.64	7.12	0.19	(0.51)	0.16	6.96	941.8	3.54	2.68	0.62	0.70	1.05	1.06	1,080.5	964.3	-	43,164	2,366.9	2,381.4	4,032.7	4,287.6	254.8	6.3%
		100,000	500	28%	10.77	3.64	0.49	0.19	4.32	2,170.8	15.26	0.64	7.12	0.19	(0.51)	0.16	6.96	3,496.9	3.54	2.68	0.62	0.70	1.05	1.06	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,873.4	11,793.7	920.3	8.5%
		400,000	1000	56%	10.77	3.64	0.49	0.19	4.32	4,330.8	15.26	0.64	7.12	0.19	(0.51)	0.16	6.96	6,977.9	3.54	2.68	0.62	0.70	1.05	1.06	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	35,410.4	37,321.5	1,911.1	5.4%
		1,000,000	3000	46%	10.77	3.64	0.49	0.19	4.32	12,970.8	15.26	0.64	7.12	0.19	(0.51)	0.16	6.96	20,901.9	3.54	2.68	0.62	0.70	1.05	1.06	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	92,535.1	98,182.6	5,647.4	6.1%
		1,500,000	4000	52%	10.77	3.64	0.49	0.19	4.32	17,290.8	15.26	0.64	7.12	0.19	(0.51)	0.16	6.96	27,864.0	3.54	2.68	0.62	0.70	1.05	1.06	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	134,771.9	142,363.2	7,591.3	5.6%

New Rate Class: UGd

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Assumed Commodity at 5.2 c/kWh

Classes	Scenario				May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands				Existing	New	$ Incr	% Incr
					Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	- kWhs	5.2 kWhs	Total $		[$/month]	[$/month]	[$/month]	%
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																	
UGd	Lindsay	15,000	60	35%	**23.94**	**4.36**	**0.49**	**0.19**	**5.04**	326.3	**24.97**	**0.64**	**7.12**	**0.19**	**(0.51)**	**0.16**	**6.96**	443.3	**3.54**	**2.68**	0.62	0.7	1.0545	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,575.8	1,645.2	69.4	4.4%
		43,164	133	45%	23.94	4.36	0.49	0.19	5.04	694.3	24.97	0.64	7.12	0.19	(0.51)	0.16	6.96	951.6	3.54	2.68	0.62	0.70	1.05	1.06	1,080.5	964.3	-	43,164	2,366.9	2,381.4	4,141.7	4,297.3	155.6	3.8%
		100,000	500	28%	23.94	4.36	0.49	0.19	5.04	2,543.9	24.97	0.64	7.12	0.19	(0.51)	0.16	6.96	3,506.6	3.54	2.68	0.62	0.70	1.05	1.06	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	11,246.5	11,803.4	556.8	5.0%
		400,000	1000	56%	23.94	4.36	0.49	0.19	5.04	5,063.9	24.97	0.64	7.12	0.19	(0.51)	0.16	6.96	6,987.6	3.54	2.68	0.62	0.70	1.05	1.06	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	36,143.5	37,331.2	1,187.7	3.3%
		1,000,000	3000	46%	23.94	4.36	0.49	0.19	5.04	15,143.9	24.97	0.64	7.12	0.19	(0.51)	0.16	6.96	20,911.6	3.54	2.68	0.62	0.70	1.05	1.06	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	94,708.3	98,192.3	3,484.0	3.7%
		1,500,000	4000	52%	23.94	4.36	0.49	0.19	5.04	20,183.9	24.97	0.64	7.12	0.19	(0.51)	0.16	6.96	27,873.7	3.54	2.68	0.62	0.70	1.05	1.06	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	137,665.1	142,372.9	4,707.8	3.4%
UGd	Perth	15,000	60	35%	**19.92**	**2.87**	**0.42**	**0.12**	**3.41**	224.5	**21.97**	**0.64**	**7.12**	**0.12**	**(0.51)**	**0.16**	**6.89**	436.1	**3.54**	**2.68**	0.62	0.7	1.0545	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,473.9	1,638.0	164.0	11.1%
		43,164	133	45%	19.92	2.87	0.42	0.12	3.41	473.5	21.97	0.64	7.12	0.12	(0.51)	0.16	6.89	939.2	3.54	2.68	0.62	0.70	1.05	1.06	1,080.5	964.3	-	43,164	2,366.9	2,381.4	3,920.9	4,285.0	364.1	9.3%
		100,000	500	28%	19.92	2.87	0.42	0.12	3.41	1,724.9	21.97	0.64	7.12	0.12	(0.51)	0.16	6.89	3,468.6	3.54	2.68	0.62	0.70	1.05	1.06	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,427.5	11,765.4	1,337.9	12.8%
		400,000	1000	56%	19.92	2.87	0.42	0.12	3.41	3,429.9	21.97	0.64	7.12	0.12	(0.51)	0.16	6.89	6,914.6	3.54	2.68	0.62	0.70	1.05	1.06	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	34,509.5	37,258.2	2,748.7	8.0%
		1,000,000	3000	46%	19.92	2.87	0.42	0.12	3.41	10,249.9	21.97	0.64	7.12	0.12	(0.51)	0.16	6.89	20,698.7	3.54	2.68	0.62	0.70	1.05	1.06	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	89,814.3	97,979.3	8,165.0	9.1%
		1,500,000	4000	52%	19.92	2.87	0.42	0.12	3.41	13,659.9	21.97	0.64	7.12	0.12	(0.51)	0.16	6.89	27,590.7	3.54	2.68	0.62	0.70	1.05	1.06	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	131,141.1	142,089.9	10,948.8	8.3%
UGd	Quinte West	15,000	60	35%	**3.74**	**3.32**	**0.46**	**0.18**	**3.96**	241.3	**10.02**	**0.64**	**7.12**	**0.18**	**(0.51)**	**0.16**	**6.95**	427.8	**3.54**	**2.68**	0.62	0.7	1.0545	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,490.8	1,629.6	138.9	9.3%
		43,164	133	45%	3.74	3.32	0.46	0.18	3.96	530.4	10.02	0.64	7.12	0.18	(0.51)	0.16	6.95	935.3	3.54	2.68	0.62	0.70	1.05	1.06	1,080.5	964.3	-	43,164	2,366.9	2,381.4	3,977.8	4,281.0	303.2	7.6%
		100,000	500	28%	3.74	3.32	0.46	0.18	3.96	1,983.7	10.02	0.64	7.12	0.18	(0.51)	0.16	6.95	3,486.7	3.54	2.68	0.62	0.70	1.05	1.06	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,686.3	11,783.4	1,097.1	10.3%
		400,000	1000	56%	3.74	3.32	0.46	0.18	3.96	3,963.7	10.02	0.64	7.12	0.18	(0.51)	0.16	6.95	6,962.7	3.54	2.68	0.62	0.70	1.05	1.06	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	35,043.3	37,306.2	2,262.9	6.5%
		1,000,000	3000	46%	3.74	3.32	0.46	0.18	3.96	11,883.7	10.02	0.64	7.12	0.18	(0.51)	0.16	6.95	20,866.7	3.54	2.68	0.62	0.70	1.05	1.06	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	91,448.1	98,147.3	6,699.2	7.3%
		1,500,000	4000	52%	3.74	3.32	0.46	0.18	3.96	15,843.7	10.02	0.64	7.12	0.18	(0.51)	0.16	6.95	27,818.7	3.54	2.68	0.62	0.70	1.05	1.06	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	133,324.9	142,317.9	8,993.1	6.7%
UGd	Smiths Falls	15,000	60	35%	**9.84**	**3.33**	**0.39**	**0.13**	**3.85**	240.8	**14.49**	**0.64**	**7.12**	**0.13**	**(0.51)**	**0.16**	**6.90**	429.3	**3.54**	**2.68**	0.62	0.7	1.0545	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,490.3	1,631.1	140.8	9.5%
		43,164	133	45%	9.84	3.33	0.39	0.13	3.85	521.9	14.49	0.64	7.12	0.13	(0.51)	0.16	6.90	933.1	3.54	2.68	0.62	0.70	1.05	1.06	1,080.5	964.3	-	43,164	2,366.9	2,381.4	3,969.3	4,278.8	309.5	7.8%
		100,000	500	28%	9.84	3.33	0.39	0.13	3.85	1,934.8	14.49	0.64	7.12	0.13	(0.51)	0.16	6.90	3,466.1	3.54	2.68	0.62	0.70	1.05	1.06	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,637.4	11,762.9	1,125.5	10.6%
		400,000	1000	56%	9.84	3.33	0.39	0.13	3.85	3,859.8	14.49	0.64	7.12	0.13	(0.51)	0.16	6.90	6,917.1	3.54	2.68	0.62	0.70	1.05	1.06	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	34,939.4	37,260.7	2,321.3	6.6%
		1,000,000	3000	46%	9.84	3.33	0.39	0.13	3.85	11,559.8	14.49	0.64	7.12	0.13	(0.51)	0.16	6.90	20,721.2	3.54	2.68	0.62	0.70	1.05	1.06	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	91,124.2	98,001.8	6,877.6	7.5%
		1,500,000	4000	52%	9.84	3.33	0.39	0.13	3.85	15,409.8	14.49	0.64	7.12	0.13	(0.51)	0.16	6.90	27,623.2	3.54	2.68	0.62	0.70	1.05	1.06	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	132,891.0	142,122.4	9,231.4	6.9%
UGd	Thorold	15,000	60	35%	**22.63**	**4.76**	**0.46**	**0.20**	**5.42**	347.8	**24.29**	**0.64**	**7.12**	**0.20**	**(0.51)**	**0.16**	**6.97**	443.3	**3.54**	**2.68**	0.62	0.7	1.0545	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,597.3	1,645.1	47.9	3.0%
		43,164	133	45%	22.63	4.76	0.46	0.20	5.42	743.5	24.29	0.64	7.12	0.20	(0.51)	0.16	6.97	952.2	3.54	2.68	0.62	0.70	1.05	1.06	1,080.5	964.3	-	43,164	2,366.9	2,381.4	4,190.9	4,297.9	107.0	2.6%
		100,000	500	28%	22.63	4.76	0.46	0.20	5.42	2,732.6	24.29	0.64	7.12	0.20	(0.51)	0.16	6.97	3,510.9	3.54	2.68	0.62	0.70	1.05	1.06	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	11,435.2	11,807.7	372.5	3.3%
		400,000	1000	56%	22.63	4.76	0.46	0.20	5.42	5,442.6	24.29	0.64	7.12	0.20	(0.51)	0.16	6.97	6,996.9	3.54	2.68	0.62	0.70	1.05	1.06	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	36,522.2	37,340.5	818.3	2.2%
		1,000,000	3000	46%	22.63	4.76	0.46	0.20	5.42	16,282.6	24.29	0.64	7.12	0.20	(0.51)	0.16	6.97	20,941.0	3.54	2.68	0.62	0.70	1.05	1.06	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	95,847.0	98,221.6	2,374.6	2.5%
		1,500,000	4000	52%	22.63	4.76	0.46	0.20	5.42	21,702.6	24.29	0.64	7.12	0.20	(0.51)	0.16	6.97	27,913.0	3.54	2.68	0.62	0.70	1.05	1.06	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	139,183.8	142,412.2	3,228.4	2.3%
UGd	Whitchurch Ste	15,000	60	35%	**21.85**	**2.93**	**0.35**	**0.13**	**3.41**	226.5	**23.49**	**0.64**	**7.12**	**0.13**	**(0.51)**	**0.16**	**6.90**	438.2	**3.54**	**2.68**	0.62	0.7	1.0545	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,475.9	1,640.1	164.2	11.1%
		43,164	133	45%	21.85	2.93	0.35	0.13	3.41	475.4	23.49	0.64	7.12	0.13	(0.51)	0.16	6.90	942.1	3.54	2.68	0.62	0.70	1.05	1.06	1,080.5	964.3	-	43,164	2,366.9	2,381.4	3,922.8	4,287.8	365.0	9.3%
		100,000	500	28%	21.85	2.93	0.35	0.13	3.41	1,726.9	23.49	0.64	7.12	0.13	(0.51)	0.16	6.90	3,475.1	3.54	2.68	0.62	0.70	1.05	1.06	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,429.5	11,771.9	1,342.4	12.9%
		400,000	1000	56%	21.85	2.93	0.35	0.13	3.41	3,431.9	23.49	0.64	7.12	0.13	(0.51)	0.16	6.90	6,926.1	3.54	2.68	0.62	0.70	1.05	1.06	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	34,511.4	37,269.7	2,758.3	8.0%
		1,000,000	3000	46%	21.85	2.93	0.35	0.13	3.41	10,251.9	23.49	0.64	7.12	0.13	(0.51)	0.16	6.90	20,730.2	3.54	2.68	0.62	0.70	1.05	1.06	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	89,816.2	98,010.8	8,194.6	9.1%
		1,500,000	4000	52%	21.85	2.93	0.35	0.13	3.41	13,661.9	23.49	0.64	7.12	0.13	(0.51)	0.16	6.90	27,632.2	3.54	2.68	0.62	0.70	1.05	1.06	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	131,143.0	142,131.4	10,988.4	8.4%

New Rate Class: Gse - Metered

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 750 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	750.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1 5.0 kWhs	Band 2 5.9 kWhs	Old Total $	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$					[$/month]	[$/month]	[$/month]	%
GSe	F1	1,000	**60.71**	**2.24**	**0.08**	**0.10**	**2.42**	84.9	**53.54**	**0.38**	**3.16**	**0.10**	**(0.13)**	**0.04**	**3.17**	85.7	**0.89**	**0.67**	0.62	0.7	**1.092**	**1.092**	23.5	21.1	750	250	57.7	57.7	166.1	164.4	(1.7)	-1.0%
		2,000	60.71	2.24	0.08	0.10	2.42	109.1	53.54	0.38	3.16	0.10	(0.13)	0.04	3.17	117.4	0.89	0.67	0.62	0.7	1.092	1.092	47.0	42.2	750	1,250	122.1	122.1	278.2	281.7	3.5	1.3%
		5,000	60.71	2.24	0.08	0.10	2.42	181.7	53.54	0.38	3.16	0.10	(0.13)	0.04	3.17	212.6	0.89	0.67	0.62	0.7	1.092	1.092	117.4	105.4	750	4,250	315.4	315.4	614.5	633.4	18.9	3.1%
		10,000	60.71	2.24	0.08	0.10	2.42	302.7	53.54	0.38	3.16	0.10	(0.13)	0.04	3.17	371.3	0.89	0.67	0.62	0.7	1.092	1.092	234.9	210.9	750	9,250	637.5	637.5	1,175.1	1,219.7	44.6	3.8%
		15,000	60.71	2.24	0.08	0.10	2.42	423.7	53.54	0.38	3.16	0.10	(0.13)	0.04	3.17	530.0	0.89	0.67	0.62	0.7	1.092	1.092	352.3	316.3	750	14,250	959.7	959.7	1,735.7	1,806.0	70.3	4.0%
GSe	F3	1,000	**53.91**	**2.89**	**0.03**	**0.04**	**2.96**	83.5	**48.24**	**0.38**	**3.16**	**0.04**	**(0.13)**	**0.04**	**3.11**	79.8	**0.84**	**0.67**	0.62	0.7	**1.061**	**1.092**	22.5	21.1	750	250	55.8	57.7	161.8	158.5	(3.3)	-2.1%
		2,000	53.91	2.89	0.03	0.04	2.96	113.1	48.24	0.38	3.16	0.04	(0.13)	0.04	3.11	110.9	0.84	0.67	0.62	0.70	1.061	1.092	45.0	42.2	750	1,250	118.4	122.1	276.5	275.2	(1.4)	-0.5%
		5,000	53.91	2.89	0.03	0.04	2.96	201.9	48.24	0.38	3.16	0.04	(0.13)	0.04	3.11	204.3	0.84	0.67	0.62	0.70	1.061	1.092	112.5	105.4	750	4,250	306.2	315.4	620.6	625.1	4.5	0.7%
		10,000	53.91	2.89	0.03	0.04	2.96	349.9	48.24	0.38	3.16	0.04	(0.13)	0.04	3.11	360.0	0.84	0.67	0.62	0.70	1.061	1.092	224.9	210.9	750	9,250	619.2	637.5	1,194.1	1,208.4	14.4	1.2%
		15,000	53.91	2.89	0.03	0.04	2.96	497.9	48.24	0.38	3.16	0.04	(0.13)	0.04	3.11	515.7	0.84	0.67	0.62	0.70	1.061	1.092	337.4	316.3	750	14,250	932.2	959.7	1,767.5	1,791.7	24.2	1.4%
GSe	G1	1,000	**36.93**	**3.12**	**0.09**	**0.09**	**3.30**	69.9	**35.71**	**0.38**	**3.16**	**0.09**	**(0.13)**	**0.04**	**3.16**	67.7	**0.86**	**0.67**	0.62	0.7	**1.092**	**1.092**	23.2	21.1	750	250	57.7	57.7	150.8	146.5	(4.3)	-2.8%
		2,000	36.93	3.12	0.09	0.09	3.30	102.9	35.71	0.38	3.16	0.09	(0.13)	0.04	3.16	99.4	0.86	0.67	0.62	0.70	1.092	1.092	46.3	42.2	750	1,250	122.1	122.1	271.4	263.7	(7.7)	-2.8%
		5,000	36.93	3.12	0.09	0.09	3.30	201.9	35.71	0.38	3.16	0.09	(0.13)	0.04	3.16	194.3	0.86	0.67	0.62	0.70	1.092	1.092	115.8	105.4	750	4,250	315.4	315.4	633.1	615.1	(18.0)	-2.8%
		10,000	36.93	3.12	0.09	0.09	3.30	366.9	35.71	0.38	3.16	0.09	(0.13)	0.04	3.16	352.5	0.86	0.67	0.62	0.70	1.092	1.092	231.6	210.9	750	9,250	637.5	637.5	1,236.1	1,200.9	(35.2)	-2.8%
		15,000	36.93	3.12	0.09	0.09	3.30	531.9	35.71	0.38	3.16	0.09	(0.13)	0.04	3.16	510.7	0.86	0.67	0.62	0.70	1.092	1.092	347.4	316.3	750	14,250	959.7	959.7	1,839.0	1,786.7	(52.4)	-2.8%
GSe	G3	1,000	**46.78**	**3.07**	**0.02**	**0.05**	**3.14**	78.2	**43.03**	**0.38**	**3.16**	**0.05**	**(0.13)**	**0.04**	**3.12**	74.7	**0.85**	**0.67**	0.62	0.7	**1.061**	**1.092**	22.6	21.1	750	250	55.8	57.7	156.6	153.4	(3.2)	-2.0%
		2,000	46.78	3.07	0.02	0.05	3.14	109.6	43.03	0.38	3.16	0.05	(0.13)	0.04	3.12	105.9	0.85	0.67	0.62	0.70	1.061	1.092	45.2	42.2	750	1,250	118.4	122.1	273.2	270.2	(3.1)	-1.1%
		5,000	46.78	3.07	0.02	0.05	3.14	203.8	43.03	0.38	3.16	0.05	(0.13)	0.04	3.12	199.6	0.85	0.67	0.62	0.70	1.061	1.092	113.0	105.4	750	4,250	306.2	315.4	623.0	620.4	(2.6)	-0.4%
		10,000	46.78	3.07	0.02	0.05	3.14	360.8	43.03	0.38	3.16	0.05	(0.13)	0.04	3.12	355.8	0.85	0.67	0.62	0.70	1.061	1.092	226.0	210.9	750	9,250	619.2	637.5	1,206.0	1,204.2	(1.8)	-0.1%
		15,000	46.78	3.07	0.02	0.05	3.14	517.8	43.03	0.38	3.16	0.05	(0.13)	0.04	3.12	512.0	0.85	0.67	0.62	0.70	1.061	1.092	339.0	316.3	750	14,250	932.2	959.7	1,789.0	1,788.0	(1.0)	-0.1%
GSe	T	1,000	**261.54**	**2.43**	**0.01**	**0.03**	**2.47**	286.2	**204.33**	**0.38**	**3.16**	**0.03**	**(0.13)**	**0.04**	**3.10**	235.8	**0.84**	**0.67**	0.62	0.7	**1.061**	**1.092**	22.5	21.1	750	250	55.8	57.7	364.6	314.5	(50.1)	-13.7%
		2,000	261.54	2.43	0.01	0.03	2.47	310.9	204.33	0.38	3.16	0.03	(0.13)	0.04	3.10	266.8	0.84	0.67	0.62	0.70	1.061	1.092	45.0	42.2	750	1,250	118.4	122.1	474.4	431.1	(43.3)	-9.1%
		5,000	261.54	2.43	0.01	0.03	2.47	385.0	204.33	0.38	3.16	0.03	(0.13)	0.04	3.10	359.9	0.84	0.67	0.62	0.70	1.061	1.092	112.5	105.4	750	4,250	306.2	315.4	803.7	780.7	(23.0)	-2.9%
		10,000	261.54	2.43	0.01	0.03	2.47	508.5	204.33	0.38	3.16	0.04	(0.13)	0.04	3.10	515.1	0.84	0.67	0.62	0.70	1.061	1.092	224.9	210.9	750	9,250	619.2	637.5	1,352.7	1,363.5	10.8	0.8%
		15,000	261.54	2.43	0.01	0.03	2.47	632.0	204.33	0.38	3.16	0.04	(0.13)	0.04	3.10	670.3	0.84	0.67	0.62	0.70	1.061	1.092	337.4	316.3	750	14,250	932.2	959.7	1,901.6	1,946.3	44.7	2.3%
GSe	Ailsa Craig	1,000	**17.31**	**1.32**	**0.17**	**0.09**	**1.58**	33.1	**21.39**	**0.38**	**2.40**	**0.09**	**(0.13)**	**0.04**	**2.40**	45.8	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	111.9	124.5	12.6	11.3%
		2,000	17.31	1.32	0.17	0.09	1.58	48.9	21.39	0.38	2.40	0.09	(0.13)	0.04	2.40	69.8	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	213.3	234.1	20.8	9.7%
		5,000	17.31	1.32	0.17	0.09	1.58	96.3	21.39	0.38	2.40	0.09	(0.13)	0.04	2.40	141.8	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	517.4	562.6	45.2	8.7%
		10,000	17.31	1.32	0.17	0.09	1.58	175.3	21.39	0.38	2.40	0.09	(0.13)	0.04	2.40	261.8	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,024.2	1,110.2	86.0	8.4%
		15,000	17.31	1.32	0.17	0.09	1.58	254.3	21.39	0.38	2.40	0.09	(0.13)	0.04	2.40	381.8	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,531.0	1,657.7	126.8	8.3%
GSe	Arkona	1,000	**3.20**	**0.86**	**0.51**	**0.36**	**1.73**	20.5	**10.92**	**0.38**	**2.05**	**0.36**	**(0.13)**	**0.04**	**2.32**	34.5	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	99.3	113.3	14.0	14.0%
		2,000	3.20	0.86	0.51	0.36	1.73	37.8	10.92	0.38	2.05	0.36	(0.13)	0.04	2.32	57.7	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	202.2	222.0	19.8	9.8%
		5,000	3.20	0.86	0.51	0.36	1.73	89.7	10.92	0.38	2.05	0.36	(0.13)	0.04	2.32	127.3	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	510.8	548.1	37.4	7.3%
		10,000	3.20	0.86	0.51	0.36	1.73	176.2	10.92	0.38	2.05	0.36	(0.13)	0.04	2.32	243.3	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,025.1	1,091.7	66.6	6.5%
		15,000	3.20	0.86	0.51	0.36	1.73	262.7	10.92	0.38	2.05	0.36	(0.13)	0.04	2.32	359.3	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,539.4	1,635.3	95.9	6.2%
UGe	Arnprior	1,000	**21.38**	**1.17**	**0.16**	**0.06**	**1.39**	35.3	**19.55**	**0.38**	**1.91**	**0.06**	**(0.13)**	**0.04**	**1.88**	38.8	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	114.1	117.7	3.6	3.2%
		2,000	21.38	1.17	0.16	0.06	1.39	49.2	19.55	0.38	1.91	0.06	(0.13)	0.04	1.88	57.6	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	213.6	222.3	8.7	4.1%
		5,000	21.38	1.17	0.16	0.06	1.39	90.9	19.55	0.38	1.91	0.06	(0.13)	0.04	1.88	114.0	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	511.9	536.0	24.0	4.7%
		10,000	21.38	1.17	0.16	0.06	1.39	160.4	19.55	0.38	1.91	0.06	(0.13)	0.04	1.88	208.1	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	1,009.2	1,058.7	49.5	4.9%
		15,000	21.38	1.17	0.16	0.06	1.39	229.9	19.55	0.38	1.91	0.06	(0.13)	0.04	1.88	302.3	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,506.5	1,581.5	75.0	5.0%

New Rate Class: Gse - Metered

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 750 kWhs

750.0

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																										5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]		SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																	
GSe	Arran-Elderslie	1,000	**8.83**	**1.03**	**0.17**	**0.09**	**1.29**	21.7		**14.51**	**0.38**	**1.95**	**0.09**	**(0.13)**	**0.04**	**1.95**	34.4	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	100.5	113.2	12.6	12.5%
		2,000	8.83	1.03	0.17	0.09	1.29	34.6		14.51	0.38	1.95	0.09	(0.13)	0.04	1.95	53.9	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	199.0	218.2	19.2	9.6%
		5,000	8.83	1.03	0.17	0.09	1.29	73.3		14.51	0.38	1.95	0.09	(0.13)	0.04	1.95	112.4	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	494.4	533.2	38.8	7.9%
		10,000	8.83	1.03	0.17	0.09	1.29	137.8		14.51	0.38	1.95	0.09	(0.13)	0.04	1.95	209.9	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	986.7	1,058.3	71.6	7.3%
		15,000	8.83	1.03	0.17	0.09	1.29	202.3		14.51	0.38	1.95	0.09	(0.13)	0.04	1.95	307.4	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,479.0	1,583.4	104.4	7.1%
GSe	Artemesia	1,000	**19.62**	**1.74**	**0.49**	**0.34**	**2.57**	45.3		**22.81**	**0.38**	**3.04**	**0.34**	**(0.13)**	**0.04**	**3.29**	56.1	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	124.1	134.8	10.7	8.6%
		2,000	19.62	1.74	0.49	0.34	2.57	71.0		22.81	0.38	3.04	0.34	(0.13)	0.04	3.29	89.0	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	235.4	253.2	17.8	7.6%
		5,000	19.62	1.74	0.49	0.34	2.57	148.1		22.81	0.38	3.04	0.34	(0.13)	0.04	3.29	187.6	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	569.2	608.4	39.2	6.9%
		10,000	19.62	1.74	0.49	0.34	2.57	276.6		22.81	0.38	3.04	0.34	(0.13)	0.04	3.29	352.0	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,125.5	1,200.4	74.9	6.7%
		15,000	19.62	1.74	0.49	0.34	2.57	405.1		22.81	0.38	3.04	0.34	(0.13)	0.04	3.29	516.4	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,681.8	1,792.4	110.6	6.6%
GSe	Bancroft	1,000	**24.41**	**1.18**	**0.17**	**0.08**	**1.43**	38.7		**26.62**	**0.38**	**2.38**	**0.08**	**(0.13)**	**0.04**	**2.37**	50.7	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	117.5	129.5	11.9	10.2%
		2,000	24.41	1.18	0.17	0.08	1.43	53.0		26.62	0.38	2.38	0.08	(0.13)	0.04	2.37	74.4	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	217.4	238.7	21.3	9.80%
		5,000	24.41	1.18	0.17	0.08	1.43	95.9		26.62	0.38	2.38	0.08	(0.13)	0.04	2.37	145.5	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	517.0	566.3	49.4	9.5%
		10,000	24.41	1.18	0.17	0.08	1.43	167.4		26.62	0.38	2.38	0.08	(0.13)	0.04	2.37	264.0	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,016.3	1,112.4	96.1	9.5%
		15,000	24.41	1.18	0.17	0.08	1.43	238.9		26.62	0.38	2.38	0.08	(0.13)	0.04	2.37	382.5	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,515.6	1,658.5	142.9	9.4%
GSe	Bath	1,000	**10.65**	**1.47**	**0.29**	**0.24**	**2.00**	30.7		**16.06**	**0.38**	**2.60**	**0.24**	**(0.13)**	**0.04**	**2.75**	43.9	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	109.5	122.7	13.2	12.1%
		2,000	10.65	1.47	0.29	0.24	2.00	50.7		16.06	0.38	2.60	0.24	(0.13)	0.04	2.75	71.4	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	215.0	235.7	20.7	9.6%
		5,000	10.65	1.47	0.29	0.24	2.00	110.7		16.06	0.38	2.60	0.24	(0.13)	0.04	2.75	153.9	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	531.7	574.8	43.1	8.1%
		10,000	10.65	1.47	0.29	0.24	2.00	210.7		16.06	0.38	2.60	0.24	(0.13)	0.04	2.75	291.4	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,059.5	1,139.8	80.3	7.6%
		15,000	10.65	1.47	0.29	0.24	2.00	310.7		16.06	0.38	2.60	0.24	(0.13)	0.04	2.75	428.9	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,587.3	1,704.9	117.6	7.4%
GSe	Blandford-Blenhe	1,000	**23.85**	**1.14**	**0.28**	**0.20**	**1.62**	40.1		**25.76**	**0.38**	**2.48**	**0.20**	**(0.13)**	**0.04**	**2.59**	52.0	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	118.9	130.8	11.9	10.0%
		2,000	23.85	1.14	0.28	0.20	1.62	56.3		25.76	0.38	2.48	0.20	(0.13)	0.04	2.59	77.9	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	220.6	242.2	21.6	9.79%
		5,000	23.85	1.14	0.28	0.20	1.62	104.9		25.76	0.38	2.48	0.20	(0.13)	0.04	2.59	155.6	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	525.9	576.5	50.6	9.6%
		10,000	23.85	1.14	0.28	0.20	1.62	185.9		25.76	0.38	2.48	0.20	(0.13)	0.04	2.59	285.1	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,034.7	1,133.5	98.8	9.6%
		15,000	23.85	1.14	0.28	0.20	1.62	266.9		25.76	0.38	2.48	0.20	(0.13)	0.04	2.59	414.6	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,543.5	1,690.6	147.1	9.5%
GSe	Blyth	1,000	**21.63**	**1.05**	**0.26**	**0.20**	**1.51**	36.7		**24.31**	**0.38**	**2.30**	**0.20**	**(0.13)**	**0.04**	**2.41**	48.8	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	115.5	127.6	12.0	10.4%
		2,000	21.63	1.05	0.26	0.20	1.51	51.8		24.31	0.38	2.30	0.20	(0.13)	0.04	2.41	72.9	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	216.2	237.2	21.0	9.7%
		5,000	21.63	1.05	0.26	0.20	1.51	97.1		24.31	0.38	2.30	0.20	(0.13)	0.04	2.41	145.2	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	518.2	566.0	47.8	9.2%
		10,000	21.63	1.05	0.26	0.20	1.51	172.6		24.31	0.38	2.30	0.20	(0.13)	0.04	2.41	265.7	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,021.5	1,114.1	92.6	9.1%
		15,000	21.63	1.05	0.26	0.20	1.51	248.1		24.31	0.38	2.30	0.20	(0.13)	0.04	2.41	386.2	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,524.8	1,662.2	137.4	9.0%
GSe	Bobcaygeon	1,000	**23.20**	**1.38**	**0.18**	**0.09**	**1.65**	39.7		**25.92**	**0.38**	**2.58**	**0.09**	**(0.13)**	**0.04**	**2.58**	52.1	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	118.5	130.9	12.4	10.4%
		2,000	23.20	1.38	0.18	0.09	1.65	56.2		25.92	0.38	2.58	0.09	(0.13)	0.04	2.58	77.9	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	220.6	242.2	21.6	9.80%
		5,000	23.20	1.38	0.18	0.09	1.65	105.7		25.92	0.38	2.58	0.09	(0.13)	0.04	2.58	155.3	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	526.8	576.1	49.4	9.4%
		10,000	23.20	1.38	0.18	0.09	1.65	188.2		25.92	0.38	2.58	0.09	(0.13)	0.04	2.58	284.3	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,037.1	1,132.7	95.6	9.2%
		15,000	23.20	1.38	0.18	0.09	1.65	270.7		25.92	0.38	2.58	0.09	(0.13)	0.04	2.58	413.3	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,547.4	1,689.3	141.9	9.2%
GSe	Brighton	1,000	**22.90**	**1.35**	**0.20**	**0.08**	**1.63**	39.2		**24.99**	**0.38**	**2.59**	**0.08**	**(0.13)**	**0.04**	**2.58**	51.2	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	118.0	129.9	11.9	10.1%
		2,000	22.90	1.35	0.20	0.08	1.63	55.5		24.99	0.38	2.59	0.08	(0.13)	0.04	2.58	77.0	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	219.9	241.3	21.4	9.7%
		5,000	22.90	1.35	0.20	0.08	1.63	104.4		24.99	0.38	2.59	0.08	(0.13)	0.04	2.58	154.4	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	525.5	575.2	49.7	9.5%
		10,000	22.90	1.35	0.20	0.08	1.63	185.9		24.99	0.38	2.59	0.08	(0.13)	0.04	2.58	283.4	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,034.8	1,131.8	97.0	9.4%
		15,000	22.90	1.35	0.20	0.08	1.63	267.4		24.99	0.38	2.59	0.08	(0.13)	0.04	2.58	412.4	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,544.1	1,688.3	144.3	9.3%

New Rate Class: Gse - Metered

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 750 kWhs

750.0

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																										5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]		SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																	
UGe	Brockville	1,000	**21.65**	**0.78**	**0.13**	**0.04**	**0.95**	31.2		**19.48**	**0.38**	**1.91**	**0.04**	**(0.13)**	**0.04**	**1.86**	38.5	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	110.0	117.5	7.5	6.8%
		2,000	21.65	0.78	0.13	0.04	0.95	40.7		19.48	0.38	1.91	0.04	(0.13)	0.04	1.86	57.1	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	205.0	221.8	16.8	8.2%
		5,000	21.65	0.78	0.13	0.04	0.95	69.2		19.48	0.38	1.91	0.04	(0.13)	0.04	1.86	113.0	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	490.2	534.9	44.7	9.1%
		10,000	21.65	0.78	0.13	0.04	0.95	116.7		19.48	0.38	1.91	0.04	(0.13)	0.04	1.86	206.1	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	965.5	1,056.7	91.2	9.4%
		15,000	21.65	0.78	0.13	0.04	0.95	164.2		19.48	0.38	1.91	0.04	(0.13)	0.04	1.86	299.2	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,440.8	1,578.4	137.6	9.6%
GSe	Caledon CH	1,000	**24.21**	**1.80**	**0.14**	**0.08**	**2.02**	44.4		**26.67**	**0.38**	**3.00**	**0.08**	**(0.13)**	**0.04**	**2.99**	56.9	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	123.2	135.7	12.5	10.1%
		2,000	24.21	1.80	0.14	0.08	2.02	64.6		26.67	0.38	3.00	0.08	(0.13)	0.04	2.99	86.8	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	229.0	251.1	22.1	9.7%
		5,000	24.21	1.80	0.14	0.08	2.02	125.2		26.67	0.38	3.00	0.08	(0.13)	0.04	2.99	176.5	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	546.3	597.4	51.1	9.4%
		10,000	24.21	1.80	0.14	0.08	2.02	226.2		26.67	0.38	3.00	0.08	(0.13)	0.04	2.99	326.0	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,075.1	1,174.4	99.4	9.2%
		15,000	24.21	1.80	0.14	0.08	2.02	327.2		26.67	0.38	3.00	0.08	(0.13)	0.04	2.99	475.5	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,603.9	1,751.5	147.7	9.2%
GSe	Caledon OH	1,000	**25.56**	**1.70**	**0.16**	**0.07**	**1.93**	44.9		**27.33**	**0.38**	**2.90**	**0.07**	**(0.13)**	**0.04**	**2.88**	56.5	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	123.7	135.3	11.6	9.4%
		2,000	25.56	1.70	0.16	0.07	1.93	64.2		27.33	0.38	2.90	0.07	(0.13)	0.04	2.88	85.3	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	228.5	249.6	21.1	9.2%
		5,000	25.56	1.70	0.16	0.07	1.93	122.1		27.33	0.38	2.90	0.07	(0.13)	0.04	2.88	171.7	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	543.1	592.5	49.4	9.1%
		10,000	25.56	1.70	0.16	0.07	1.93	218.6		27.33	0.38	2.90	0.07	(0.13)	0.04	2.88	315.7	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,067.4	1,164.1	96.7	9.1%
		15,000	25.56	1.70	0.16	0.07	1.93	315.1		27.33	0.38	2.90	0.07	(0.13)	0.04	2.88	459.7	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,591.7	1,735.7	144.0	9.0%
GSe	Campbellford-Se	1,000	**16.19**	**1.19**	**0.17**	**0.05**	**1.41**	30.3		**20.67**	**0.38**	**2.20**	**0.05**	**(0.13)**	**0.04**	**2.16**	42.7	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	109.1	121.4	12.3	11.3%
		2,000	16.19	1.19	0.17	0.05	1.41	44.4		20.67	0.38	2.20	0.05	(0.13)	0.04	2.16	64.3	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	208.8	228.5	19.8	9.5%
		5,000	16.19	1.19	0.17	0.05	1.41	86.7		20.67	0.38	2.20	0.05	(0.13)	0.04	2.16	129.1	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	507.7	549.9	42.1	8.3%
		10,000	16.19	1.19	0.17	0.05	1.41	157.2		20.67	0.38	2.20	0.05	(0.13)	0.04	2.16	237.1	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,006.0	1,085.4	79.4	7.9%
		15,000	16.19	1.19	0.17	0.05	1.41	227.7		20.67	0.38	2.20	0.05	(0.13)	0.04	2.16	345.1	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,504.3	1,621.0	116.7	7.8%
UGe	Carleton Place	1,000	**23.65**	**1.68**	**0.13**	**0.07**	**1.88**	42.5		**20.98**	**0.38**	**1.91**	**0.07**	**(0.13)**	**0.04**	**1.89**	40.3	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	121.3	119.3	(2.0)	-1.6%
		2,000	23.65	1.68	0.13	0.07	1.88	61.3		20.98	0.38	1.91	0.07	(0.13)	0.04	1.89	59.2	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	225.6	223.9	(1.7)	-0.8%
		5,000	23.65	1.68	0.13	0.07	1.88	117.7		20.98	0.38	1.91	0.07	(0.13)	0.04	1.89	116.0	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	538.7	537.9	(0.8)	-0.2%
		10,000	23.65	1.68	0.13	0.07	1.88	211.7		20.98	0.38	1.91	0.07	(0.13)	0.04	1.89	210.6	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	1,060.5	1,061.2	0.7	0.1%
		15,000	23.65	1.68	0.13	0.07	1.88	305.7		20.98	0.38	1.91	0.07	(0.13)	0.04	1.89	305.2	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,582.3	1,584.4	2.1	0.1%
GSe	Cavan-Millbrook-	1,000	**22.28**	**1.50**	**0.33**	**0.26**	**2.09**	43.2		**25.15**	**0.38**	**2.80**	**0.26**	**(0.13)**	**0.04**	**2.97**	55.2	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	122.0	134.0	12.0	9.8%
		2,000	22.28	1.50	0.33	0.26	2.09	64.1		25.15	0.38	2.80	0.26	(0.13)	0.04	2.97	84.9	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	228.5	249.2	20.8	9.1%
		5,000	22.28	1.50	0.33	0.26	2.09	126.8		25.15	0.38	2.80	0.26	(0.13)	0.04	2.97	174.0	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	547.8	594.9	47.0	8.6%
		10,000	22.28	1.50	0.33	0.26	2.09	231.3		25.15	0.38	2.80	0.26	(0.13)	0.04	2.97	322.5	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,080.1	1,170.9	90.8	8.4%
		15,000	22.28	1.50	0.33	0.26	2.09	335.8		25.15	0.38	2.80	0.26	(0.13)	0.04	2.97	471.0	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,612.4	1,747.0	134.6	8.3%
GSe	Centre Hastings	1,000	**18.38**	**0.97**	**0.14**	**0.06**	**1.17**	30.1		**22.12**	**0.38**	**2.00**	**0.06**	**(0.13)**	**0.04**	**1.97**	42.2	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	108.9	121.0	12.1	11.1%
		2,000	18.38	0.97	0.14	0.06	1.17	41.8		22.12	0.38	2.00	0.06	(0.13)	0.04	1.97	61.9	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	206.2	226.2	20.0	9.7%
		5,000	18.38	0.97	0.14	0.06	1.17	76.9		22.12	0.38	2.00	0.06	(0.13)	0.04	1.97	121.0	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	497.9	541.8	43.9	8.8%
		10,000	18.38	0.97	0.14	0.06	1.17	135.4		22.12	0.38	2.00	0.06	(0.13)	0.04	1.97	219.5	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	984.2	1,067.9	83.7	8.5%
		15,000	18.38	0.97	0.14	0.06	1.17	193.9		22.12	0.38	2.00	0.06	(0.13)	0.04	1.97	318.0	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,470.5	1,594.0	123.4	8.4%
GSe	Chalk River	1,000	**21.33**	**1.79**	**0.39**	**0.34**	**2.52**	46.5		**24.39**	**0.38**	**3.20**	**0.34**	**(0.13)**	**0.04**	**3.45**	59.3	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	125.3	138.0	12.7	10.1%
		2,000	21.33	1.79	0.39	0.34	2.52	71.7		24.39	0.38	3.20	0.34	(0.13)	0.04	3.45	93.8	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	236.1	258.0	21.9	9.3%
		5,000	21.33	1.79	0.39	0.34	2.52	147.3		24.39	0.38	3.20	0.34	(0.13)	0.04	3.45	197.3	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	568.4	618.1	49.7	8.7%
		10,000	21.33	1.79	0.39	0.34	2.52	273.3		24.39	0.38	3.20	0.34	(0.13)	0.04	3.45	369.8	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,122.2	1,218.2	96.0	8.6%
		15,000	21.33	1.79	0.39	0.34	2.52	399.3		24.39	0.38	3.20	0.34	(0.13)	0.04	3.45	542.3	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,676.0	1,818.2	142.3	8.5%

New Rate Class: Gse - Metered

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 750 kWhs

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	750.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1 5.0 kWhs	Band 2 5.9 kWhs	Old Total $	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$					[$/month]	[$/month]	[$/month]	%
GSe	Champlain	1,000	**20.59**	**0.91**	**0.26**	**0.15**	**1.32**	33.8		**23.57**	**0.38**	**2.13**	**0.15**	**(0.13)**	**0.04**	**2.19**	45.9	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	112.6	124.6	12.0	10.7%
		2,000	20.59	0.91	0.26	0.15	1.32	47.0		23.57	0.38	2.13	0.15	(0.13)	0.04	2.19	67.8	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	211.4	232.0	20.7	9.8%
		5,000	20.59	0.91	0.26	0.15	1.32	86.6		23.57	0.38	2.13	0.15	(0.13)	0.04	2.19	133.5	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	507.6	554.3	46.6	9.2%
		10,000	20.59	0.91	0.26	0.15	1.32	152.6		23.57	0.38	2.13	0.15	(0.13)	0.04	2.19	243.0	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,001.4	1,091.3	89.9	9.0%
		15,000	20.59	0.91	0.26	0.15	1.32	218.6		23.57	0.38	2.13	0.15	(0.13)	0.04	2.19	352.5	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,495.2	1,628.4	133.2	8.9%
GSe	Cobden	1,000	**21.93**	**2.13**	**0.36**	**0.30**	**2.79**	49.8		**24.24**	**0.38**	**3.04**	**0.30**	**(0.13)**	**0.04**	**3.25**	57.1	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	128.6	135.9	7.2	5.6%
		2,000	21.93	2.13	0.36	0.30	2.79	77.7		24.24	0.38	3.04	0.30	(0.13)	0.04	3.25	89.6	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	242.1	253.9	11.8	4.9%
		5,000	21.93	2.13	0.36	0.30	2.79	161.4		24.24	0.38	3.04	0.30	(0.13)	0.04	3.25	187.0	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	582.5	607.8	25.4	4.4%
		10,000	21.93	2.13	0.36	0.30	2.79	300.9		24.24	0.38	3.04	0.30	(0.13)	0.04	3.25	349.4	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,149.8	1,197.8	48.0	4.2%
		15,000	21.93	2.13	0.36	0.30	2.79	440.4		24.24	0.38	3.04	0.30	(0.13)	0.04	3.25	511.8	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,717.1	1,787.8	70.7	4.1%
GSe	Deep River	1,000	**23.94**	**2.26**	**0.15**	**0.14**	**2.55**	49.4		**25.73**	**0.38**	**3.04**	**0.14**	**(0.13)**	**0.04**	**3.09**	57.0	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	128.3	135.8	7.5	5.9%
		2,000	23.94	2.26	0.15	0.14	2.55	74.9		25.73	0.38	3.04	0.14	(0.13)	0.04	3.09	87.9	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	239.3	252.2	12.8	5.4%
		5,000	23.94	2.26	0.15	0.14	2.55	151.4		25.73	0.38	3.04	0.14	(0.13)	0.04	3.09	180.5	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	572.5	601.3	28.8	5.0%
		10,000	23.94	2.26	0.15	0.14	2.55	278.9		25.73	0.38	3.04	0.14	(0.13)	0.04	3.09	334.9	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,127.8	1,183.3	55.5	4.9%
		15,000	23.94	2.26	0.15	0.14	2.55	406.4		25.73	0.38	3.04	0.14	(0.13)	0.04	3.09	489.3	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,683.1	1,765.3	82.2	4.9%
GSe	Deseronto	1,000	**10.14**	**1.35**	**0.13**	**0.05**	**1.53**	25.4		**16.18**	**0.38**	**2.25**	**0.05**	**(0.13)**	**0.04**	**2.21**	38.7	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	104.3	117.4	13.2	12.6%
		2,000	10.14	1.35	0.13	0.05	1.53	40.7		16.18	0.38	2.25	0.05	(0.13)	0.04	2.21	60.8	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	205.1	225.0	19.9	9.7%
		5,000	10.14	1.35	0.13	0.05	1.53	86.6		16.18	0.38	2.25	0.05	(0.13)	0.04	2.21	127.1	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	507.7	547.9	40.2	7.9%
		10,000	10.14	1.35	0.13	0.05	1.53	163.1		16.18	0.38	2.25	0.05	(0.13)	0.04	2.21	237.6	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,012.0	1,086.0	74.0	7.3%
		15,000	10.14	1.35	0.13	0.05	1.53	239.6		16.18	0.38	2.25	0.05	(0.13)	0.04	2.21	348.1	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,516.3	1,624.0	107.7	7.1%
UGe	Dryden	1,000	**19.11**	**1.03**	**0.12**	**0.04**	**1.19**	31.0		**18.12**	**0.38**	**1.91**	**0.04**	**(0.13)**	**0.04**	**1.86**	37.1	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	109.8	116.1	6.3	5.7%
		2,000	19.11	1.03	0.12	0.04	1.19	42.9		18.12	0.38	1.91	0.04	(0.13)	0.04	1.86	55.7	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	207.3	220.5	13.2	6.4%
		5,000	19.11	1.03	0.12	0.04	1.19	78.6		18.12	0.38	1.91	0.04	(0.13)	0.04	1.86	111.6	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	499.7	533.5	33.9	6.8%
		10,000	19.11	1.03	0.12	0.04	1.19	138.1		18.12	0.38	1.91	0.04	(0.13)	0.04	1.86	204.7	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	987.0	1,055.3	68.3	6.9%
		15,000	19.11	1.03	0.12	0.04	1.19	197.6		18.12	0.38	1.91	0.04	(0.13)	0.04	1.86	297.8	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,474.3	1,577.1	102.8	7.0%
GSe	Dundalk	1,000	**23.56**	**1.64**	**0.23**	**0.09**	**1.96**	43.2		**25.83**	**0.38**	**2.90**	**0.09**	**(0.13)**	**0.04**	**2.90**	55.2	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	122.0	134.0	12.0	9.8%
		2,000	23.56	1.64	0.23	0.09	1.96	62.8		25.83	0.38	2.90	0.09	(0.13)	0.04	2.90	84.2	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	227.1	248.5	21.4	9.4%
		5,000	23.56	1.64	0.23	0.09	1.96	121.6		25.83	0.38	2.90	0.09	(0.13)	0.04	2.90	171.2	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	542.6	592.0	49.4	9.1%
		10,000	23.56	1.64	0.23	0.09	1.96	219.6		25.83	0.38	2.90	0.09	(0.13)	0.04	2.90	316.2	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,068.4	1,164.6	96.2	9.0%
		15,000	23.56	1.64	0.23	0.09	1.96	317.6		25.83	0.38	2.90	0.09	(0.13)	0.04	2.90	461.2	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,594.2	1,737.2	143.0	9.0%
GSe	Durham	1,000	**24.12**	**1.37**	**0.15**	**0.06**	**1.58**	39.9		**26.69**	**0.38**	**2.50**	**0.06**	**(0.13)**	**0.04**	**2.47**	51.8	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	118.7	130.5	11.8	9.9%
		2,000	24.12	1.37	0.15	0.06	1.58	55.7		26.69	0.38	2.50	0.06	(0.13)	0.04	2.47	76.5	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	220.1	240.7	20.7	9.4%
		5,000	24.12	1.37	0.15	0.06	1.58	103.1		26.69	0.38	2.50	0.06	(0.13)	0.04	2.47	150.6	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	524.2	571.4	47.2	9.0%
		10,000	24.12	1.37	0.15	0.06	1.58	182.1		26.69	0.38	2.50	0.06	(0.13)	0.04	2.47	274.1	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,031.0	1,122.5	91.5	8.9%
		15,000	24.12	1.37	0.15	0.06	1.58	261.1		26.69	0.38	2.50	0.06	(0.13)	0.04	2.47	397.6	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,537.8	1,673.5	135.8	8.8%
GSe	Eganville	1,000	**21.35**	**2.32**	**0.17**	**0.12**	**2.61**	47.5		**24.38**	**0.38**	**3.04**	**0.12**	**(0.13)**	**0.04**	**3.07**	55.4	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	126.3	134.2	7.9	6.3%
		2,000	21.35	2.32	0.17	0.12	2.61	73.6		24.38	0.38	3.04	0.12	(0.13)	0.04	3.07	86.1	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	237.9	250.4	12.5	5.2%
		5,000	21.35	2.32	0.17	0.12	2.61	151.9		24.38	0.38	3.04	0.12	(0.13)	0.04	3.07	178.2	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	572.9	599.0	26.1	4.6%
		10,000	21.35	2.32	0.17	0.12	2.61	282.4		24.38	0.38	3.04	0.12	(0.13)	0.04	3.07	331.6	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,131.2	1,180.0	48.7	4.3%
		15,000	21.35	2.32	0.17	0.12	2.61	412.9		24.38	0.38	3.04	0.12	(0.13)	0.04	3.07	484.9	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,689.5	1,760.9	71.4	4.2%

New Rate Class: Gse - Metered

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 750 kWhs

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	750.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																										5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]		SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																	
GSe	Erin	1,000	**40.38**	**0.73**	**0.19**	**0.08**	**1.00**	50.4		**38.62**	**0.38**	**2.18**	**0.08**	**(0.13)**	**0.04**	**2.17**	60.7	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	129.2	139.5	10.3	8.0%
		2,000	40.38	0.73	0.19	0.08	1.00	60.4		38.62	0.38	2.18	0.08	(0.13)	0.04	2.17	82.4	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	224.8	246.7	21.9	9.8%
		5,000	40.38	0.73	0.19	0.08	1.00	90.4		38.62	0.38	2.18	0.08	(0.13)	0.04	2.17	147.5	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	511.4	568.3	56.9	11.1%
		10,000	40.38	0.73	0.19	0.08	1.00	140.4		38.62	0.38	2.18	0.08	(0.13)	0.04	2.17	256.0	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	989.2	1,104.4	115.2	11.6%
		15,000	40.38	0.73	0.19	0.08	1.00	190.4		38.62	0.38	2.18	0.08	(0.13)	0.04	2.17	364.5	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,467.0	1,640.5	173.4	11.8%
GSe	Exeter	1,000	**11.36**	**1.30**	**0.15**	**0.06**	**1.51**	26.5		**16.88**	**0.38**	**2.25**	**0.06**	**(0.13)**	**0.04**	**2.22**	39.5	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	105.3	118.2	13.0	12.3%
		2,000	11.36	1.30	0.15	0.06	1.51	41.6		16.88	0.38	2.25	0.06	(0.13)	0.04	2.22	61.7	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	205.9	225.9	20.0	9.7%
		5,000	11.36	1.30	0.15	0.06	1.51	86.9		16.88	0.38	2.25	0.06	(0.13)	0.04	2.22	128.3	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	507.9	549.1	41.2	8.1%
		10,000	11.36	1.30	0.15	0.06	1.51	162.4		16.88	0.38	2.25	0.06	(0.13)	0.04	2.22	239.3	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,011.2	1,087.7	76.4	7.6%
		15,000	11.36	1.30	0.15	0.06	1.51	237.9		16.88	0.38	2.25	0.06	(0.13)	0.04	2.22	350.3	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,514.5	1,626.2	111.7	7.4%
GSe	Fenelon Falls	1,000	**19.81**	**0.95**	**0.15**	**0.08**	**1.18**	31.6		**22.77**	**0.38**	**2.03**	**0.08**	**(0.13)**	**0.04**	**2.02**	43.3	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	110.4	122.1	11.7	10.6%
		2,000	19.81	0.95	0.15	0.08	1.18	43.4		22.77	0.38	2.03	0.08	(0.13)	0.04	2.02	63.5	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	207.8	227.8	20.0	9.6%
		5,000	19.81	0.95	0.15	0.08	1.18	78.8		22.77	0.38	2.03	0.08	(0.13)	0.04	2.02	124.1	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	499.9	545.0	45.1	9.0%
		10,000	19.81	0.95	0.15	0.08	1.18	137.8		22.77	0.38	2.03	0.08	(0.13)	0.04	2.02	225.1	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	986.7	1,073.5	86.9	8.8%
		15,000	19.81	0.95	0.15	0.08	1.18	196.8		22.77	0.38	2.03	0.08	(0.13)	0.04	2.02	326.1	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,473.5	1,602.1	128.7	8.7%
GSe	Forest	1,000	**24.91**	**1.18**	**0.16**	**0.06**	**1.40**	38.9		**26.49**	**0.38**	**2.40**	**0.06**	**(0.13)**	**0.04**	**2.37**	50.6	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	117.7	129.3	11.6	9.9%
		2,000	24.91	1.18	0.16	0.06	1.40	52.9		26.49	0.38	2.40	0.06	(0.13)	0.04	2.37	74.3	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	217.3	238.6	21.3	9.8%
		5,000	24.91	1.18	0.16	0.06	1.40	94.9		26.49	0.38	2.40	0.06	(0.13)	0.04	2.37	145.4	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	516.0	566.2	50.2	9.7%
		10,000	24.91	1.18	0.16	0.06	1.40	164.9		26.49	0.38	2.40	0.06	(0.13)	0.04	2.37	263.9	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,013.8	1,112.3	98.5	9.7%
		15,000	24.91	1.18	0.16	0.06	1.40	234.9		26.49	0.38	2.40	0.06	(0.13)	0.04	2.37	382.4	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,511.6	1,658.3	146.8	9.7%
UGe	GBE	1,000	**10.77**	**1.14**	**0.16**	**0.06**	**1.36**	24.4		**11.20**	**0.38**	**1.91**	**0.06**	**(0.13)**	**0.04**	**1.88**	30.4	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	103.2	109.4	6.2	6.0%
		2,000	10.77	1.14	0.16	0.06	1.36	38.0		11.20	0.38	1.91	0.06	(0.13)	0.04	1.88	49.2	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	202.3	213.9	11.6	5.7%
		5,000	10.77	1.14	0.16	0.06	1.36	78.8		11.20	0.38	1.91	0.06	(0.13)	0.04	1.88	105.7	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	499.8	527.6	27.8	5.6%
		10,000	10.77	1.14	0.16	0.06	1.36	146.8		11.20	0.38	1.91	0.06	(0.13)	0.04	1.88	199.8	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	995.6	1,050.4	54.8	5.5%
		15,000	10.77	1.14	0.16	0.06	1.36	214.8		11.20	0.38	1.91	0.06	(0.13)	0.04	1.88	293.9	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,491.4	1,573.2	81.7	5.5%
GSe	Georgina	1,000	**17.40**	**1.62**	**0.16**	**0.08**	**1.86**	36.0		**21.37**	**0.38**	**2.70**	**0.08**	**(0.13)**	**0.04**	**2.69**	48.6	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	114.8	127.4	12.6	11.0%
		2,000	17.40	1.62	0.16	0.08	1.86	54.6		21.37	0.38	2.70	0.08	(0.13)	0.04	2.69	75.5	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	219.0	239.8	20.9	9.5%
		5,000	17.40	1.62	0.16	0.08	1.86	110.4		21.37	0.38	2.70	0.08	(0.13)	0.04	2.69	156.2	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	531.5	577.1	45.6	8.6%
		10,000	17.40	1.62	0.16	0.08	1.86	203.4		21.37	0.38	2.70	0.08	(0.13)	0.04	2.69	290.7	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,052.3	1,139.1	86.9	8.3%
		15,000	17.40	1.62	0.16	0.08	1.86	296.4		21.37	0.38	2.70	0.08	(0.13)	0.04	2.69	425.2	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,573.1	1,701.2	128.2	8.1%
GSe	Glencoe	1,000	**11.37**	**0.81**	**0.22**	**0.14**	**1.17**	23.1		**16.88**	**0.38**	**1.80**	**0.14**	**(0.13)**	**0.04**	**1.85**	35.8	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	101.9	114.5	12.6	12.4%
		2,000	11.37	0.81	0.22	0.14	1.17	34.8		16.88	0.38	1.80	0.14	(0.13)	0.04	1.85	54.3	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	199.1	218.5	19.4	9.7%
		5,000	11.37	0.81	0.22	0.14	1.17	69.9		16.88	0.38	1.80	0.14	(0.13)	0.04	1.85	109.8	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	490.9	530.6	39.7	8.1%
		10,000	11.37	0.81	0.22	0.14	1.17	128.4		16.88	0.38	1.80	0.14	(0.13)	0.04	1.85	202.3	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	977.2	1,050.7	73.4	7.5%
		15,000	11.37	0.81	0.22	0.14	1.17	186.9		16.88	0.38	1.80	0.14	(0.13)	0.04	1.85	294.8	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,463.5	1,570.7	107.2	7.3%
GSe	Grand Bend	1,000	**22.20**	**1.23**	**0.19**	**0.07**	**1.49**	37.1		**25.17**	**0.38**	**2.40**	**0.07**	**(0.13)**	**0.04**	**2.38**	49.3	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	115.9	128.1	12.2	10.5%
		2,000	22.20	1.23	0.19	0.07	1.49	52.0		25.17	0.38	2.40	0.07	(0.13)	0.04	2.38	73.1	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	216.4	237.4	21.1	9.7%
		5,000	22.20	1.23	0.19	0.07	1.49	96.7		25.17	0.38	2.40	0.07	(0.13)	0.04	2.38	144.5	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	517.8	565.4	47.6	9.2%
		10,000	22.20	1.23	0.19	0.07	1.49	171.2		25.17	0.38	2.40	0.07	(0.13)	0.04	2.38	263.5	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,020.1	1,111.9	91.9	9.0%
		15,000	22.20	1.23	0.19	0.07	1.49	245.7		25.17	0.38	2.40	0.07	(0.13)	0.04	2.38	382.5	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,522.4	1,658.5	136.2	8.9%

New Rate Class: Gse - Metered

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 750 kWhs

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	750.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																										5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]		SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																	
GSe	Hastings	1,000	**22.89**	**1.69**	**0.23**	**0.09**	**2.01**	43.0		**25.00**	**0.38**	**3.00**	**0.09**	**(0.13)**	**0.04**	**3.00**	55.4	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	121.8	134.1	12.3	10.1%
		2,000	22.89	1.69	0.23	0.09	2.01	63.1		25.00	0.38	3.00	0.09	(0.13)	0.04	3.00	85.4	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	227.5	249.7	22.2	9.8%
		5,000	22.89	1.69	0.23	0.09	2.01	123.4		25.00	0.38	3.00	0.09	(0.13)	0.04	3.00	175.4	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	544.4	596.2	51.8	9.5%
		10,000	22.89	1.69	0.23	0.09	2.01	223.9		25.00	0.38	3.00	0.09	(0.13)	0.04	3.00	325.4	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,072.7	1,173.8	101.0	9.4%
		15,000	22.89	1.69	0.23	0.09	2.01	324.4		25.00	0.38	3.00	0.09	(0.13)	0.04	3.00	475.4	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,601.0	1,751.3	150.3	9.4%
GSe	Havelock	1,000	**22.18**	**1.52**	**0.16**	**0.09**	**1.77**	39.9		**25.17**	**0.38**	**2.69**	**0.09**	**(0.13)**	**0.04**	**2.69**	52.5	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	118.7	131.2	12.5	10.6%
		2,000	22.18	1.52	0.16	0.09	1.77	57.6		25.17	0.38	2.69	0.09	(0.13)	0.04	2.69	79.4	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	222.0	243.6	21.7	9.8%
		5,000	22.18	1.52	0.16	0.09	1.77	110.7		25.17	0.38	2.69	0.09	(0.13)	0.04	2.69	160.1	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	531.7	580.9	49.1	9.2%
		10,000	22.18	1.52	0.16	0.09	1.77	199.2		25.17	0.38	2.69	0.09	(0.13)	0.04	2.69	294.6	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,048.0	1,143.0	94.9	9.1%
		15,000	22.18	1.52	0.16	0.09	1.77	287.7		25.17	0.38	2.69	0.09	(0.13)	0.04	2.69	429.1	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,564.3	1,705.0	140.7	9.0%
GSe	Kirkfield	1,000	**14.69**	**1.95**	**0.61**	**0.44**	**3.00**	44.7		**19.05**	**0.38**	**3.04**	**0.44**	**(0.13)**	**0.04**	**3.39**	53.3	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	123.5	132.1	8.6	6.9%
		2,000	14.69	1.95	0.61	0.44	3.00	74.7		19.05	0.38	3.04	0.44	(0.13)	0.04	3.39	87.2	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	239.1	251.5	12.4	5.2%
		5,000	14.69	1.95	0.61	0.44	3.00	164.7		19.05	0.38	3.04	0.44	(0.13)	0.04	3.39	188.8	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	585.7	609.6	23.9	4.1%
		10,000	14.69	1.95	0.61	0.44	3.00	314.7		19.05	0.38	3.04	0.44	(0.13)	0.04	3.39	358.2	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,163.5	1,206.6	43.1	3.7%
		15,000	14.69	1.95	0.61	0.44	3.00	464.7		19.05	0.38	3.04	0.44	(0.13)	0.04	3.39	527.6	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,741.3	1,803.6	62.2	3.6%
GSe	Lanark Highlands	1,000	**18.43**	**1.99**	**0.63**	**0.50**	**3.12**	49.6		**22.11**	**0.38**	**3.04**	**0.50**	**(0.13)**	**0.04**	**3.45**	57.0	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	128.4	135.7	7.3	5.7%
		2,000	18.43	1.99	0.63	0.50	3.12	80.8		22.11	0.38	3.04	0.50	(0.13)	0.04	3.45	91.4	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	245.2	255.7	10.5	4.3%
		5,000	18.43	1.99	0.63	0.50	3.12	174.4		22.11	0.38	3.04	0.50	(0.13)	0.04	3.45	194.9	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	595.5	615.7	20.2	3.4%
		10,000	18.43	1.99	0.63	0.50	3.12	330.4		22.11	0.38	3.04	0.50	(0.13)	0.04	3.45	367.3	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,179.3	1,215.7	36.4	3.1%
		15,000	18.43	1.99	0.63	0.50	3.12	486.4		22.11	0.38	3.04	0.50	(0.13)	0.04	3.45	539.7	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,763.1	1,815.7	52.6	3.0%
GSe	Larder Lake	1,000	**20.18**	**1.58**	**0.51**	**0.36**	**2.45**	44.7		**23.67**	**0.38**	**3.10**	**0.36**	**(0.13)**	**0.04**	**3.37**	57.8	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	123.5	136.5	13.0	10.5%
		2,000	20.18	1.58	0.51	0.36	2.45	69.2		23.67	0.38	3.10	0.36	(0.13)	0.04	3.37	91.5	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	233.6	255.7	22.2	9.5%
		5,000	20.18	1.58	0.51	0.36	2.45	142.7		23.67	0.38	3.10	0.36	(0.13)	0.04	3.37	192.6	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	563.7	613.4	49.6	8.8%
		10,000	20.18	1.58	0.51	0.36	2.45	265.2		23.67	0.38	3.10	0.36	(0.13)	0.04	3.37	361.1	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,114.0	1,209.5	95.4	8.6%
		15,000	20.18	1.58	0.51	0.36	2.45	387.7		23.67	0.38	3.10	0.36	(0.13)	0.04	3.37	529.6	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,664.3	1,805.5	141.2	8.5%
GSe	Latchford	1,000	**2.88**	**1.02**	**0.65**	**0.20**	**1.87**	21.6		**10.00**	**0.38**	**2.38**	**0.20**	**(0.13)**	**0.04**	**2.49**	35.3	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	100.4	114.0	13.7	13.6%
		2,000	2.88	1.02	0.65	0.20	1.87	40.3		10.00	0.38	2.38	0.20	(0.13)	0.04	2.49	60.2	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	204.7	224.5	19.8	9.7%
		5,000	2.88	1.02	0.65	0.20	1.87	96.4		10.00	0.38	2.38	0.20	(0.13)	0.04	2.49	134.9	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	517.4	555.7	38.3	7.4%
		10,000	2.88	1.02	0.65	0.20	1.87	189.9		10.00	0.38	2.38	0.20	(0.13)	0.04	2.49	259.4	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,038.7	1,107.8	69.0	6.6%
		15,000	2.88	1.02	0.65	0.20	1.87	283.4		10.00	0.38	2.38	0.20	(0.13)	0.04	2.49	383.9	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,560.0	1,659.9	99.8	6.4%
UGe	Lindsay	1,000	**23.94**	**1.38**	**0.15**	**0.06**	**1.59**	39.8		**20.91**	**0.38**	**1.91**	**0.06**	**(0.13)**	**0.04**	**1.88**	40.1	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	118.7	119.1	0.4	0.4%
		2,000	23.94	1.38	0.15	0.06	1.59	55.7		20.91	0.38	1.91	0.06	(0.13)	0.04	1.88	58.9	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	220.1	223.7	3.5	1.6%
		5,000	23.94	1.38	0.15	0.06	1.59	103.4		20.91	0.38	1.91	0.06	(0.13)	0.04	1.88	115.4	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	524.5	537.3	12.8	2.4%
		10,000	23.94	1.38	0.15	0.06	1.59	182.9		20.91	0.38	1.91	0.06	(0.13)	0.04	1.88	209.5	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	1,031.8	1,060.1	28.3	2.7%
		15,000	23.94	1.38	0.15	0.06	1.59	262.4		20.91	0.38	1.91	0.06	(0.13)	0.04	1.88	303.6	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,539.1	1,582.9	43.8	2.8%
GSe	Lucan Granton	1,000	**16.99**	**1.47**	**0.17**	**0.10**	**1.74**	34.4		**20.47**	**0.38**	**2.60**	**0.10**	**(0.13)**	**0.04**	**2.61**	47.0	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	113.2	125.7	12.5	11.1%
		2,000	16.99	1.47	0.17	0.10	1.74	51.8		20.47	0.38	2.60	0.10	(0.13)	0.04	2.61	73.1	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	216.2	237.3	21.2	9.8%
		5,000	16.99	1.47	0.17	0.10	1.74	104.0		20.47	0.38	2.60	0.10	(0.13)	0.04	2.61	151.4	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	525.0	572.2	47.1	9.0%
		10,000	16.99	1.47	0.17	0.10	1.74	191.0		20.47	0.38	2.60	0.10	(0.13)	0.04	2.61	281.9	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,039.8	1,130.2	90.4	8.7%
		15,000	16.99	1.47	0.17	0.10	1.74	278.0		20.47	0.38	2.60	0.10	(0.13)	0.04	2.61	412.4	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,554.6	1,688.3	133.7	8.6%

New Rate Class: Gse - Metered

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 750 kWhs

750.0

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																										5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]		SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																	
GSe	Malahide	1,000	**15.84**	**1.98**	**0.81**	**0.49**	**3.28**	48.6		**19.76**	**0.38**	**3.04**	**0.49**	**(0.13)**	**0.04**	**3.44**	54.5	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	127.5	133.3	5.8	4.6%
		2,000	15.84	1.98	0.81	0.49	3.28	81.4		19.76	0.38	3.04	0.49	(0.13)	0.04	3.44	88.9	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	245.8	253.2	7.4	3.0%
		5,000	15.84	1.98	0.81	0.49	3.28	179.8		19.76	0.38	3.04	0.49	(0.13)	0.04	3.44	192.0	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	600.9	612.9	12.0	2.0%
		10,000	15.84	1.98	0.81	0.49	3.28	343.8		19.76	0.38	3.04	0.49	(0.13)	0.04	3.44	363.9	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,192.7	1,212.3	19.6	1.6%
		15,000	15.84	1.98	0.81	0.49	3.28	507.8		19.76	0.38	3.04	0.49	(0.13)	0.04	3.44	535.8	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,784.5	1,811.8	27.3	1.5%
GSe	Mapleton	1,000	**21.55**	**1.71**	**0.40**	**0.29**	**2.40**	45.6		**24.33**	**0.38**	**3.15**	**0.29**	**(0.13)**	**0.04**	**3.35**	58.2	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	124.4	137.0	12.6	10.1%
		2,000	21.55	1.71	0.40	0.29	2.40	69.6		24.33	0.38	3.15	0.29	(0.13)	0.04	3.35	91.7	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	233.9	256.0	22.1	9.4%
		5,000	21.55	1.71	0.40	0.29	2.40	141.6		24.33	0.38	3.15	0.29	(0.13)	0.04	3.35	192.2	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	562.6	613.0	50.4	9.0%
		10,000	21.55	1.71	0.40	0.29	2.40	261.6		24.33	0.38	3.15	0.29	(0.13)	0.04	3.35	359.7	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,110.4	1,208.1	97.7	8.8%
		15,000	21.55	1.71	0.40	0.29	2.40	381.6		24.33	0.38	3.15	0.29	(0.13)	0.04	3.35	527.2	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,658.2	1,803.2	145.0	8.7%
GSe	Markdale	1,000	**23.00**	**0.80**	**0.15**	**0.04**	**0.99**	32.9		**25.97**	**0.38**	**1.89**	**0.04**	**(0.13)**	**0.04**	**1.84**	44.7	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	111.7	123.5	11.8	10.6%
		2,000	23.00	0.80	0.15	0.04	0.99	42.8		25.97	0.38	1.89	0.04	(0.13)	0.04	1.84	63.1	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	207.2	227.4	20.3	9.8%
		5,000	23.00	0.80	0.15	0.04	0.99	72.5		25.97	0.38	1.89	0.04	(0.13)	0.04	1.84	118.3	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	493.6	539.2	45.6	9.2%
		10,000	23.00	0.80	0.15	0.04	0.99	122.0		25.97	0.38	1.89	0.04	(0.13)	0.04	1.84	210.3	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	970.9	1,058.7	87.9	9.1%
		15,000	23.00	0.80	0.15	0.04	0.99	171.5		25.97	0.38	1.89	0.04	(0.13)	0.04	1.84	302.3	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,448.2	1,578.3	130.2	9.0%
GSe	Marmora	1,000	**10.02**	**1.05**	**0.15**	**0.05**	**1.25**	22.5		**16.21**	**0.38**	**1.94**	**0.05**	**(0.13)**	**0.04**	**1.90**	35.6	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	101.3	114.4	13.0	12.9%
		2,000	10.02	1.05	0.15	0.05	1.25	35.0		16.21	0.38	1.94	0.05	(0.13)	0.04	1.90	54.6	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	199.4	218.9	19.5	9.8%
		5,000	10.02	1.05	0.15	0.05	1.25	72.5		16.21	0.38	1.94	0.05	(0.13)	0.04	1.90	111.6	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	493.6	532.4	38.8	7.9%
		10,000	10.02	1.05	0.15	0.05	1.25	135.0		16.21	0.38	1.94	0.05	(0.13)	0.04	1.90	206.6	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	983.9	1,055.0	71.1	7.2%
		15,000	10.02	1.05	0.15	0.05	1.25	197.5		16.21	0.38	1.94	0.05	(0.13)	0.04	1.90	301.6	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,474.2	1,577.6	103.4	7.0%
GSe	McGarry	1,000	**19.99**	**2.00**	**0.57**	**0.50**	**3.07**	50.7		**22.72**	**0.38**	**3.04**	**0.50**	**(0.13)**	**0.04**	**3.45**	57.6	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	129.5	136.3	6.8	5.3%
		2,000	19.99	2.00	0.57	0.50	3.07	81.4		22.72	0.38	3.04	0.50	(0.13)	0.04	3.45	92.1	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	245.8	256.3	10.6	4.3%
		5,000	19.99	2.00	0.57	0.50	3.07	173.5		22.72	0.38	3.04	0.50	(0.13)	0.04	3.45	195.5	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	594.5	616.3	21.8	3.7%
		10,000	19.99	2.00	0.57	0.50	3.07	327.0		22.72	0.38	3.04	0.50	(0.13)	0.04	3.45	367.9	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,175.8	1,216.3	40.4	3.4%
		15,000	19.99	2.00	0.57	0.50	3.07	480.5		22.72	0.38	3.04	0.50	(0.13)	0.04	3.45	540.3	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,757.1	1,816.3	59.1	3.4%
GSe	Meaford	1,000	**24.05**	**1.23**	**0.16**	**0.07**	**1.46**	38.7		**26.71**	**0.38**	**2.39**	**0.07**	**(0.13)**	**0.04**	**2.37**	50.8	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	117.5	129.6	12.1	10.3%
		2,000	24.05	1.23	0.16	0.07	1.46	53.3		26.71	0.38	2.39	0.07	(0.13)	0.04	2.37	74.5	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	217.6	238.8	21.1	9.7%
		5,000	24.05	1.23	0.16	0.07	1.46	97.1		26.71	0.38	2.39	0.07	(0.13)	0.04	2.37	145.6	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	518.1	566.4	48.3	9.3%
		10,000	24.05	1.23	0.16	0.07	1.46	170.1		26.71	0.38	2.39	0.07	(0.13)	0.04	2.37	264.1	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,018.9	1,112.5	93.6	9.2%
		15,000	24.05	1.23	0.16	0.07	1.46	243.1		26.71	0.38	2.39	0.07	(0.13)	0.04	2.37	382.6	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,519.7	1,658.6	138.9	9.1%
GSe	Middlesex Centre	1,000	**17.35**	**1.37**	**0.44**	**0.35**	**2.16**	39.0		**21.38**	**0.38**	**2.70**	**0.35**	**(0.13)**	**0.04**	**2.96**	51.4	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	117.8	130.1	12.4	10.5%
		2,000	17.35	1.37	0.44	0.35	2.16	60.6		21.38	0.38	2.70	0.35	(0.13)	0.04	2.96	81.0	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	224.9	245.2	20.3	9.0%
		5,000	17.35	1.37	0.44	0.35	2.16	125.4		21.38	0.38	2.70	0.35	(0.13)	0.04	2.96	169.8	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	546.4	590.6	44.2	8.1%
		10,000	17.35	1.37	0.44	0.35	2.16	233.4		21.38	0.38	2.70	0.35	(0.13)	0.04	2.96	317.8	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,082.2	1,166.2	84.0	7.8%
		15,000	17.35	1.37	0.44	0.35	2.16	341.4		21.38	0.38	2.70	0.35	(0.13)	0.04	2.96	465.8	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,618.0	1,741.7	123.7	7.6%
GSe	Napanee	1,000	**22.17**	**1.28**	**0.16**	**0.06**	**1.50**	37.2		**25.18**	**0.38**	**2.40**	**0.06**	**(0.13)**	**0.04**	**2.37**	49.3	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	116.0	128.0	12.0	10.4%
		2,000	22.17	1.28	0.16	0.06	1.50	52.2		25.18	0.38	2.40	0.06	(0.13)	0.04	2.37	73.0	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	216.5	237.2	20.7	9.6%
		5,000	22.17	1.28	0.16	0.06	1.50	97.2		25.18	0.38	2.40	0.06	(0.13)	0.04	2.37	144.1	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	518.2	564.9	46.7	9.0%
		10,000	22.17	1.28	0.16	0.06	1.50	172.2		25.18	0.38	2.40	0.06	(0.13)	0.04	2.37	262.6	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,021.0	1,111.0	89.9	8.8%
		15,000	22.17	1.28	0.16	0.06	1.50	247.2		25.18	0.38	2.40	0.06	(0.13)	0.04	2.37	381.1	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,523.8	1,657.0	133.2	8.7%

New Rate Class: Gse - Metered

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 750 kWhs

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent								750.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New				
																										5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]		SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		Total Bill	Total Bill	Total Bill	Total Bill
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]													[$/month]	[$/month]	[$/month]	%
GSe	Nipigon	1,000	**23.32**	**1.05**	**0.34**	**0.21**	**1.60**	39.3		**25.89**	**0.38**	**2.35**	**0.21**	**(0.13)**	**0.04**	**2.47**	51.0	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	118.1	129.7	11.6	9.8%
		2,000	23.32	1.05	0.34	0.21	1.60	55.3		25.89	0.38	2.35	0.21	(0.13)	0.04	2.47	75.7	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	219.7	239.9	20.3	9.2%
		5,000	23.32	1.05	0.34	0.21	1.60	103.3		25.89	0.38	2.35	0.21	(0.13)	0.04	2.47	149.8	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	524.4	570.6	46.2	8.8%
		10,000	23.32	1.05	0.34	0.21	1.60	183.3		25.89	0.38	2.35	0.21	(0.13)	0.04	2.47	273.3	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,032.2	1,121.7	89.5	8.7%
		15,000	23.32	1.05	0.34	0.21	1.60	263.3		25.89	0.38	2.35	0.21	(0.13)	0.04	2.47	396.8	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,540.0	1,672.7	132.8	8.6%
GSe	North Dorchester	1,000	**15.88**	**0.90**	**0.35**	**0.26**	**1.51**	31.0		**19.75**	**0.38**	**2.15**	**0.26**	**(0.13)**	**0.04**	**2.32**	43.3	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	109.8	122.1	12.3	11.2%
		2,000	15.88	0.90	0.35	0.26	1.51	46.1		19.75	0.38	2.15	0.26	(0.13)	0.04	2.32	66.5	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	210.5	230.8	20.4	9.7%
		5,000	15.88	0.90	0.35	0.26	1.51	91.4		19.75	0.38	2.15	0.26	(0.13)	0.04	2.32	136.1	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	512.4	557.0	44.5	8.7%
		10,000	15.88	0.90	0.35	0.26	1.51	166.9		19.75	0.38	2.15	0.26	(0.13)	0.04	2.32	252.1	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,015.7	1,100.5	84.8	8.3%
		15,000	15.88	0.90	0.35	0.26	1.51	242.4		19.75	0.38	2.15	0.26	(0.13)	0.04	2.32	368.1	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,519.0	1,644.1	125.1	8.2%
GSe	North Dundas	1,000	**13.52**	**0.83**	**0.16**	**0.04**	**1.03**	23.8		**18.34**	**0.38**	**1.79**	**0.04**	**(0.13)**	**0.04**	**1.74**	36.1	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	102.6	114.9	12.3	11.9%
		2,000	13.52	0.83	0.16	0.04	1.03	34.1		18.34	0.38	1.79	0.04	(0.13)	0.04	1.74	53.5	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	198.5	217.8	19.3	9.7%
		5,000	13.52	0.83	0.16	0.04	1.03	65.0		18.34	0.38	1.79	0.04	(0.13)	0.04	1.74	105.7	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	486.1	526.5	40.5	8.3%
		10,000	13.52	0.83	0.16	0.04	1.03	116.5		18.34	0.38	1.79	0.04	(0.13)	0.04	1.74	192.7	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	965.4	1,041.1	75.7	7.8%
		15,000	13.52	0.83	0.16	0.04	1.03	168.0		18.34	0.38	1.79	0.04	(0.13)	0.04	1.74	279.7	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,444.7	1,555.7	111.0	7.7%
GSe	North Glengarry	1,000	**17.72**	**0.90**	**0.21**	**0.12**	**1.23**	30.0		**21.29**	**0.38**	**2.00**	**0.12**	**(0.13)**	**0.04**	**2.03**	42.0	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	108.8	120.7	11.9	10.9%
		2,000	17.72	0.90	0.21	0.12	1.23	42.3		21.29	0.38	2.00	0.12	(0.13)	0.04	2.03	62.3	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	206.7	226.5	19.9	9.6%
		5,000	17.72	0.90	0.21	0.12	1.23	79.2		21.29	0.38	2.00	0.12	(0.13)	0.04	2.03	123.2	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	500.3	544.0	43.7	8.7%
		10,000	17.72	0.90	0.21	0.12	1.23	140.7		21.29	0.38	2.00	0.12	(0.13)	0.04	2.03	224.7	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	989.6	1,073.1	83.5	8.4%
		15,000	17.72	0.90	0.21	0.12	1.23	202.2		21.29	0.38	2.00	0.12	(0.13)	0.04	2.03	326.2	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,478.9	1,602.1	123.3	8.3%
GSe	North Grenville	1,000	**20.42**	**1.71**	**0.14**	**0.08**	**1.93**	39.7		**23.61**	**0.38**	**2.80**	**0.08**	**(0.13)**	**0.04**	**2.79**	51.9	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	118.5	130.7	12.1	10.2%
		2,000	20.42	1.71	0.14	0.08	1.93	59.0		23.61	0.38	2.80	0.08	(0.13)	0.04	2.79	79.8	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	223.4	244.1	20.7	9.3%
		5,000	20.42	1.71	0.14	0.08	1.93	116.9		23.61	0.38	2.80	0.08	(0.13)	0.04	2.79	163.5	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	538.0	584.3	46.3	8.6%
		10,000	20.42	1.71	0.14	0.08	1.93	213.4		23.61	0.38	2.80	0.08	(0.13)	0.04	2.79	303.0	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,062.3	1,151.4	89.1	8.4%
		15,000	20.42	1.71	0.14	0.08	1.93	309.9		23.61	0.38	2.80	0.08	(0.13)	0.04	2.79	442.5	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,586.6	1,718.5	131.9	8.3%
GSe	North Perth	1,000	**29.52**	**1.00**	**0.12**	**0.04**	**1.16**	41.1		**30.34**	**0.38**	**2.20**	**0.04**	**(0.13)**	**0.04**	**2.15**	52.2	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	119.9	131.0	11.1	9.2%
		2,000	29.52	1.00	0.12	0.04	1.16	52.7		30.34	0.38	2.20	0.04	(0.13)	0.04	2.15	73.7	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	217.1	238.0	20.9	9.6%
		5,000	29.52	1.00	0.12	0.04	1.16	87.5		30.34	0.38	2.20	0.04	(0.13)	0.04	2.15	138.2	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	508.6	559.0	50.5	9.9%
		10,000	29.52	1.00	0.12	0.04	1.16	145.5		30.34	0.38	2.20	0.04	(0.13)	0.04	2.15	245.7	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	994.4	1,094.1	99.7	10.0%
		15,000	29.52	1.00	0.12	0.04	1.16	203.5		30.34	0.38	2.20	0.04	(0.13)	0.04	2.15	353.2	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,480.2	1,629.2	149.0	10.1%
GSe	North Stormont	1,000	**5.37**	**0.78**	**0.37**	**0.26**	**1.41**	19.5		**12.38**	**0.38**	**1.84**	**0.26**	**(0.13)**	**0.04**	**2.01**	32.9	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	98.3	111.6	13.3	13.6%
		2,000	5.37	0.78	0.37	0.26	1.41	33.6		12.38	0.38	1.84	0.26	(0.13)	0.04	2.01	53.0	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	197.9	217.2	19.3	9.7%
		5,000	5.37	0.78	0.37	0.26	1.41	75.9		12.38	0.38	1.84	0.26	(0.13)	0.04	2.01	113.3	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	496.9	534.1	37.2	7.5%
		10,000	5.37	0.78	0.37	0.26	1.41	146.4		12.38	0.38	1.84	0.26	(0.13)	0.04	2.01	213.8	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	995.2	1,062.2	66.9	6.7%
		15,000	5.37	0.78	0.37	0.26	1.41	216.9		12.38	0.38	1.84	0.26	(0.13)	0.04	2.01	314.3	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,493.5	1,590.2	96.7	6.5%
GSe	Omemee	1,000	**21.28**	**1.47**	**0.18**	**0.09**	**1.74**	38.7		**24.40**	**0.38**	**2.60**	**0.09**	**(0.13)**	**0.04**	**2.60**	50.8	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	117.5	129.5	12.1	10.3%
		2,000	21.28	1.47	0.18	0.09	1.74	56.1		24.40	0.38	2.60	0.09	(0.13)	0.04	2.60	76.8	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	220.5	241.1	20.6	9.3%
		5,000	21.28	1.47	0.18	0.09	1.74	108.3		24.40	0.38	2.60	0.09	(0.13)	0.04	2.60	154.8	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	529.3	575.6	46.3	8.7%
		10,000	21.28	1.47	0.18	0.09	1.74	195.3		24.40	0.38	2.60	0.09	(0.13)	0.04	2.60	284.8	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,044.1	1,133.2	89.0	8.5%
		15,000	21.28	1.47	0.18	0.09	1.74	282.3		24.40	0.38	2.60	0.09	(0.13)	0.04	2.60	414.8	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,558.9	1,690.8	131.8	8.5%

New Rate Class: Gse - Metered

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 750 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	750.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1 5.0 kWhs	Band 2 5.9 kWhs	Old Total $	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$					[$/month]	[$/month]	[$/month]	%
UGe	Perth	1,000	**19.92**	**0.92**	**0.13**	**0.04**	**1.09**	30.8	**17.92**	**0.38**	**1.91**	**0.04**	**(0.13)**	**0.04**	**1.86**	36.9	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	109.6	115.9	6.3	5.7%
		2,000	19.92	0.92	0.13	0.04	1.09	41.7	17.92	0.38	1.91	0.04	(0.13)	0.04	1.86	55.5	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	206.1	220.3	14.2	6.9%
		5,000	19.92	0.92	0.13	0.04	1.09	74.4	17.92	0.38	1.91	0.04	(0.13)	0.04	1.86	111.4	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	495.5	533.3	37.8	7.6%
		10,000	19.92	0.92	0.13	0.04	1.09	128.9	17.92	0.38	1.91	0.04	(0.13)	0.04	1.86	204.5	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	977.8	1,055.1	77.3	7.9%
		15,000	19.92	0.92	0.13	0.04	1.09	183.4	17.92	0.38	1.91	0.04	(0.13)	0.04	1.86	297.6	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,460.1	1,576.9	116.8	8.0%
GSe	Perth East	1,000	**14.65**	**1.29**	**0.16**	**0.09**	**1.54**	30.1	**19.06**	**0.38**	**2.33**	**0.09**	**(0.13)**	**0.04**	**2.33**	42.7	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	108.9	121.5	12.6	11.6%
		2,000	14.65	1.29	0.16	0.09	1.54	45.5	19.06	0.38	2.33	0.09	(0.13)	0.04	2.33	66.0	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	209.8	230.3	20.5	9.8%
		5,000	14.65	1.29	0.16	0.09	1.54	91.7	19.06	0.38	2.33	0.09	(0.13)	0.04	2.33	135.9	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	512.7	556.8	44.1	8.6%
		10,000	14.65	1.29	0.16	0.09	1.54	168.7	19.06	0.38	2.33	0.09	(0.13)	0.04	2.33	252.4	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,017.5	1,100.8	83.3	8.2%
		15,000	14.65	1.29	0.16	0.09	1.54	245.7	19.06	0.38	2.33	0.09	(0.13)	0.04	2.33	368.9	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,522.3	1,644.9	122.6	8.1%
GSe	Prince Edward	1,000	**22.85**	**1.42**	**0.18**	**0.08**	**1.68**	39.7	**25.01**	**0.38**	**2.65**	**0.08**	**(0.13)**	**0.04**	**2.64**	51.8	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	118.5	130.6	12.1	10.2%
		2,000	22.85	1.42	0.18	0.08	1.68	56.5	25.01	0.38	2.65	0.08	(0.13)	0.04	2.64	78.2	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	220.8	242.5	21.6	9.8%
		5,000	22.85	1.42	0.18	0.08	1.68	106.9	25.01	0.38	2.65	0.08	(0.13)	0.04	2.64	157.4	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	527.9	578.2	50.3	9.5%
		10,000	22.85	1.42	0.18	0.08	1.68	190.9	25.01	0.38	2.65	0.08	(0.13)	0.04	2.64	289.4	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,039.7	1,137.8	98.1	9.4%
		15,000	22.85	1.42	0.18	0.08	1.68	274.9	25.01	0.38	2.65	0.08	(0.13)	0.04	2.64	421.4	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,551.5	1,697.4	145.9	9.4%
UGe	Quinte West	1,000	**3.74**	**1.05**	**0.14**	**0.06**	**1.25**	16.2	**5.96**	**0.38**	**1.91**	**0.06**	**(0.13)**	**0.04**	**1.88**	25.2	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	95.1	104.1	9.1	9.6%
		2,000	3.74	1.05	0.14	0.06	1.25	28.7	5.96	0.38	1.91	0.06	(0.13)	0.04	1.88	44.0	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	193.1	208.7	15.6	8.1%
		5,000	3.74	1.05	0.14	0.06	1.25	66.2	5.96	0.38	1.91	0.06	(0.13)	0.04	1.88	100.4	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	487.3	522.4	35.1	7.2%
		10,000	3.74	1.05	0.14	0.06	1.25	128.7	5.96	0.38	1.91	0.06	(0.13)	0.04	1.88	194.6	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	977.6	1,045.1	67.5	6.9%
		15,000	3.74	1.05	0.14	0.06	1.25	191.2	5.96	0.38	1.91	0.06	(0.13)	0.04	1.88	288.7	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,467.9	1,567.9	100.0	6.8%
GSe	Rainy River	1,000	**19.29**	**1.76**	**0.45**	**0.36**	**2.57**	45.0	**22.90**	**0.38**	**3.04**	**0.36**	**(0.13)**	**0.04**	**3.31**	56.4	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	123.8	135.1	11.3	9.1%
		2,000	19.29	1.76	0.45	0.36	2.57	70.7	22.90	0.38	3.04	0.36	(0.13)	0.04	3.31	89.4	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	235.1	253.7	18.7	7.9%
		5,000	19.29	1.76	0.45	0.36	2.57	147.8	22.90	0.38	3.04	0.36	(0.13)	0.04	3.31	188.7	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	568.8	609.5	40.7	7.1%
		10,000	19.29	1.76	0.45	0.36	2.57	276.3	22.90	0.38	3.04	0.36	(0.13)	0.04	3.31	354.1	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,125.1	1,202.5	77.3	6.9%
		15,000	19.29	1.76	0.45	0.36	2.57	404.8	22.90	0.38	3.04	0.36	(0.13)	0.04	3.31	519.5	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,681.4	1,795.4	114.0	6.8%
GSe	Ramara	1,000	**20.97**	**1.06**	**0.45**	**0.37**	**1.88**	39.8	**23.48**	**0.38**	**2.50**	**0.37**	**(0.13)**	**0.04**	**2.78**	51.7	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	118.6	130.4	11.8	10.0%
		2,000	20.97	1.06	0.45	0.37	1.88	58.6	23.48	0.38	2.50	0.37	(0.13)	0.04	2.78	79.5	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	222.9	243.7	20.8	9.3%
		5,000	20.97	1.06	0.45	0.37	1.88	115.0	23.48	0.38	2.50	0.37	(0.13)	0.04	2.78	162.9	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	536.0	583.7	47.7	8.9%
		10,000	20.97	1.06	0.45	0.37	1.88	209.0	23.48	0.38	2.50	0.37	(0.13)	0.04	2.78	301.9	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,057.8	1,150.3	92.4	8.7%
		15,000	20.97	1.06	0.45	0.37	1.88	303.0	23.48	0.38	2.50	0.37	(0.13)	0.04	2.78	440.9	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,579.6	1,716.8	137.2	8.7%
GSe	Red Rock	1,000	**21.64**	**1.94**	**0.27**	**0.24**	**2.45**	46.1	**24.31**	**0.38**	**3.04**	**0.24**	**(0.13)**	**0.04**	**3.19**	56.6	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	125.0	135.3	10.4	8.3%
		2,000	21.64	1.94	0.27	0.24	2.45	70.6	24.31	0.38	3.04	0.24	(0.13)	0.04	3.19	88.4	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	235.0	252.7	17.7	7.5%
		5,000	21.64	1.94	0.27	0.24	2.45	144.1	24.31	0.38	3.04	0.24	(0.13)	0.04	3.19	184.1	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	565.2	604.9	39.7	7.0%
		10,000	21.64	1.94	0.27	0.24	2.45	266.6	24.31	0.38	3.04	0.24	(0.13)	0.04	3.19	343.5	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,115.5	1,191.9	76.4	6.8%
		15,000	21.64	1.94	0.27	0.24	2.45	389.1	24.31	0.38	3.04	0.24	(0.13)	0.04	3.19	502.9	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,665.8	1,778.8	113.1	6.8%
GSe	Rockland	1,000	**7.27**	**1.00**	**0.17**	**0.22**	**1.39**	21.2	**13.90**	**0.38**	**1.89**	**0.22**	**(0.13)**	**0.04**	**2.02**	34.5	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	100.0	113.2	13.3	13.3%
		2,000	7.27	1.00	0.17	0.22	1.39	35.1	13.90	0.38	1.89	0.22	(0.13)	0.04	2.02	54.7	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	199.4	219.0	19.5	9.8%
		5,000	7.27	1.00	0.17	0.22	1.39	76.8	13.90	0.38	1.89	0.22	(0.13)	0.04	2.02	115.3	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	497.8	536.1	38.3	7.7%
		10,000	7.27	1.00	0.17	0.22	1.39	146.3	13.90	0.38	1.89	0.22	(0.13)	0.04	2.02	216.3	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	995.1	1,064.7	69.6	7.0%
		15,000	7.27	1.00	0.17	0.22	1.39	215.8	13.90	0.38	1.89	0.22	(0.13)	0.04	2.02	317.3	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,492.4	1,593.3	100.8	6.8%

New Rate Class: Gse - Metered

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 750 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	750.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1 5.0 kWhs	Band 2 5.9 kWhs	Old Total $	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$					[$/month]	[$/month]	[$/month]	%
GSe	Russell	1,000	**19.26**	**2.24**	**0.18**	**0.11**	**2.53**	44.6	**22.90**	**0.38**	**3.04**	**0.11**	**(0.13)**	**0.04**	**3.06**	53.9	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	123.4	132.6	9.3	7.5%
		2,000	19.26	2.24	0.18	0.11	2.53	69.9	22.90	0.38	3.04	0.11	(0.13)	0.04	3.06	84.4	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	234.2	248.7	14.5	6.2%
		5,000	19.26	2.24	0.18	0.11	2.53	145.8	22.90	0.38	3.04	0.11	(0.13)	0.04	3.06	176.2	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	566.8	597.0	30.2	5.3%
		10,000	19.26	2.24	0.18	0.11	2.53	272.3	22.90	0.38	3.04	0.11	(0.13)	0.04	3.06	329.1	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,121.1	1,177.5	56.4	5.0%
		15,000	19.26	2.24	0.18	0.11	2.53	398.8	22.90	0.38	3.04	0.11	(0.13)	0.04	3.06	482.0	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,675.4	1,757.9	82.5	4.9%
GSe	Schreiber	1,000	**20.70**	**2.51**	**0.50**	**0.40**	**3.41**	54.8	**23.54**	**0.38**	**3.04**	**0.40**	**(0.13)**	**0.04**	**3.35**	57.4	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	133.6	136.2	2.6	1.9%
		2,000	20.70	2.51	0.50	0.40	3.41	88.9	23.54	0.38	3.04	0.40	(0.13)	0.04	3.35	90.9	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	253.3	255.2	1.9	0.7%
		5,000	20.70	2.51	0.50	0.40	3.41	191.2	23.54	0.38	3.04	0.40	(0.13)	0.04	3.35	191.3	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	612.3	612.1	(0.1)	0.0%
		10,000	20.70	2.51	0.50	0.40	3.41	361.7	23.54	0.38	3.04	0.40	(0.13)	0.04	3.35	358.7	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,210.6	1,207.1	(3.4)	-0.3%
		15,000	20.70	2.51	0.50	0.40	3.41	532.2	23.54	0.38	3.04	0.40	(0.13)	0.04	3.35	526.1	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,808.9	1,802.1	(6.8)	-0.4%
GSe	Severn	1,000	**22.17**	**1.06**	**0.31**	**0.22**	**1.59**	38.1	**25.18**	**0.38**	**2.35**	**0.22**	**(0.13)**	**0.04**	**2.48**	50.4	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	116.9	129.1	12.2	10.5%
		2,000	22.17	1.06	0.31	0.22	1.59	54.0	25.18	0.38	2.35	0.22	(0.13)	0.04	2.48	75.2	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	218.3	239.4	21.1	9.7%
		5,000	22.17	1.06	0.31	0.22	1.59	101.7	25.18	0.38	2.35	0.22	(0.13)	0.04	2.48	149.6	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	522.7	570.4	47.7	9.1%
		10,000	22.17	1.06	0.31	0.22	1.59	181.2	25.18	0.38	2.35	0.22	(0.13)	0.04	2.48	273.6	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,030.0	1,122.0	91.9	8.9%
		15,000	22.17	1.06	0.31	0.22	1.59	260.7	25.18	0.38	2.35	0.22	(0.13)	0.04	2.48	397.6	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,537.3	1,673.5	136.2	8.9%
GSe	Shelburne	1,000	**20.01**	**0.87**	**0.10**	**0.02**	**0.99**	29.9	**23.72**	**0.38**	**1.85**	**0.02**	**(0.13)**	**0.04**	**1.78**	41.9	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	108.7	120.7	11.9	11.0%
		2,000	20.01	0.87	0.10	0.02	0.99	39.8	23.72	0.38	1.85	0.02	(0.13)	0.04	1.78	59.7	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	204.2	224.0	19.8	9.7%
		5,000	20.01	0.87	0.10	0.02	0.99	69.5	23.72	0.38	1.85	0.02	(0.13)	0.04	1.78	113.1	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	490.6	533.9	43.4	8.8%
		10,000	20.01	0.87	0.10	0.02	0.99	119.0	23.72	0.38	1.85	0.02	(0.13)	0.04	1.78	202.1	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	967.9	1,050.5	82.6	8.5%
		15,000	20.01	0.87	0.10	0.02	0.99	168.5	23.72	0.38	1.85	0.02	(0.13)	0.04	1.78	291.1	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,445.2	1,567.1	121.9	8.4%
UGe	Smiths Falls	1,000	**9.84**	**1.05**	**0.12**	**0.04**	**1.21**	21.9	**10.44**	**0.38**	**1.91**	**0.04**	**(0.13)**	**0.04**	**1.86**	29.4	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	100.8	108.4	7.7	7.6%
		2,000	9.84	1.05	0.12	0.04	1.21	34.0	10.44	0.38	1.91	0.04	(0.13)	0.04	1.86	48.1	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	198.4	212.8	14.4	7.2%
		5,000	9.84	1.05	0.12	0.04	1.21	70.3	10.44	0.38	1.91	0.04	(0.13)	0.04	1.86	103.9	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	491.4	525.8	34.4	7.0%
		10,000	9.84	1.05	0.12	0.04	1.21	130.8	10.44	0.38	1.91	0.04	(0.13)	0.04	1.86	197.0	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	979.7	1,047.6	67.9	6.9%
		15,000	9.84	1.05	0.12	0.04	1.21	191.3	10.44	0.38	1.91	0.04	(0.13)	0.04	1.86	290.1	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,468.0	1,569.4	101.4	6.9%
GSe	South Glengarry	1,000	**17.41**	**0.75**	**0.37**	**0.30**	**1.42**	31.6	**21.37**	**0.38**	**2.00**	**0.30**	**(0.13)**	**0.04**	**2.21**	43.8	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	110.4	122.6	12.2	11.0%
		2,000	17.41	0.75	0.37	0.30	1.42	45.8	21.37	0.38	2.00	0.30	(0.13)	0.04	2.21	65.9	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	210.2	230.2	20.0	9.5%
		5,000	17.41	0.75	0.37	0.30	1.42	88.4	21.37	0.38	2.00	0.30	(0.13)	0.04	2.21	132.2	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	509.5	553.1	43.6	8.6%
		10,000	17.41	0.75	0.37	0.30	1.42	159.4	21.37	0.38	2.00	0.30	(0.13)	0.04	2.21	242.7	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,008.3	1,091.1	82.9	8.2%
		15,000	17.41	0.75	0.37	0.30	1.42	230.4	21.37	0.38	2.00	0.30	(0.13)	0.04	2.21	353.2	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,507.1	1,629.2	122.2	8.1%
GSe	South River	1,000	**22.11**	**1.58**	**0.39**	**0.30**	**2.27**	44.8	**25.19**	**0.38**	**3.02**	**0.30**	**(0.13)**	**0.04**	**3.23**	57.9	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	123.6	136.6	13.0	10.5%
		2,000	22.11	1.58	0.39	0.30	2.27	67.5	25.19	0.38	3.02	0.30	(0.13)	0.04	3.23	90.2	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	231.9	254.5	22.6	9.7%
		5,000	22.11	1.58	0.39	0.30	2.27	135.6	25.19	0.38	3.02	0.30	(0.13)	0.04	3.23	187.1	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	556.7	607.9	51.2	9.2%
		10,000	22.11	1.58	0.39	0.30	2.27	249.1	25.19	0.38	3.02	0.30	(0.13)	0.04	3.23	348.6	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,098.0	1,197.0	99.0	9.0%
		15,000	22.11	1.58	0.39	0.30	2.27	362.6	25.19	0.38	3.02	0.30	(0.13)	0.04	3.23	510.1	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,639.3	1,786.0	146.8	9.0%
GSe	Springwater	1,000	**20.53**	**1.07**	**0.27**	**0.17**	**1.51**	35.6	**23.59**	**0.38**	**2.30**	**0.17**	**(0.13)**	**0.04**	**2.38**	47.8	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	114.4	126.5	12.1	10.6%
		2,000	20.53	1.07	0.27	0.17	1.51	50.7	23.59	0.38	2.30	0.17	(0.13)	0.04	2.38	71.6	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	215.1	235.8	20.7	9.6%
		5,000	20.53	1.07	0.27	0.17	1.51	96.0	23.59	0.38	2.30	0.17	(0.13)	0.04	2.38	143.0	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	517.1	563.8	46.7	9.0%
		10,000	20.53	1.07	0.27	0.17	1.51	171.5	23.59	0.38	2.30	0.17	(0.13)	0.04	2.38	262.0	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,020.4	1,110.4	90.0	8.8%
		15,000	20.53	1.07	0.27	0.17	1.51	247.0	23.59	0.38	2.30	0.17	(0.13)	0.04	2.38	381.0	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,523.7	1,656.9	133.3	8.7%

New Rate Class: Gse - Metered

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 750 kWhs

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	750.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1 5.0 kWhs	Band 2 5.9 kWhs	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]		SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$			Total $		[$/month]	[$/month]	[$/month]	%
GSe	**Stirling-Rawdon**	1,000	**24.12**	**1.30**	**0.21**	**0.09**	**1.60**	40.1		**26.69**	**0.38**	**2.50**	**0.09**	**(0.13)**	**0.04**	**2.50**	52.1	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	118.9	130.8	11.9	10.0%
		2,000	24.12	1.30	0.21	0.09	1.60	56.1		26.69	0.38	2.50	0.09	(0.13)	0.04	2.50	77.1	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	220.5	241.3	20.9	9.5%
		5,000	24.12	1.30	0.21	0.09	1.60	104.1		26.69	0.38	2.50	0.09	(0.13)	0.04	2.50	152.1	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	525.2	572.9	47.7	9.1%
		10,000	24.12	1.30	0.21	0.09	1.60	184.1		26.69	0.38	2.50	0.09	(0.13)	0.04	2.50	277.1	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,033.0	1,125.5	92.5	9.0%
		15,000	24.12	1.30	0.21	0.09	1.60	264.1		26.69	0.38	2.50	0.09	(0.13)	0.04	2.50	402.1	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,540.8	1,678.0	137.3	8.9%
GSe	**Thedford**	1,000	**17.83**	**1.06**	**0.36**	**0.31**	**1.73**	35.1		**21.26**	**0.38**	**2.38**	**0.31**	**(0.13)**	**0.04**	**2.60**	47.6	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	113.9	126.4	12.5	10.9%
		2,000	17.83	1.06	0.36	0.31	1.73	52.4		21.26	0.38	2.38	0.31	(0.13)	0.04	2.60	73.6	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	216.8	237.9	21.1	9.7%
		5,000	17.83	1.06	0.36	0.31	1.73	104.3		21.26	0.38	2.38	0.31	(0.13)	0.04	2.60	151.6	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	525.4	572.5	47.1	9.0%
		10,000	17.83	1.06	0.36	0.31	1.73	190.8		21.26	0.38	2.38	0.31	(0.13)	0.04	2.60	281.6	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,039.7	1,130.0	90.4	8.7%
		15,000	17.83	1.06	0.36	0.31	1.73	277.3		21.26	0.38	2.38	0.31	(0.13)	0.04	2.60	411.6	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,554.0	1,687.6	133.6	8.6%
GSe	**Thessalon**	1,000	**18.90**	**1.55**	**0.10**	**0.08**	**1.73**	36.2		**21.99**	**0.38**	**2.60**	**0.08**	**(0.13)**	**0.04**	**2.59**	48.3	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	115.0	127.0	12.0	10.5%
		2,000	18.90	1.55	0.10	0.08	1.73	53.5		21.99	0.38	2.60	0.08	(0.13)	0.04	2.59	74.2	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	217.9	238.5	20.6	9.4%
		5,000	18.90	1.55	0.10	0.08	1.73	105.4		21.99	0.38	2.60	0.08	(0.13)	0.04	2.59	151.9	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	526.5	572.7	46.2	8.8%
		10,000	18.90	1.55	0.10	0.08	1.73	191.9		21.99	0.38	2.60	0.08	(0.13)	0.04	2.59	281.4	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,040.8	1,129.8	89.0	8.6%
		15,000	18.90	1.55	0.10	0.08	1.73	278.4		21.99	0.38	2.60	0.08	(0.13)	0.04	2.59	410.9	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,555.1	1,686.8	131.8	8.5%
GSe	**Thorndale**	1,000	**14.52**	**1.02**	**0.52**	**0.32**	**1.86**	33.1		**19.09**	**0.38**	**2.44**	**0.32**	**(0.13)**	**0.04**	**2.67**	46.2	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	111.9	124.9	13.0	11.6%
		2,000	14.52	1.02	0.52	0.32	1.86	51.7		19.09	0.38	2.44	0.32	(0.13)	0.04	2.67	72.9	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	216.1	237.1	21.1	9.7%
		5,000	14.52	1.02	0.52	0.32	1.86	107.5		19.09	0.38	2.44	0.32	(0.13)	0.04	2.67	153.0	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	528.6	573.8	45.2	8.6%
		10,000	14.52	1.02	0.52	0.32	1.86	200.5		19.09	0.38	2.44	0.32	(0.13)	0.04	2.67	286.5	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,049.4	1,134.9	85.5	8.1%
		15,000	14.52	1.02	0.52	0.32	1.86	293.5		19.09	0.38	2.44	0.32	(0.13)	0.04	2.67	420.0	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,570.2	1,695.9	125.8	8.0%
UGe	**Thorold**	1,000	**22.63**	**1.50**	**0.15**	**0.06**	**1.71**	39.7		**20.24**	**0.38**	**1.91**	**0.06**	**(0.13)**	**0.04**	**1.88**	39.4	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	118.5	118.4	(0.1)	-0.1%
		2,000	22.63	1.50	0.15	0.06	1.71	56.8		20.24	0.38	1.91	0.06	(0.13)	0.04	1.88	58.3	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	221.2	223.0	1.8	0.8%
		5,000	22.63	1.50	0.15	0.06	1.71	108.1		20.24	0.38	1.91	0.06	(0.13)	0.04	1.88	114.7	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	529.2	536.6	7.5	1.4%
		10,000	22.63	1.50	0.15	0.06	1.71	193.6		20.24	0.38	1.91	0.06	(0.13)	0.04	1.88	208.8	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	1,042.5	1,059.4	16.9	1.6%
		15,000	22.63	1.50	0.15	0.06	1.71	279.1		20.24	0.38	1.91	0.06	(0.13)	0.04	1.88	302.9	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,555.8	1,582.2	26.4	1.7%
GSe	**Tweed**	1,000	**8.26**	**0.97**	**0.43**	**0.31**	**1.71**	25.4		**14.65**	**0.38**	**2.15**	**0.31**	**(0.13)**	**0.04**	**2.37**	38.7	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	104.2	117.5	13.3	12.8%
		2,000	8.26	0.97	0.43	0.31	1.71	42.5		14.65	0.38	2.15	0.31	(0.13)	0.04	2.37	62.4	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	206.8	226.7	19.9	9.6%
		5,000	8.26	0.97	0.43	0.31	1.71	93.8		14.65	0.38	2.15	0.31	(0.13)	0.04	2.37	133.5	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	514.8	554.4	39.5	7.7%
		10,000	8.26	0.97	0.43	0.31	1.71	179.3		14.65	0.38	2.15	0.31	(0.13)	0.04	2.37	252.0	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,028.1	1,100.4	72.3	7.0%
		15,000	8.26	0.97	0.43	0.31	1.71	264.8		14.65	0.38	2.15	0.31	(0.13)	0.04	2.37	370.5	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,541.4	1,646.5	105.1	6.8%
GSe	**Wardsville**	1,000	**12.32**	**1.00**	**0.25**	**0.08**	**1.33**	25.6		**17.64**	**0.38**	**2.05**	**0.08**	**(0.13)**	**0.04**	**2.04**	38.4	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	104.4	117.2	12.8	12.2%
		2,000	12.32	1.00	0.25	0.08	1.33	38.9		17.64	0.38	2.05	0.08	(0.13)	0.04	2.04	58.8	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	203.3	223.1	19.8	9.7%
		5,000	12.32	1.00	0.25	0.08	1.33	78.8		17.64	0.38	2.05	0.08	(0.13)	0.04	2.04	120.0	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	499.9	540.8	41.0	8.2%
		10,000	12.32	1.00	0.25	0.08	1.33	145.3		17.64	0.38	2.05	0.08	(0.13)	0.04	2.04	222.0	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	994.2	1,070.4	76.2	7.7%
		15,000	12.32	1.00	0.25	0.08	1.33	211.8		17.64	0.38	2.05	0.08	(0.13)	0.04	2.04	324.0	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,488.5	1,600.0	111.5	7.5%
GSe	**Warkworth**	1,000	**21.31**	**1.52**	**0.46**	**0.35**	**2.33**	44.6		**24.39**	**0.38**	**3.04**	**0.35**	**(0.13)**	**0.04**	**3.30**	57.7	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	123.4	136.5	13.1	10.6%
		2,000	21.31	1.52	0.46	0.35	2.33	67.9		24.39	0.38	3.04	0.35	(0.13)	0.04	3.30	90.7	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	232.3	255.0	22.7	9.8%
		5,000	21.31	1.52	0.46	0.35	2.33	137.8		24.39	0.38	3.04	0.35	(0.13)	0.04	3.30	189.7	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	558.9	610.5	51.6	9.2%
		10,000	21.31	1.52	0.46	0.35	2.33	254.3		24.39	0.38	3.04	0.35	(0.13)	0.04	3.30	354.6	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,103.2	1,203.0	99.8	9.0%
		15,000	21.31	1.52	0.46	0.35	2.33	370.8		24.39	0.38	3.04	0.35	(0.13)	0.04	3.30	519.5	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,647.5	1,795.4	148.0	9.0%

New Rate Class: Gse - Metered

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 750 kWhs

750.0

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent								Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx															
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		c/kWh	c/kWh	c/kWh	c/kWh			$	$	5.0 kWhs	5.9 kWhs	Total $		[$/month]	[$/month]	[$/month]	%
GSe	West Elgin	1,000	**15.40**	**0.70**	**0.17**	**0.07**	**0.94**	24.8	**19.87**	**0.38**	**1.69**	**0.07**	**(0.13)**	**0.04**	**1.67**	36.9	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	103.6	115.7	12.1	11.7%
		2,000	15.40	0.70	0.17	0.07	0.94	34.2	19.87	0.38	1.69	0.07	(0.13)	0.04	1.67	53.6	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	198.6	217.9	19.4	9.7%
		5,000	15.40	0.70	0.17	0.07	0.94	62.4	19.87	0.38	1.69	0.07	(0.13)	0.04	1.67	103.7	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	483.5	524.6	41.1	8.5%
		10,000	15.40	0.70	0.17	0.07	0.94	109.4	19.87	0.38	1.69	0.07	(0.13)	0.04	1.67	187.2	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	958.3	1,035.6	77.4	8.1%
		15,000	15.40	0.70	0.17	0.07	0.94	156.4	19.87	0.38	1.69	0.07	(0.13)	0.04	1.67	270.7	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,433.1	1,546.7	113.7	7.9%
UGe	Whitchurch Stouf	1,000	**21.85**	**0.93**	**0.11**	**0.04**	**1.08**	32.7	**19.43**	**0.38**	**1.91**	**0.04**	**(0.13)**	**0.04**	**1.86**	38.4	**0.93**	**0.69**	0.62	0.7	1.0545	**1.092**	23.3	21.3	750	250	55.5	57.7	111.5	117.4	6.0	5.3%
		2,000	21.85	0.93	0.11	0.04	1.08	43.5	19.43	0.38	1.91	0.04	(0.13)	0.04	1.86	57.1	0.93	0.69	0.62	0.70	1.05	1.09	46.7	42.6	750	1,250	117.7	122.1	207.8	221.8	14.0	6.7%
		5,000	21.85	0.93	0.11	0.04	1.08	75.9	19.43	0.38	1.91	0.04	(0.13)	0.04	1.86	112.9	0.93	0.69	0.62	0.70	1.05	1.09	116.7	106.5	750	4,250	304.3	315.4	496.9	534.8	37.9	7.6%
		10,000	21.85	0.93	0.11	0.04	1.08	129.9	19.43	0.38	1.91	0.04	(0.13)	0.04	1.86	206.0	0.93	0.69	0.62	0.70	1.05	1.09	233.4	213.1	750	9,250	615.4	637.5	978.7	1,056.6	77.9	8.0%
		15,000	21.85	0.93	0.11	0.04	1.08	183.9	19.43	0.38	1.91	0.04	(0.13)	0.04	1.86	299.1	0.93	0.69	0.62	0.70	1.05	1.09	350.2	319.6	750	14,250	926.5	959.7	1,460.5	1,578.4	117.9	8.1%
GSe	Wiarton	1,000	**23.78**	**1.89**	**0.19**	**0.09**	**2.17**	45.5	**25.77**	**0.38**	**3.04**	**0.09**	**(0.13)**	**0.04**	**3.04**	56.5	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	124.3	135.3	11.0	8.9%
		2,000	23.78	1.89	0.19	0.09	2.17	67.2	25.77	0.38	3.04	0.09	(0.13)	0.04	3.04	86.9	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	231.6	251.2	19.6	8.5%
		5,000	23.78	1.89	0.19	0.09	2.17	132.3	25.77	0.38	3.04	0.09	(0.13)	0.04	3.04	178.0	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	553.3	598.9	45.5	8.2%
		10,000	23.78	1.89	0.19	0.09	2.17	240.8	25.77	0.38	3.04	0.09	(0.13)	0.04	3.04	329.9	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,089.6	1,178.3	88.7	8.1%
		15,000	23.78	1.89	0.19	0.09	2.17	349.3	25.77	0.38	3.04	0.09	(0.13)	0.04	3.04	481.8	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,625.9	1,757.8	131.9	8.1%
GSe	Woodville	1,000	**16.89**	**1.57**	**0.67**	**0.48**	**2.72**	44.1	**20.50**	**0.38**	**3.04**	**0.48**	**(0.13)**	**0.04**	**3.43**	55.2	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	122.9	133.9	11.0	9.0%
		2,000	16.89	1.57	0.67	0.48	2.72	71.3	20.50	0.38	3.04	0.48	(0.13)	0.04	3.43	89.4	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	235.7	253.7	18.1	7.7%
		5,000	16.89	1.57	0.67	0.48	2.72	152.9	20.50	0.38	3.04	0.48	(0.13)	0.04	3.43	192.3	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	573.9	613.1	39.2	6.8%
		10,000	16.89	1.57	0.67	0.48	2.72	288.9	20.50	0.38	3.04	0.48	(0.13)	0.04	3.43	363.7	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,137.7	1,212.1	74.3	6.5%
		15,000	16.89	1.57	0.67	0.48	2.72	424.9	20.50	0.38	3.04	0.48	(0.13)	0.04	3.43	535.1	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,701.5	1,811.0	109.5	6.4%
GSe	Wyoming	1,000	**17.36**	**1.45**	**0.16**	**0.07**	**1.68**	34.2	**21.38**	**0.38**	**2.50**	**0.07**	**(0.13)**	**0.04**	**2.48**	46.6	**0.93**	**0.67**	0.62	0.7	1.0545	**1.092**	23.3	21.1	750	250	55.5	57.7	113.0	125.3	12.4	10.9%
		2,000	17.36	1.45	0.16	0.07	1.68	51.0	21.38	0.38	2.50	0.07	(0.13)	0.04	2.48	71.4	0.93	0.67	0.62	0.70	1.05	1.09	46.7	42.2	750	1,250	117.7	122.1	215.3	235.6	20.3	9.4%
		5,000	17.36	1.45	0.16	0.07	1.68	101.4	21.38	0.38	2.50	0.07	(0.13)	0.04	2.48	145.8	0.93	0.67	0.62	0.70	1.05	1.09	116.7	105.4	750	4,250	304.3	315.4	522.4	566.6	44.2	8.5%
		10,000	17.36	1.45	0.16	0.07	1.68	185.4	21.38	0.38	2.50	0.07	(0.13)	0.04	2.48	269.8	0.93	0.67	0.62	0.70	1.05	1.09	233.4	210.9	750	9,250	615.4	637.5	1,034.2	1,118.2	83.9	8.1%
		15,000	17.36	1.45	0.16	0.07	1.68	269.4	21.38	0.38	2.50	0.07	(0.13)	0.04	2.48	393.8	0.93	0.67	0.62	0.70	1.05	1.09	350.2	316.3	750	14,250	926.5	959.7	1,546.0	1,669.7	123.7	8.0%
GSe	Terrace Bay	1,000	**41.34**	**1.18**	**0.82**		**2.00**	61.3	**39.38**	**0.38**	**2.75**	**-**	**(0.13)**	**0.04**	**2.66**	66.4	**0.47**	**0.67**	0.62	0.7	1.0426	**1.092**	18.4	21.1	750	250	54.8	57.7	134.5	145.1	10.7	7.9%
		2,000	41.34	1.18	0.82	-	2.00	81.3	39.38	0.38	2.75	-	(0.13)	0.04	2.66	93.0	0.47	0.67	0.62	0.70	1.04	1.09	36.7	42.2	750	1,250	116.3	122.1	234.3	257.2	22.9	9.8%
		5,000	41.34	1.18	0.82	-	2.00	141.3	39.38	0.38	2.75	-	(0.13)	0.04	2.66	172.8	0.47	0.67	0.62	0.70	1.04	1.09	91.8	105.4	750	4,250	300.8	315.4	534.0	593.6	59.6	11.2%
		10,000	41.34	1.18	0.82	-	2.00	241.3	39.38	0.38	2.75	-	(0.13)	0.04	2.66	305.8	0.47	0.67	0.62	0.70	1.04	1.09	183.6	210.9	750	9,250	608.4	637.5	1,033.4	1,154.2	120.8	11.7%
		15,000	41.34	1.18	0.82	-	2.00	341.3	39.38	0.38	2.75	-	(0.13)	0.04	2.66	438.8	0.47	0.67	0.62	0.70	1.04	1.09	275.5	316.3	750	14,250	916.0	959.7	1,532.8	1,714.7	182.0	11.9%

New Rate Class: Gse - Unmetered

Total Bill Impacts of Distribution Rates [old RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent								600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																									5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																	
Unmtr	**G1**	100	**22.16**	**3.12**	**0.09**	**0.09**	**3.30**	25.5	**22.60**	**0.38**	**4.96**	**0.09**	**(0.13)**	**0.04**	**4.96**	27.9	**0.86**	**0.67**	0.62	0.7	**1.092**	**1.092**	2.3	2.1	100	-	5.5	5.5	33.2	35.5	2.3	6.8%
		250	22.16	3.12	0.09	0.09	3.30	30.4	22.60	0.38	4.96	0.09	(0.13)	0.04	4.96	35.4	0.86	0.67	0.62	0.7	1.092	1.092	5.8	5.3	250	-	13.7	13.7	49.9	54.3	4.5	8.9%
		500	22.16	3.12	0.09	0.09	3.30	38.7	22.60	0.38	4.96	0.09	(0.130)	0.040	4.96	47.8	0.86	0.67	0.62	0.7	1.092	1.092	11.6	10.5	500	-	27.3	27.3	77.5	85.6	8.1	10.4%
		750	22.16	3.12	0.09	0.09	3.30	46.9	22.60	0.38	4.96	0.09	(0.13)	0.04	4.96	60.2	0.86	0.67	0.62	0.7	1.092	1.092	17.4	15.8	600	150	42.9	42.9	107.2	118.9	11.7	11.0%
		1,000	22.16	3.12	0.09	0.09	3.30	55.2	22.60	0.38	4.96	0.09	(0.13)	0.04	4.96	72.6	0.86	0.67	0.62	0.7	1.092	1.092	23.2	21.1	600	400	59.0	59.0	137.3	152.7	15.4	11.2%
Unmtr	**G3**	100	**6.29**	**3.07**	**0.02**	**0.05**	**3.14**	9.4	**10.57**	**0.38**	**3.50**	**0.05**	**(0.13)**	**0.04**	**3.46**	14.4	**0.85**	**0.67**	0.62	0.7	**1.061**	**1.092**	2.3	2.1	100	-	5.3	5.5	17.0	22.0	5.0	29.3%
		250	6.29	3.07	0.02	0.05	3.14	14.1	10.57	0.38	3.50	0.05	(0.13)	0.04	3.46	19.6	0.85	0.67	0.62	0.70	1.061	1.092	5.6	5.3	250	-	13.3	13.7	33.1	38.5	5.5	16.5%
		500	6.29	3.07	0.02	0.05	3.14	22.0	10.57	0.38	3.50	0.05	(0.13)	0.04	3.46	28.2	0.85	0.67	0.62	0.70	1.061	1.092	11.3	10.5	500	-	26.5	27.3	59.8	66.1	6.3	10.5%
		750	6.29	3.07	0.02	0.05	3.14	29.8	10.57	0.38	3.50	0.05	(0.13)	0.04	3.46	36.9	0.85	0.67	0.62	0.70	1.061	1.092	16.9	15.8	600	150	41.5	42.9	88.3	95.6	7.3	8.3%
		1,000	6.29	3.07	0.02	0.05	3.14	37.7	10.57	0.38	3.50	0.05	(0.13)	0.04	3.46	45.5	0.85	0.67	0.62	0.70	1.061	1.092	22.6	21.1	600	400	57.2	59.0	117.5	125.7	8.2	7.0%
Unmtr	**UG**	100	**0.79**	**2.74**	**0.03**	**0.03**	**2.80**	3.6	**5.94**	**0.38**	**3.50**	**0.03**	**(0.13)**	**0.04**	**3.44**	9.8	**0.85**	**0.67**	0.62	0.7	**1.092**	**1.092**	2.3	2.1	100	-	5.5	5.5	11.4	17.3	6.0	52.6%
		250	0.79	2.74	0.03	0.03	2.80	7.8	5.94	0.38	3.50	0.03	(0.13)	0.04	3.44	14.9	0.85	0.67	0.62	0.70	1.092	1.092	5.8	5.3	250	-	13.7	13.7	27.2	33.8	6.6	24.4%
		500	0.79	2.74	0.03	0.03	2.80	14.8	5.94	0.38	3.50	0.03	(0.13)	0.04	3.44	23.5	0.85	0.67	0.62	0.70	1.092	1.092	11.5	10.5	500	-	27.3	27.3	53.6	61.4	7.7	14.5%
		750	0.79	2.74	0.03	0.03	2.80	21.8	5.94	0.38	3.50	0.03	(0.13)	0.04	3.44	32.1	0.85	0.67	0.62	0.70	1.092	1.092	17.3	15.8	600	150	42.9	42.9	82.0	90.9	8.9	10.8%
		1,000	0.79	2.74	0.03	0.03	2.80	28.8	5.94	0.38	3.50	0.03	(0.13)	0.04	3.44	40.7	0.85	0.67	0.62	0.70	1.092	1.092	23.1	21.1	600	400	59.0	59.0	110.9	120.8	10.0	9.0%
Unmtr	**Ailsa Craig**	100	**8.20**	**1.32**	**0.17**	**0.09**	**1.58**	9.8	**12.09**	**0.38**	**2.00**	**0.09**	**(0.13)**	**0.04**	**2.00**	14.5	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	17.4	22.0	4.7	26.7%
		250	8.20	1.32	0.17	0.09	1.58	12.2	12.09	0.38	2.00	0.09	(0.13)	0.04	2.00	17.5	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	31.2	36.4	5.2	16.8%
		500	8.20	1.32	0.17	0.09	1.58	16.1	12.09	0.38	2.00	0.09	(0.13)	0.04	2.00	22.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	54.1	60.3	6.2	11.4%
		750	8.20	1.32	0.17	0.09	1.58	20.1	12.09	0.38	2.00	0.09	(0.13)	0.04	2.00	27.5	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	78.8	86.2	7.4	9.4%
		1,000	8.20	1.32	0.17	0.09	1.58	24.0	12.09	0.38	2.00	0.09	(0.13)	0.04	2.00	32.5	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	104.2	112.6	8.4	8.1%
Unmtr	**Arkona**	100	**1.14**	**0.86**	**0.51**	**0.36**	**1.73**	2.9	**6.85**	**0.38**	**2.00**	**0.36**	**(0.13)**	**0.04**	**2.27**	9.5	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	10.5	17.1	6.6	63.0%
		250	1.14	0.86	0.51	0.36	1.73	5.5	6.85	0.38	2.00	0.36	(0.13)	0.04	2.27	12.9	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	24.5	31.8	7.3	30.0%
		500	1.14	0.86	0.51	0.36	1.73	9.8	6.85	0.38	2.00	0.36	(0.13)	0.04	2.27	18.6	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	47.8	56.4	8.6	18.0%
		750	1.14	0.86	0.51	0.36	1.73	14.1	6.85	0.38	2.00	0.05	(0.13)	0.04	2.27	24.3	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	72.9	83.0	10.1	13.9%
		1,000	1.14	0.86	0.51	0.36	1.73	18.4	6.85	0.38	2.00	0.05	(0.13)	0.04	2.27	29.9	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	98.6	110.0	11.4	11.6%
Unmtr	**Arnprior**	100	**10.23**	**1.17**	**0.16**	**0.06**	**1.39**	11.6	**13.58**	**0.38**	**2.00**	**0.06**	**(0.13)**	**0.04**	**1.97**	15.9	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	19.2	23.5	4.3	22.2%
		250	10.23	1.17	0.16	0.06	1.39	13.7	13.58	0.38	2.00	0.06	(0.13)	0.04	1.97	18.9	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	32.7	37.8	5.1	15.5%
		500	10.23	1.17	0.16	0.06	1.39	17.2	13.58	0.38	2.00	0.06	(0.13)	0.04	1.97	23.8	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	55.2	61.7	6.4	11.7%
		750	10.23	1.17	0.16	0.06	1.39	20.7	13.58	0.38	2.00	0.06	(0.13)	0.04	1.97	28.7	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	79.4	87.5	8.0	10.1%
		1,000	10.23	1.17	0.16	0.06	1.39	24.1	13.58	0.38	2.00	0.06	(0.13)	0.04	1.97	33.7	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	104.3	113.8	9.5	9.1%
Unmtr	**Arran-Elderslie**	100	**3.95**	**1.03**	**0.17**	**0.09**	**1.29**	5.2	**8.15**	**0.38**	**2.00**	**0.37**	**(0.13)**	**0.04**	**2.28**	10.8	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	12.8	18.4	5.5	43.1%
		250	3.95	1.03	0.17	0.09	1.29	7.2	8.15	0.38	2.00	0.37	(0.13)	0.04	2.28	14.2	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	26.2	33.2	7.0	26.6%
		500	3.95	1.03	0.17	0.09	1.29	10.4	8.15	0.38	2.00	0.37	(0.13)	0.04	2.28	19.9	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	48.4	57.8	9.3	19.3%
		750	3.95	1.03	0.17	0.09	1.29	13.6	8.15	0.38	2.00	0.37	(0.13)	0.04	2.28	25.6	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	72.4	84.4	12.0	16.5%
		1,000	3.95	1.03	0.17	0.09	1.29	16.9	8.15	0.38	2.00	0.37	(0.13)	0.04	2.28	31.3	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	97.0	111.4	14.4	14.9%
Unmtr	**Artemesia**	100	**9.34**	**1.74**	**0.49**	**0.34**	**2.57**	11.9	**12.80**	**0.38**	**2.00**	**0.34**	**(0.13)**	**0.04**	**2.25**	15.4	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	19.5	23.0	3.5	17.9%
		250	9.34	1.74	0.49	0.34	2.57	15.8	12.80	0.38	2.00	0.34	(0.13)	0.04	2.25	18.8	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.8	37.7	2.9	8.5%
		500	9.34	1.74	0.49	0.34	2.57	22.2	12.80	0.38	2.00	0.34	(0.13)	0.04	2.25	24.4	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	60.2	62.3	2.1	3.4%
		750	9.34	1.74	0.49	0.34	2.57	28.6	12.80	0.38	2.00	0.34	(0.13)	0.04	2.25	30.1	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	87.4	88.8	1.4	1.6%
		1,000	9.34	1.74	0.49	0.34	2.57	35.0	12.80	0.38	2.00	0.34	(0.13)	0.04	2.25	35.7	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	115.2	115.8	0.6	0.5%

New Rate Class: Gse - Unmetered

Total Bill Impacts of Distribution Rates [old RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent								600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 5.0 kWhs	Band 2 5.9 kWhs	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
Unmtr	Bancroft	100	**11.73**	**1.18**	**0.17**	**0.08**	**1.43**	13.2	**14.21**	**0.38**	**2.00**	**0.08**	**(0.13)**	**0.04**	**1.99**	16.6	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.8	24.1	3.4	16.3%
		250	11.73	1.18	0.17	0.08	1.43	15.3	14.21	0.38	2.00	0.08	(0.13)	0.04	1.99	19.6	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.3	38.5	4.2	12.1%
		500	11.73	1.18	0.17	0.08	1.43	18.9	14.21	0.38	2.00	0.08	(0.13)	0.04	1.99	24.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	56.9	62.4	5.5	9.6%
		750	11.73	1.18	0.17	0.08	1.43	22.5	14.21	0.38	2.00	0.08	(0.13)	0.04	1.99	29.5	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	81.2	88.2	7.0	8.6%
		1,000	11.73	1.18	0.17	0.08	1.43	26.0	14.21	0.38	2.00	0.08	(0.13)	0.04	1.99	34.5	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	106.2	114.6	8.4	7.9%
Unmtr	Bath	100	**4.86**	**1.47**	**0.29**	**0.24**	**2.00**	6.9	**8.92**	**0.38**	**2.00**	**0.24**	**(0.13)**	**0.04**	**2.15**	11.5	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	14.5	19.0	4.6	31.5%
		250	4.86	1.47	0.29	0.24	2.00	9.9	8.92	0.38	2.00	0.24	(0.13)	0.04	2.15	14.7	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	28.9	33.6	4.7	16.4%
		500	4.86	1.47	0.29	0.24	2.00	14.9	8.92	0.38	2.00	0.24	(0.13)	0.04	2.15	20.1	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	52.9	57.9	5.0	9.5%
		750	4.86	1.47	0.29	0.24	2.00	19.9	8.92	0.38	2.00	0.24	(0.13)	0.04	2.15	25.4	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	78.6	84.2	5.5	7.0%
		1,000	4.86	1.47	0.29	0.24	2.00	24.9	8.92	0.38	2.00	0.24	(0.13)	0.04	2.15	30.8	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	105.0	110.9	5.9	5.6%
Unmtr	Blandford-Blen	100	**11.46**	**1.14**	**0.28**	**0.20**	**1.62**	13.1	**14.27**	**0.38**	**2.00**	**0.20**	**(0.13)**	**0.04**	**2.11**	16.8	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.7	24.3	3.6	17.6%
		250	11.46	1.14	0.28	0.20	1.62	15.5	14.27	0.38	2.00	0.20	(0.13)	0.04	2.11	19.9	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.5	38.9	4.3	12.5%
		500	11.46	1.14	0.28	0.20	1.62	19.6	14.27	0.38	2.00	0.20	(0.13)	0.04	2.11	25.2	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	57.6	63.0	5.5	9.5%
		750	11.46	1.14	0.28	0.20	1.62	23.6	14.27	0.38	2.00	0.20	(0.13)	0.04	2.11	30.5	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	82.4	89.2	6.8	8.3%
		1,000	11.46	1.14	0.28	0.20	1.62	27.7	14.27	0.38	2.00	0.20	(0.13)	0.04	2.11	35.8	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	107.8	115.9	8.0	7.5%
Unmtr	Blyth	100	**10.35**	**1.05**	**0.26**	**0.20**	**1.51**	11.9	**13.55**	**0.38**	**2.00**	**0.20**	**(0.13)**	**0.04**	**2.11**	16.0	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	19.5	23.6	4.1	21.3%
		250	10.35	1.05	0.26	0.20	1.51	14.1	13.55	0.38	2.00	0.20	(0.13)	0.04	2.11	19.2	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	33.1	38.1	5.0	15.0%
		500	10.35	1.05	0.26	0.20	1.51	17.9	13.55	0.38	2.00	0.20	(0.13)	0.04	2.11	24.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	55.9	62.3	6.4	11.4%
		750	10.35	1.05	0.26	0.20	1.51	21.7	13.55	0.38	2.00	0.20	(0.13)	0.04	2.11	29.8	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	80.4	88.5	8.0	10.0%
		1,000	10.35	1.05	0.26	0.20	1.51	25.5	13.55	0.38	2.00	0.20	(0.13)	0.04	2.11	35.0	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	105.6	115.1	9.5	9.0%
Unmtr	Bobcaygeon	100	**11.14**	**1.38**	**0.18**	**0.09**	**1.65**	12.8	**14.35**	**0.38**	**2.00**	**0.09**	**(0.13)**	**0.04**	**2.00**	16.7	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.4	24.3	3.9	19.1%
		250	11.14	1.38	0.18	0.09	1.65	15.3	14.35	0.38	2.00	0.09	(0.13)	0.04	2.00	19.7	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.3	38.7	4.4	12.8%
		500	11.14	1.38	0.18	0.09	1.65	19.4	14.35	0.38	2.00	0.09	(0.13)	0.04	2.00	24.7	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	57.4	62.6	5.2	9.0%
		750	11.14	1.38	0.18	0.09	1.65	23.5	14.35	0.38	2.00	0.09	(0.13)	0.04	2.00	29.7	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	82.3	88.5	6.2	7.5%
		1,000	11.14	1.38	0.18	0.09	1.65	27.6	14.35	0.38	2.00	0.09	(0.13)	0.04	2.00	34.7	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	107.8	114.8	7.0	6.5%
Unmtr	Brighton	100	**10.99**	**1.35**	**0.20**	**0.08**	**1.63**	12.6	**13.39**	**0.38**	**2.00**	**0.08**	**(0.13)**	**0.04**	**1.99**	15.8	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.2	23.3	3.1	15.3%
		250	10.99	1.35	0.20	0.08	1.63	15.1	13.39	0.38	2.00	0.08	(0.13)	0.04	1.99	18.7	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.1	37.7	3.6	10.5%
		500	10.99	1.35	0.20	0.08	1.63	19.1	13.39	0.38	2.00	0.08	(0.13)	0.04	1.99	23.7	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	57.2	61.6	4.4	7.7%
		750	10.99	1.35	0.20	0.08	1.63	23.2	13.39	0.38	2.00	0.08	(0.13)	0.04	1.99	28.7	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	82.0	87.4	5.4	6.6%
		1,000	10.99	1.35	0.20	0.08	1.63	27.3	13.39	0.38	2.00	0.08	(0.13)	0.04	1.99	33.7	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	107.5	113.8	6.3	5.9%
Unmtr	Brockville	100	**10.37**	**0.78**	**0.13**	**0.04**	**0.95**	11.3	**13.55**	**0.38**	**2.00**	**0.04**	**(0.13)**	**0.04**	**1.95**	15.9	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	18.9	23.4	4.5	23.9%
		250	10.37	0.78	0.13	0.04	0.95	12.7	13.55	0.38	2.00	0.04	(0.13)	0.04	1.95	18.8	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	31.8	37.7	6.0	18.8%
		500	10.37	0.78	0.13	0.04	0.95	15.1	13.55	0.38	2.00	0.04	(0.13)	0.04	1.95	23.7	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	53.2	61.5	8.4	15.7%
		750	10.37	0.78	0.13	0.04	0.95	17.5	13.55	0.38	2.00	0.04	(0.13)	0.04	1.95	28.6	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	76.3	87.3	11.0	14.5%
		1,000	10.37	0.78	0.13	0.04	0.95	19.9	13.55	0.38	2.00	0.04	(0.13)	0.04	1.95	33.4	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	100.0	113.5	13.5	13.5%
Unmtr	Caledon CH	100	**11.63**	**1.80**	**0.14**	**0.08**	**2.02**	13.7	**14.23**	**0.38**	**2.00**	**0.08**	**(0.13)**	**0.04**	**1.99**	16.6	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	21.3	24.2	2.9	13.7%
		250	11.63	1.80	0.14	0.08	2.02	16.7	14.23	0.38	2.00	0.08	(0.13)	0.04	1.99	19.6	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	35.7	38.5	2.8	7.9%
		500	11.63	1.80	0.14	0.08	2.02	21.7	14.23	0.38	2.00	0.08	(0.13)	0.04	1.99	24.6	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	59.8	62.4	2.6	4.4%
		750	11.63	1.80	0.14	0.08	2.02	26.8	14.23	0.38	2.00	0.08	(0.13)	0.04	1.99	29.5	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	85.6	88.3	2.7	3.2%
		1,000	11.63	1.80	0.14	0.08	2.02	31.8	14.23	0.38	2.00	0.08	(0.13)	0.04	1.99	34.5	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	112.0	114.6	2.6	2.4%

New Rate Class: Gse - Unmetered

Total Bill Impacts of Distribution Rates [old RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent								600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																									5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																	
Unmtr	**Campbellford-S**	100	**7.63**	**1.19**	**0.17**	**0.05**	**1.41**	9.0	**11.23**	**0.38**	**2.00**	**0.05**	**(0.13)**	**0.04**	**1.96**	13.6	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	16.6	21.1	4.5	27.0%
		250	7.63	1.19	0.17	0.05	1.41	11.2	11.23	0.38	2.00	0.05	(0.13)	0.04	1.96	16.5	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	30.2	35.4	5.3	17.4%
		500	7.63	1.19	0.17	0.05	1.41	14.7	11.23	0.38	2.00	0.05	(0.13)	0.04	1.96	21.4	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	52.7	59.3	6.5	12.4%
		750	7.63	1.19	0.17	0.05	1.41	18.2	11.23	0.38	2.00	0.05	(0.13)	0.04	1.96	26.3	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	77.0	85.0	8.1	10.5%
		1,000	7.63	1.19	0.17	0.05	1.41	21.7	11.23	0.38	2.00	0.05	(0.13)	0.04	1.96	31.2	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	101.9	111.3	9.4	9.3%
Unmtr	**Carleton Place**	100	**11.36**	**1.68**	**0.13**	**0.07**	**1.88**	13.2	**14.30**	**0.38**	**2.00**	**0.07**	**(0.13)**	**0.04**	**1.98**	16.7	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.8	24.2	3.4	16.2%
		250	11.36	1.68	0.13	0.07	1.88	16.1	14.30	0.38	2.00	0.07	(0.13)	0.04	1.98	19.6	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	35.1	38.6	3.5	9.9%
		500	11.36	1.68	0.13	0.07	1.88	20.8	14.30	0.38	2.00	0.07	(0.13)	0.04	1.98	24.6	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	58.8	62.4	3.6	6.2%
		750	11.36	1.68	0.13	0.07	1.88	25.5	14.30	0.38	2.00	0.07	(0.13)	0.04	1.98	29.5	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	84.2	88.3	4.0	4.8%
		1,000	11.36	1.68	0.13	0.07	1.88	30.2	14.30	0.38	2.00	0.07	(0.13)	0.04	1.98	34.5	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	110.3	114.6	4.3	3.9%
Unmtr	**Cavan-Millbroo**	100	**10.68**	**1.50**	**0.33**	**0.26**	**2.09**	12.8	**13.47**	**0.38**	**2.00**	**0.26**	**(0.13)**	**0.04**	**2.17**	16.0	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.4	23.6	3.2	15.8%
		250	10.68	1.50	0.33	0.26	2.09	15.9	13.47	0.38	2.00	0.26	(0.13)	0.04	2.17	19.3	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.9	38.2	3.3	9.4%
		500	10.68	1.50	0.33	0.26	2.09	21.1	13.47	0.38	2.00	0.26	(0.13)	0.04	2.17	24.7	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	59.2	62.5	3.4	5.7%
		750	10.68	1.50	0.33	0.26	2.09	26.4	13.47	0.38	2.00	0.26	(0.13)	0.04	2.17	30.1	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	85.1	88.9	3.7	4.4%
		1,000	10.68	1.50	0.33	0.26	2.09	31.6	13.47	0.38	2.00	0.26	(0.13)	0.04	2.17	35.5	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	111.7	115.7	3.9	3.5%
Unmtr	**Centre Hasting**	100	**8.73**	**0.97**	**0.14**	**0.06**	**1.17**	9.9	**11.96**	**0.38**	**2.00**	**0.06**	**(0.13)**	**0.04**	**1.97**	14.3	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	17.5	21.9	4.4	24.9%
		250	8.73	0.97	0.14	0.06	1.17	11.7	11.96	0.38	2.00	0.06	(0.13)	0.04	1.97	17.3	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	30.7	36.2	5.5	18.0%
		500	8.73	0.97	0.14	0.06	1.17	14.6	11.96	0.38	2.00	0.06	(0.13)	0.04	1.97	22.2	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	52.6	60.0	7.4	14.1%
		750	8.73	0.97	0.14	0.06	1.17	17.5	11.96	0.38	2.00	0.06	(0.13)	0.04	1.97	27.1	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	76.3	85.8	9.6	12.5%
		1,000	8.73	0.97	0.14	0.06	1.17	20.4	11.96	0.38	2.00	0.06	(0.13)	0.04	1.97	32.0	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	100.6	112.2	11.6	11.5%
Unmtr	**Chalk River**	100	**10.20**	**1.79**	**0.39**	**0.34**	**2.52**	12.7	**13.59**	**0.38**	**2.00**	**0.34**	**(0.13)**	**0.04**	**2.25**	16.2	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.3	23.8	3.5	17.0%
		250	10.20	1.79	0.39	0.34	2.52	16.5	13.59	0.38	2.00	0.34	(0.13)	0.04	2.25	19.6	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	35.5	38.5	3.0	8.4%
		500	10.20	1.79	0.39	0.34	2.52	22.8	13.59	0.38	2.00	0.34	(0.13)	0.04	2.25	25.2	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	60.8	63.1	2.2	3.7%
		750	10.20	1.79	0.39	0.34	2.52	29.1	13.59	0.38	2.00	0.34	(0.13)	0.04	2.25	30.8	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	87.9	89.6	1.7	1.9%
		1,000	10.20	1.79	0.39	0.34	2.52	35.4	13.59	0.38	2.00	0.34	(0.13)	0.04	2.25	36.5	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	115.6	116.6	1.0	0.9%
Unmtr	**Champlain**	100	**9.83**	**0.91**	**0.26**	**0.15**	**1.32**	11.2	**12.68**	**0.38**	**2.00**	**0.15**	**(0.13)**	**0.04**	**2.06**	15.1	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	18.8	22.7	3.9	21.0%
		250	9.83	0.91	0.26	0.15	1.32	13.1	12.68	0.38	2.00	0.15	(0.13)	0.04	2.06	18.2	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	32.1	37.1	5.0	15.5%
		500	9.83	0.91	0.26	0.15	1.32	16.4	12.68	0.38	2.00	0.15	(0.13)	0.04	2.06	23.4	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	54.5	61.2	6.7	12.4%
		750	9.83	0.91	0.26	0.15	1.32	19.7	12.68	0.38	2.00	0.15	(0.13)	0.04	2.06	28.5	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	78.5	87.2	8.7	11.1%
		1,000	9.83	0.91	0.26	0.15	1.32	23.0	12.68	0.38	2.00	0.15	(0.13)	0.04	2.06	33.7	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	103.2	113.8	10.6	10.3%
Unmtr	**Cobden**	100	**10.50**	**2.13**	**0.36**	**0.30**	**2.79**	13.3	**13.51**	**0.38**	**2.00**	**0.30**	**(0.13)**	**0.04**	**2.21**	16.1	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.9	23.7	2.8	13.3%
		250	10.50	2.13	0.36	0.30	2.79	17.5	13.51	0.38	2.00	0.30	(0.13)	0.04	2.21	19.4	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	36.5	38.3	1.8	5.1%
		500	10.50	2.13	0.36	0.30	2.79	24.5	13.51	0.38	2.00	0.30	(0.13)	0.04	2.21	24.9	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	62.5	62.8	0.3	0.5%
		750	10.50	2.13	0.36	0.30	2.79	31.4	13.51	0.38	2.00	0.30	(0.13)	0.04	2.21	30.5	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	90.2	89.2	(1.0)	-1.1%
		1,000	10.50	2.13	0.36	0.30	2.79	38.4	13.51	0.38	2.00	0.30	(0.13)	0.04	2.21	36.0	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	118.6	116.1	(2.5)	-2.1%
Unmtr	**Deep River**	100	**11.50**	**2.26**	**0.15**	**0.14**	**2.55**	14.1	**14.26**	**0.38**	**2.00**	**0.14**	**(0.13)**	**0.04**	**2.05**	16.7	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	21.7	24.3	2.6	12.0%
		250	11.50	2.26	0.15	0.14	2.55	17.9	14.26	0.38	2.00	0.14	(0.13)	0.04	2.05	19.8	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	36.9	38.7	1.8	4.9%
		500	11.50	2.26	0.15	0.14	2.55	24.3	14.26	0.38	2.00	0.14	(0.13)	0.04	2.05	24.9	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	62.3	62.7	0.5	0.7%
		750	11.50	2.26	0.15	0.14	2.55	30.6	14.26	0.38	2.00	0.14	(0.13)	0.04	2.05	30.0	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	89.4	88.8	(0.6)	-0.7%
		1,000	11.50	2.26	0.15	0.14	2.55	37.0	14.26	0.38	2.00	0.14	(0.13)	0.04	2.05	35.1	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	117.2	115.3	(1.9)	-1.6%

New Rate Class: Gse - Unmetered

Total Bill Impacts of Distribution Rates [old RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent								600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 5.0	Band 2 5.9	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
Unmtr	**Deseronto**	100	**4.61**	**1.35**	**0.13**	**0.05**	**1.53**	6.1	**8.99**	**0.38**	**2.00**	**0.05**	**(0.13)**	**0.04**	**1.96**	11.3	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	13.7	18.9	5.1	37.4%
		250	4.61	1.35	0.13	0.05	1.53	8.4	8.99	0.38	2.00	0.05	(0.13)	0.04	1.96	14.3	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	27.5	33.2	5.7	20.9%
		500	4.61	1.35	0.13	0.05	1.53	12.3	8.99	0.38	2.00	0.05	(0.13)	0.04	1.96	19.2	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	50.3	57.0	6.7	13.4%
		750	4.61	1.35	0.13	0.05	1.53	16.1	8.99	0.38	2.00	0.05	(0.13)	0.04	1.96	24.1	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	74.9	82.8	7.9	10.6%
		1,000	4.61	1.35	0.13	0.05	1.53	19.9	8.99	0.38	2.00	0.05	(0.13)	0.04	1.96	29.0	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	100.1	109.1	9.0	9.0%
Unmtr	**Dryden**	100	**9.09**	**1.03**	**0.12**	**0.04**	**1.19**	10.3	**12.87**	**0.38**	**2.00**	**0.04**	**(0.13)**	**0.04**	**1.95**	15.2	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	17.9	22.8	4.9	27.3%
		250	9.09	1.03	0.12	0.04	1.19	12.1	12.87	0.38	2.00	0.04	(0.13)	0.04	1.95	18.1	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	31.1	37.0	6.0	19.2%
		500	9.09	1.03	0.12	0.04	1.19	15.0	12.87	0.38	2.00	0.04	(0.13)	0.04	1.95	23.0	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	53.1	60.8	7.8	14.6%
		750	9.09	1.03	0.12	0.04	1.19	18.0	12.87	0.38	2.00	0.04	(0.13)	0.04	1.95	27.9	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	76.8	86.6	9.8	12.8%
		1,000	9.09	1.03	0.12	0.04	1.19	21.0	12.87	0.38	2.00	0.04	(0.13)	0.04	1.95	32.7	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	101.2	112.9	11.7	11.6%
Unmtr	**Dundalk**	100	**11.32**	**1.64**	**0.23**	**0.09**	**1.96**	13.3	**14.31**	**0.38**	**2.00**	**0.09**	**(0.13)**	**0.04**	**2.00**	16.7	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.9	24.3	3.4	16.1%
		250	11.32	1.64	0.23	0.09	1.96	16.2	14.31	0.38	2.00	0.09	(0.13)	0.04	2.00	19.7	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	35.2	38.6	3.4	9.6%
		500	11.32	1.64	0.23	0.09	1.96	21.1	14.31	0.38	2.00	0.09	(0.13)	0.04	2.00	24.7	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	59.2	62.5	3.4	5.7%
		750	11.32	1.64	0.23	0.09	1.96	26.0	14.31	0.38	2.00	0.09	(0.13)	0.04	2.00	29.7	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	84.8	88.4	3.6	4.3%
		1,000	11.32	1.64	0.23	0.09	1.96	30.9	14.31	0.38	2.00	0.09	(0.13)	0.04	2.00	34.7	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	111.1	114.8	3.7	3.4%
Unmtr	**Durham**	100	**11.59**	**1.37**	**0.15**	**0.06**	**1.58**	13.2	**14.24**	**0.38**	**2.00**	**0.06**	**(0.13)**	**0.04**	**1.97**	16.6	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.8	24.2	3.4	16.3%
		250	11.59	1.37	0.15	0.06	1.58	15.5	14.24	0.38	2.00	0.06	(0.13)	0.04	1.97	19.5	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.6	38.5	3.9	11.3%
		500	11.59	1.37	0.15	0.06	1.58	19.5	14.24	0.38	2.00	0.06	(0.13)	0.04	1.97	24.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	57.5	62.3	4.8	8.3%
		750	11.59	1.37	0.15	0.06	1.58	23.4	14.24	0.38	2.00	0.06	(0.13)	0.04	1.97	29.4	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	82.2	88.1	5.9	7.2%
		1,000	11.59	1.37	0.15	0.06	1.58	27.4	14.24	0.38	2.00	0.06	(0.13)	0.04	1.97	34.3	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	107.6	114.4	6.9	6.4%
Unmtr	**Eganville**	100	**10.22**	**2.32**	**0.17**	**0.12**	**2.61**	12.8	**13.58**	**0.38**	**2.00**	**0.12**	**(0.13)**	**0.04**	**2.03**	16.0	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.4	23.6	3.1	15.3%
		250	10.22	2.32	0.17	0.12	2.61	16.7	13.58	0.38	2.00	0.12	(0.13)	0.04	2.03	19.0	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	35.8	38.0	2.2	6.1%
		500	10.22	2.32	0.17	0.12	2.61	23.3	13.58	0.38	2.00	0.12	(0.13)	0.04	2.03	24.1	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	61.3	62.0	0.7	1.1%
		750	10.22	2.32	0.17	0.12	2.61	29.8	13.58	0.38	2.00	0.12	(0.13)	0.04	2.03	29.2	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	88.6	87.9	(0.6)	-0.7%
		1,000	10.22	2.32	0.17	0.12	2.61	36.3	13.58	0.38	2.00	0.12	(0.13)	0.04	2.03	34.3	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	116.5	114.4	(2.1)	-1.8%
Unmtr	**Erin**	100	**19.72**	**0.73**	**0.19**	**0.08**	**1.00**	20.7	**20.21**	**0.38**	**2.00**	**0.08**	**(0.13)**	**0.04**	**1.99**	22.6	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	28.3	30.1	1.8	6.4%
		250	19.72	0.73	0.19	0.08	1.00	22.2	20.21	0.38	2.00	0.08	(0.13)	0.04	1.99	25.6	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	41.2	44.5	3.2	7.9%
		500	19.72	0.73	0.19	0.08	1.00	24.7	20.21	0.38	2.00	0.08	(0.13)	0.04	1.99	30.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	62.8	68.4	5.6	9.0%
		750	19.72	0.73	0.19	0.08	1.00	27.2	20.21	0.38	2.00	0.08	(0.13)	0.04	1.99	35.5	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	86.0	94.2	8.3	9.6%
		1,000	19.72	0.73	0.19	0.08	1.00	29.7	20.21	0.38	2.00	0.08	(0.13)	0.04	1.99	40.5	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	109.9	120.6	10.7	9.8%
Unmtr	**Exeter**	100	**5.21**	**1.30**	**0.15**	**0.06**	**1.51**	6.7	**9.84**	**0.38**	**2.00**	**0.06**	**(0.13)**	**0.04**	**1.97**	12.2	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	14.3	19.8	5.4	37.9%
		250	5.21	1.30	0.15	0.06	1.51	9.0	9.84	0.38	2.00	0.06	(0.13)	0.04	1.97	15.1	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	28.0	34.1	6.1	21.6%
		500	5.21	1.30	0.15	0.06	1.51	12.8	9.84	0.38	2.00	0.06	(0.13)	0.04	1.97	20.1	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	50.8	57.9	7.1	14.0%
		750	5.21	1.30	0.15	0.06	1.51	16.5	9.84	0.38	2.00	0.06	(0.13)	0.04	1.97	25.0	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	75.3	83.7	8.4	11.2%
		1,000	5.21	1.30	0.15	0.06	1.51	20.3	9.84	0.38	2.00	0.06	(0.13)	0.04	1.97	29.9	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	100.5	110.0	9.6	9.5%
Unmtr	**Fenelon Falls**	100	**9.43**	**0.95**	**0.15**	**0.08**	**1.18**	10.6	**12.78**	**0.38**	**2.00**	**0.08**	**(0.13)**	**0.04**	**1.99**	15.2	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	18.2	22.7	4.5	24.7%
		250	9.43	0.95	0.15	0.08	1.18	12.4	12.78	0.38	2.00	0.08	(0.13)	0.04	1.99	18.1	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	31.4	37.1	5.7	18.0%
		500	9.43	0.95	0.15	0.08	1.18	15.3	12.78	0.38	2.00	0.08	(0.13)	0.04	1.99	23.1	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	53.4	61.0	7.6	14.2%
		750	9.43	0.95	0.15	0.08	1.18	18.3	12.78	0.38	2.00	0.08	(0.13)	0.04	1.99	28.1	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	77.1	86.8	9.8	12.7%
		1,000	9.43	0.95	0.15	0.08	1.18	21.2	12.78	0.38	2.00	0.08	(0.13)	0.04	1.99	33.1	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	101.4	113.2	11.8	11.6%

New Rate Class: Gse - Unmetered

Total Bill Impacts of Distribution Rates [old RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1 5.0	Band 2 5.9	Old	New				
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		Total Bill [$/month]	Total Bill [$/month]	Total Bill [$/month]	Total Bill %
Unmtr	Forest	100	**11.98**	**1.18**	**0.16**	**0.06**	**1.40**	13.4	**14.14**	**0.38**	**2.00**	**0.06**	**(0.13)**	**0.04**	**1.97**	16.5	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	21.0	24.1	3.1	14.7%
		250	11.98	1.18	0.16	0.06	1.40	15.5	14.14	0.38	2.00	0.06	(0.13)	0.04	1.97	19.4	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.5	38.4	3.9	11.2%
		500	11.98	1.18	0.16	0.06	1.40	19.0	14.14	0.38	2.00	0.06	(0.13)	0.04	1.97	24.4	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	57.0	62.2	5.2	9.1%
		750	11.98	1.18	0.16	0.06	1.40	22.5	14.14	0.38	2.00	0.06	(0.13)	0.04	1.97	29.3	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	81.3	88.0	6.8	8.4%
		1,000	11.98	1.18	0.16	0.06	1.40	26.0	14.14	0.38	2.00	0.06	(0.13)	0.04	1.97	34.2	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	106.1	114.3	8.2	7.7%
Unmtr	GBE	100	**4.92**	**1.14**	**0.16**	**0.06**	**1.36**	6.3	**8.91**	**0.38**	**2.00**	**0.06**	**(0.13)**	**0.04**	**1.97**	11.3	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	13.9	18.8	4.9	35.6%
		250	4.92	1.14	0.16	0.06	1.36	8.3	8.91	0.38	2.00	0.06	(0.13)	0.04	1.97	14.2	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	27.3	33.1	5.8	21.2%
		500	4.92	1.14	0.16	0.06	1.36	11.7	8.91	0.38	2.00	0.06	(0.13)	0.04	1.97	19.1	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	49.8	57.0	7.2	14.5%
		750	4.92	1.14	0.16	0.06	1.36	15.1	8.91	0.38	2.00	0.06	(0.13)	0.04	1.97	24.1	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	73.9	82.8	8.9	12.1%
		1,000	4.92	1.14	0.16	0.06	1.36	18.5	8.91	0.38	2.00	0.06	(0.13)	0.04	1.97	29.0	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	98.7	109.1	10.4	10.6%
Unmtr	Georgina	100	**8.24**	**1.62**	**0.16**	**0.08**	**1.86**	10.1	**12.08**	**0.38**	**2.00**	**0.08**	**(0.13)**	**0.04**	**1.99**	14.4	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	17.7	22.0	4.3	24.3%
		250	8.24	1.62	0.16	0.08	1.86	12.9	12.08	0.38	2.00	0.08	(0.13)	0.04	1.99	17.4	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	31.9	36.4	4.4	13.9%
		500	8.24	1.62	0.16	0.08	1.86	17.5	12.08	0.38	2.00	0.08	(0.13)	0.04	1.99	22.4	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	55.6	60.3	4.7	8.4%
		750	8.24	1.62	0.16	0.08	1.86	22.2	12.08	0.38	2.00	0.08	(0.13)	0.04	1.99	27.4	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	81.0	86.1	5.2	6.4%
		1,000	8.24	1.62	0.16	0.08	1.86	26.8	12.08	0.38	2.00	0.08	(0.13)	0.04	1.99	32.4	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	107.0	112.5	5.5	5.1%
Unmtr	Glencoe	100	**5.21**	**0.81**	**0.22**	**0.14**	**1.17**	6.4	**9.84**	**0.38**	**2.00**	**0.14**	**(0.13)**	**0.04**	**2.05**	12.3	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	14.0	19.8	5.8	41.8%
		250	5.21	0.81	0.22	0.14	1.17	8.1	9.84	0.38	2.00	0.14	(0.13)	0.04	2.05	15.3	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	27.2	34.3	7.1	26.2%
		500	5.21	0.81	0.22	0.14	1.17	11.1	9.84	0.38	2.00	0.14	(0.13)	0.04	2.05	20.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	49.1	58.3	9.2	18.8%
		750	5.21	0.81	0.22	0.14	1.17	14.0	9.84	0.38	2.00	0.14	(0.13)	0.04	2.05	25.6	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	72.8	84.3	11.6	15.9%
		1,000	5.21	0.81	0.22	0.14	1.17	16.9	9.84	0.38	2.00	0.14	(0.13)	0.04	2.05	30.7	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	97.1	110.8	13.8	14.2%
Unmtr	Grand Bend	100	**10.63**	**1.23**	**0.19**	**0.07**	**1.49**	12.1	**13.48**	**0.38**	**2.00**	**0.07**	**(0.13)**	**0.04**	**1.98**	15.8	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	19.7	23.4	3.7	18.7%
		250	10.63	1.23	0.19	0.07	1.49	14.4	13.48	0.38	2.00	0.07	(0.13)	0.04	1.98	18.8	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	33.4	37.7	4.4	13.1%
		500	10.63	1.23	0.19	0.07	1.49	18.1	13.48	0.38	2.00	0.07	(0.13)	0.04	1.98	23.8	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	56.1	61.6	5.5	9.8%
		750	10.63	1.23	0.19	0.07	1.49	21.8	13.48	0.38	2.00	0.07	(0.13)	0.04	1.98	28.7	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	80.6	87.4	6.9	8.5%
		1,000	10.63	1.23	0.19	0.07	1.49	25.5	13.48	0.38	2.00	0.07	(0.13)	0.04	1.98	33.7	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	105.7	113.8	8.1	7.7%
Unmtr	Hastings	100	**10.98**	**1.69**	**0.23**	**0.09**	**2.01**	13.0	**13.39**	**0.38**	**2.00**	**0.09**	**(0.13)**	**0.04**	**2.00**	15.8	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.6	23.3	2.7	13.3%
		250	10.98	1.69	0.23	0.09	2.01	16.0	13.39	0.38	2.00	0.09	(0.13)	0.04	2.00	18.8	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	35.0	37.7	2.7	7.6%
		500	10.98	1.69	0.23	0.09	2.01	21.0	13.39	0.38	2.00	0.09	(0.13)	0.04	2.00	23.8	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	59.1	61.6	2.6	4.3%
		750	10.98	1.69	0.23	0.09	2.01	26.1	13.39	0.38	2.00	0.09	(0.13)	0.04	2.00	28.8	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	84.8	87.5	2.7	3.2%
		1,000	10.98	1.69	0.23	0.09	2.01	31.1	13.39	0.38	2.00	0.09	(0.13)	0.04	2.00	33.8	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	111.2	113.9	2.6	2.4%
Unmtr	Havelock	100	**10.63**	**1.52**	**0.16**	**0.09**	**1.77**	12.4	**13.48**	**0.38**	**2.00**	**0.09**	**(0.13)**	**0.04**	**2.00**	15.9	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.0	23.4	3.4	17.1%
		250	10.63	1.52	0.16	0.09	1.77	15.1	13.48	0.38	2.00	0.09	(0.13)	0.04	2.00	18.9	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.1	37.8	3.7	10.9%
		500	10.63	1.52	0.16	0.09	1.77	19.5	13.48	0.38	2.00	0.09	(0.13)	0.04	2.00	23.9	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	57.5	61.7	4.2	7.3%
		750	10.63	1.52	0.16	0.09	1.77	23.9	13.48	0.38	2.00	0.09	(0.13)	0.04	2.00	28.9	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	82.7	87.6	4.9	6.0%
		1,000	10.63	1.52	0.16	0.09	1.77	28.3	13.48	0.38	2.00	0.09	(0.13)	0.04	2.00	33.9	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	108.5	114.0	5.5	5.1%
Unmtr	Kirkfield	100	**6.88**	**1.95**	**0.61**	**0.44**	**3.00**	9.9	**10.42**	**0.38**	**2.00**	**0.44**	**(0.13)**	**0.04**	**2.35**	13.1	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	17.5	20.7	3.2	18.5%
		250	6.88	1.95	0.61	0.44	3.00	14.4	10.42	0.38	2.00	0.44	(0.13)	0.04	2.35	16.7	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	33.4	35.6	2.2	6.6%
		500	6.88	1.95	0.61	0.44	3.00	21.9	10.42	0.38	2.00	0.44	(0.13)	0.04	2.35	22.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	59.9	60.4	0.5	0.8%
		750	6.88	1.95	0.61	0.44	3.00	29.4	10.42	0.38	2.00	0.44	(0.13)	0.04	2.35	28.4	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	88.2	87.2	(1.0)	-1.1%
		1,000	6.88	1.95	0.61	0.44	3.00	36.9	10.42	0.38	2.00	0.44	(0.13)	0.04	2.35	34.3	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	117.0	114.4	(2.6)	-2.2%

New Rate Class: Gse - Unmetered

Total Bill Impacts of Distribution Rates [old RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent								600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New				
																										5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]		SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																	
Unmtr	**Lanark Highlan**	100	**8.75**	**1.99**	**0.63**	**0.50**	**3.12**	11.9		**11.95**	**0.38**	**2.00**	**0.50**	**(0.13)**	**0.04**	**2.41**	14.7	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	19.5	22.3	2.8	14.5%
		250	8.75	1.99	0.63	0.50	3.12	16.6		11.95	0.38	2.00	0.50	(0.13)	0.04	2.41	18.4	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	35.6	37.3	1.7	4.8%
		500	8.75	1.99	0.63	0.50	3.12	24.4		11.95	0.38	2.00	0.50	(0.13)	0.04	2.41	24.4	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	62.4	62.2	(0.2)	-0.3%
		750	8.75	1.99	0.63	0.50	3.12	32.2		11.95	0.38	2.00	0.50	(0.13)	0.04	2.41	30.4	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	90.9	89.1	(1.8)	-2.0%
		1,000	8.75	1.99	0.63	0.50	3.12	40.0		11.95	0.38	2.00	0.50	(0.13)	0.04	2.41	36.4	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	120.1	116.5	(3.6)	-3.0%
Unmtr	**Larder Lake**	100	**9.62**	**1.58**	**0.51**	**0.36**	**2.45**	12.1		**12.73**	**0.38**	**2.00**	**0.36**	**(0.13)**	**0.04**	**2.27**	15.4	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	19.7	23.0	3.3	16.6%
		250	9.62	1.58	0.51	0.36	2.45	15.7		12.73	0.38	2.00	0.36	(0.13)	0.04	2.27	18.8	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.8	37.7	2.9	8.5%
		500	9.62	1.58	0.51	0.36	2.45	21.9		12.73	0.38	2.00	0.36	(0.13)	0.04	2.27	24.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	59.9	62.3	2.4	4.0%
		750	9.62	1.58	0.51	0.36	2.45	28.0		12.73	0.38	2.00	0.36	(0.13)	0.04	2.27	30.1	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	86.8	88.9	2.1	2.4%
		1,000	9.62	1.58	0.51	0.36	2.45	34.1		12.73	0.38	2.00	0.36	(0.13)	0.04	2.27	35.8	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	114.3	115.9	1.6	1.4%
Unmtr	**Latchford**	100	**0.97**	**1.02**	**0.65**	**0.20**	**1.87**	2.8		**5.90**	**0.38**	**2.00**	**0.20**	**(0.13)**	**0.04**	**2.11**	8.4	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	10.4	16.0	5.5	52.7%
		250	0.97	1.02	0.65	0.20	1.87	5.6		5.90	0.38	2.00	0.20	(0.13)	0.04	2.11	11.6	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	24.7	30.5	5.8	23.6%
		500	0.97	1.02	0.65	0.20	1.87	10.3		5.90	0.38	2.00	0.20	(0.13)	0.04	2.11	16.8	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	48.4	54.7	6.3	13.1%
		750	0.97	1.02	0.65	0.20	1.87	15.0		5.90	0.38	2.00	0.20	(0.13)	0.04	2.11	22.1	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	73.8	80.8	7.1	9.6%
		1,000	0.97	1.02	0.65	0.20	1.87	19.7		5.90	0.38	2.00	0.20	(0.13)	0.04	2.11	27.4	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	99.8	107.5	7.7	7.7%
Unmtr	**Lindsay**	100	**11.50**	**1.38**	**0.15**	**0.06**	**1.59**	13.1		**14.26**	**0.38**	**2.00**	**0.06**	**(0.13)**	**0.04**	**1.97**	16.6	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.7	24.2	3.5	16.8%
		250	11.50	1.38	0.15	0.06	1.59	15.5		14.26	0.38	2.00	0.06	(0.13)	0.04	1.97	19.6	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.5	38.5	4.0	11.6%
		500	11.50	1.38	0.15	0.06	1.59	19.5		14.26	0.38	2.00	0.06	(0.13)	0.04	1.97	24.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	57.5	62.3	4.9	8.4%
		750	11.50	1.38	0.15	0.06	1.59	23.4		14.26	0.38	2.00	0.06	(0.13)	0.04	1.97	29.4	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	82.2	88.2	6.0	7.3%
		1,000	11.50	1.38	0.15	0.06	1.59	27.4		14.26	0.38	2.00	0.06	(0.13)	0.04	1.97	34.3	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	107.6	114.5	6.9	6.4%
Unmtr	**Lucan Granton**	100	**8.03**	**1.47**	**0.17**	**0.10**	**1.74**	9.8		**12.13**	**0.38**	**2.00**	**0.10**	**(0.13)**	**0.04**	**2.01**	14.5	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	17.4	22.1	4.7	27.1%
		250	8.03	1.47	0.17	0.10	1.74	12.4		12.13	0.38	2.00	0.10	(0.13)	0.04	2.01	17.5	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	31.4	36.5	5.1	16.1%
		500	8.03	1.47	0.17	0.10	1.74	16.7		12.13	0.38	2.00	0.10	(0.13)	0.04	2.01	22.6	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	54.8	60.4	5.6	10.3%
		750	8.03	1.47	0.17	0.10	1.74	21.1		12.13	0.38	2.00	0.10	(0.13)	0.04	2.01	27.6	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	79.9	86.3	6.5	8.1%
		1,000	8.03	1.47	0.17	0.10	1.74	25.4		12.13	0.38	2.00	0.10	(0.13)	0.04	2.01	32.6	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	105.6	112.7	7.1	6.8%
Unmtr	**Malahide**	100	**7.45**	**1.98**	**0.81**	**0.49**	**3.28**	10.7		**11.28**	**0.38**	**2.00**	**0.49**	**(0.13)**	**0.04**	**2.40**	14.1	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	18.3	21.6	3.3	17.9%
		250	7.45	1.98	0.81	0.49	3.28	15.7		11.28	0.38	2.00	0.49	(0.13)	0.04	2.40	17.7	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.7	36.6	1.9	5.5%
		500	7.45	1.98	0.81	0.49	3.28	23.9		11.28	0.38	2.00	0.49	(0.13)	0.04	2.40	23.7	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	61.9	61.5	(0.4)	-0.6%
		750	7.45	1.98	0.81	0.49	3.28	32.1		11.28	0.38	2.00	0.49	(0.13)	0.04	2.40	29.7	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	90.8	88.4	(2.4)	-2.7%
		1,000	7.45	1.98	0.81	0.49	3.28	40.3		11.28	0.38	2.00	0.49	(0.13)	0.04	2.40	35.7	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	120.4	115.8	(4.6)	-3.9%
Unmtr	**Mapleton**	100	**10.32**	**1.71**	**0.40**	**0.29**	**2.40**	12.7		**13.56**	**0.38**	**2.00**	**0.29**	**(0.13)**	**0.04**	**2.20**	16.1	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.3	23.7	3.4	16.6%
		250	10.32	1.71	0.40	0.29	2.40	16.3		13.56	0.38	2.00	0.29	(0.13)	0.04	2.20	19.4	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	35.3	38.4	3.0	8.6%
		500	10.32	1.71	0.40	0.29	2.40	22.3		13.56	0.38	2.00	0.29	(0.13)	0.04	2.20	24.9	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	60.4	62.8	2.4	4.0%
		750	10.32	1.71	0.40	0.29	2.40	28.3		13.56	0.38	2.00	0.29	(0.13)	0.04	2.20	30.4	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	87.1	89.2	2.1	2.4%
		1,000	10.32	1.71	0.40	0.29	2.40	34.3		13.56	0.38	2.00	0.29	(0.13)	0.04	2.20	35.9	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	114.5	116.1	1.6	1.4%
Unmtr	**Markdale**	100	**11.04**	**0.80**	**0.15**	**0.04**	**0.99**	12.0		**14.38**	**0.38**	**2.00**	**0.04**	**(0.13)**	**0.04**	**1.95**	16.7	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	19.6	24.3	4.6	23.6%
		250	11.04	0.80	0.15	0.04	0.99	13.5		14.38	0.38	2.00	0.04	(0.13)	0.04	1.95	19.6	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	32.5	38.6	6.0	18.5%
		500	11.04	0.80	0.15	0.04	0.99	16.0		14.38	0.38	2.00	0.04	(0.13)	0.04	1.95	24.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	54.0	62.4	8.3	15.4%
		750	11.04	0.80	0.15	0.04	0.99	18.5		14.38	0.38	2.00	0.04	(0.13)	0.04	1.95	29.4	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	77.2	88.1	10.9	14.1%
		1,000	11.04	0.80	0.15	0.04	0.99	20.9		14.38	0.38	2.00	0.04	(0.13)	0.04	1.95	34.3	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	101.1	114.4	13.3	13.1%

New Rate Class: Gse - Unmetered

Total Bill Impacts of Distribution Rates [old RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent								600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 5.0 kWhs	Band 2 5.9 kWhs	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
Unmtr	**Marmora**	100	**4.54**	**1.05**	**0.15**	**0.05**	**1.25**	5.8	**9.00**	**0.38**	**2.00**	**0.05**	**(0.13)**	**0.04**	**1.96**	11.3	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	13.4	18.9	5.5	41.2%
		250	4.54	1.05	0.15	0.05	1.25	7.7	9.00	0.38	2.00	0.05	(0.13)	0.04	1.96	14.3	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	26.7	33.2	6.5	24.4%
		500	4.54	1.05	0.15	0.05	1.25	10.8	9.00	0.38	2.00	0.05	(0.13)	0.04	1.96	19.2	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	48.8	57.0	8.2	16.8%
		750	4.54	1.05	0.15	0.05	1.25	13.9	9.00	0.38	2.00	0.05	(0.13)	0.04	1.96	24.1	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	72.7	82.8	10.1	13.9%
		1,000	4.54	1.05	0.15	0.05	1.25	17.0	9.00	0.38	2.00	0.05	(0.13)	0.04	1.96	29.0	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	97.2	109.1	11.9	12.2%
Unmtr	**McGarry**	100	**9.52**	**2.00**	**0.57**	**0.50**	**3.07**	12.6	**12.76**	**0.38**	**2.00**	**0.50**	**(0.13)**	**0.04**	**2.41**	15.5	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.2	23.1	2.9	14.5%
		250	9.52	2.00	0.57	0.50	3.07	17.2	12.76	0.38	2.00	0.50	(0.13)	0.04	2.41	19.2	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	36.2	38.1	1.9	5.2%
		500	9.52	2.00	0.57	0.50	3.07	24.9	12.76	0.38	2.00	0.50	(0.13)	0.04	2.41	25.2	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	62.9	63.0	0.1	0.2%
		750	9.52	2.00	0.57	0.50	3.07	32.5	12.76	0.38	2.00	0.50	(0.13)	0.04	2.41	31.2	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	91.3	89.9	(1.4)	-1.5%
		1,000	9.52	2.00	0.57	0.50	3.07	40.2	12.76	0.38	2.00	0.50	(0.13)	0.04	2.41	37.2	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	120.4	117.4	(3.0)	-2.5%
Unmtr	**Meaford**	100	**11.55**	**1.23**	**0.16**	**0.07**	**1.46**	13.0	**14.25**	**0.38**	**2.00**	**0.07**	**(0.13)**	**0.04**	**1.98**	16.6	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.6	24.2	3.6	17.3%
		250	11.55	1.23	0.16	0.07	1.46	15.2	14.25	0.38	2.00	0.07	(0.13)	0.04	1.98	19.6	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.2	38.5	4.3	12.5%
		500	11.55	1.23	0.16	0.07	1.46	18.9	14.25	0.38	2.00	0.07	(0.13)	0.04	1.98	24.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	56.9	62.4	5.5	9.7%
		750	11.55	1.23	0.16	0.07	1.46	22.5	14.25	0.38	2.00	0.07	(0.13)	0.04	1.98	29.5	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	81.3	88.2	6.9	8.5%
		1,000	11.55	1.23	0.16	0.07	1.46	26.2	14.25	0.38	2.00	0.07	(0.13)	0.04	1.98	34.4	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	106.3	114.5	8.2	7.7%
Unmtr	**Middlesex Cen**	100	**8.21**	**1.37**	**0.44**	**0.35**	**2.16**	10.4	**12.09**	**0.38**	**2.00**	**0.35**	**(0.13)**	**0.04**	**2.26**	14.7	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	18.0	22.3	4.3	24.0%
		250	8.21	1.37	0.44	0.35	2.16	13.6	12.09	0.38	2.00	0.35	(0.13)	0.04	2.26	18.1	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	32.6	37.0	4.4	13.5%
		500	8.21	1.37	0.44	0.35	2.16	19.0	12.09	0.38	2.00	0.35	(0.13)	0.04	2.26	23.8	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	57.0	61.6	4.6	8.0%
		750	8.21	1.37	0.44	0.35	2.16	24.4	12.09	0.38	2.00	0.35	(0.13)	0.04	2.26	29.4	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	83.2	88.2	5.0	6.0%
		1,000	8.21	1.37	0.44	0.35	2.16	29.8	12.09	0.38	2.00	0.35	(0.13)	0.04	2.26	35.1	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	110.0	115.2	5.2	4.7%
Unmtr	**Napanee**	100	**10.62**	**1.28**	**0.16**	**0.06**	**1.50**	12.1	**13.48**	**0.38**	**2.00**	**0.06**	**(0.13)**	**0.04**	**1.97**	15.8	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	19.7	23.4	3.7	18.6%
		250	10.62	1.28	0.16	0.06	1.50	14.4	13.48	0.38	2.00	0.06	(0.13)	0.04	1.97	18.8	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	33.4	37.7	4.3	12.9%
		500	10.62	1.28	0.16	0.06	1.50	18.1	13.48	0.38	2.00	0.06	(0.13)	0.04	1.97	23.7	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	56.2	61.6	5.4	9.6%
		750	10.62	1.28	0.16	0.06	1.50	21.9	13.48	0.38	2.00	0.06	(0.13)	0.04	1.97	28.6	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	80.6	87.4	6.7	8.4%
		1,000	10.62	1.28	0.16	0.06	1.50	25.6	13.48	0.38	2.00	0.06	(0.13)	0.04	1.97	33.6	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	105.8	113.7	7.9	7.5%
Unmtr	**Nipigon**	100	**11.19**	**1.05**	**0.34**	**0.21**	**1.60**	12.8	**14.34**	**0.38**	**2.00**	**0.21**	**(0.13)**	**0.04**	**2.12**	16.8	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.4	24.4	4.0	19.7%
		250	11.19	1.05	0.34	0.21	1.60	15.2	14.34	0.38	2.00	0.21	(0.13)	0.04	2.12	20.0	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.2	38.9	4.7	13.8%
		500	11.19	1.05	0.34	0.21	1.60	19.2	14.34	0.38	2.00	0.21	(0.13)	0.04	2.12	25.3	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	57.2	63.2	5.9	10.4%
		750	11.19	1.05	0.34	0.21	1.60	23.2	14.34	0.38	2.00	0.21	(0.13)	0.04	2.12	30.6	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	82.0	89.4	7.4	9.0%
		1,000	11.19	1.05	0.34	0.21	1.60	27.2	14.34	0.38	2.00	0.21	(0.13)	0.04	2.12	35.9	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	107.4	116.0	8.7	8.1%
Unmtr	**North Dorches**	100	**7.47**	**0.90**	**0.35**	**0.26**	**1.51**	9.0	**11.27**	**0.38**	**2.00**	**0.26**	**(0.13)**	**0.04**	**2.17**	13.8	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	16.6	21.4	4.8	29.0%
		250	7.47	0.90	0.35	0.26	1.51	11.2	11.27	0.38	2.00	0.26	(0.13)	0.04	2.17	17.1	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	30.3	36.0	5.7	19.0%
		500	7.47	0.90	0.35	0.26	1.51	15.0	11.27	0.38	2.00	0.26	(0.13)	0.04	2.17	22.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	53.1	60.3	7.3	13.7%
		750	7.47	0.90	0.35	0.26	1.51	18.8	11.27	0.38	2.00	0.26	(0.13)	0.04	2.17	27.9	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	77.6	86.7	9.1	11.7%
		1,000	7.47	0.90	0.35	0.26	1.51	22.6	11.27	0.38	2.00	0.26	(0.13)	0.04	2.17	33.4	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	102.7	113.5	10.7	10.5%
Unmtr	**North Dundas**	100	**6.29**	**0.83**	**0.16**	**0.04**	**1.03**	7.3	**10.57**	**0.38**	**2.00**	**0.04**	**(0.13)**	**0.04**	**1.95**	12.9	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	14.9	20.5	5.5	37.1%
		250	6.29	0.83	0.16	0.04	1.03	8.9	10.57	0.38	2.00	0.04	(0.13)	0.04	1.95	15.8	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	27.9	34.7	6.9	24.6%
		500	6.29	0.83	0.16	0.04	1.03	11.4	10.57	0.38	2.00	0.04	(0.13)	0.04	1.95	20.7	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	49.5	58.5	9.1	18.3%
		750	6.29	0.83	0.16	0.04	1.03	14.0	10.57	0.38	2.00	0.04	(0.13)	0.04	1.95	25.6	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	72.8	84.3	11.5	15.8%
		1,000	6.29	0.83	0.16	0.04	1.03	16.6	10.57	0.38	2.00	0.04	(0.13)	0.04	1.95	30.4	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	96.8	110.6	13.8	14.3%

New Rate Class: Gse - Unmetered

Total Bill Impacts of Distribution Rates [old RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent								600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 5.0	Band 2 5.9	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
Unmtr	North Glengarr	100	**8.40**	**0.90**	**0.21**	**0.12**	**1.23**	9.6	**12.04**	**0.38**	**2.00**	**0.12**	**(0.13)**	**0.04**	**2.03**	14.4	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	17.2	22.0	4.8	27.7%
		250	8.40	0.90	0.21	0.12	1.23	11.5	12.04	0.38	2.00	0.12	(0.13)	0.04	2.03	17.5	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	30.5	36.4	5.9	19.4%
		500	8.40	0.90	0.21	0.12	1.23	14.6	12.04	0.38	2.00	0.12	(0.13)	0.04	2.03	22.6	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	52.6	60.4	7.8	14.9%
		750	8.40	0.90	0.21	0.12	1.23	17.6	12.04	0.38	2.00	0.12	(0.13)	0.04	2.03	27.6	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	76.4	86.4	10.0	13.1%
		1,000	8.40	0.90	0.21	0.12	1.23	20.7	12.04	0.38	2.00	0.12	(0.13)	0.04	2.03	32.7	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	100.9	112.8	12.0	11.9%
Unmtr	North Grenville	100	**9.74**	**1.71**	**0.14**	**0.08**	**1.93**	11.7	**12.70**	**0.38**	**2.00**	**0.08**	**(0.13)**	**0.04**	**1.99**	15.1	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	19.3	22.6	3.4	17.5%
		250	9.74	1.71	0.14	0.08	1.93	14.6	12.70	0.38	2.00	0.08	(0.13)	0.04	1.99	18.1	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	33.6	37.0	3.4	10.1%
		500	9.74	1.71	0.14	0.08	1.93	19.4	12.70	0.38	2.00	0.08	(0.13)	0.04	1.99	23.0	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	57.4	60.9	3.5	6.0%
		750	9.74	1.71	0.14	0.08	1.93	24.2	12.70	0.38	2.00	0.08	(0.13)	0.04	1.99	28.0	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	83.0	86.7	3.8	4.5%
		1,000	9.74	1.71	0.14	0.08	1.93	29.0	12.70	0.38	2.00	0.08	(0.13)	0.04	1.99	33.0	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	109.2	113.1	3.9	3.6%
Unmtr	North Perth	100	**14.30**	**1.00**	**0.12**	**0.04**	**1.16**	15.5	**16.56**	**0.38**	**2.00**	**0.04**	**(0.13)**	**0.04**	**1.95**	18.9	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	23.1	26.5	3.4	14.7%
		250	14.30	1.00	0.12	0.04	1.16	17.2	16.56	0.38	2.00	0.04	(0.13)	0.04	1.95	21.8	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	36.2	40.7	4.5	12.5%
		500	14.30	1.00	0.12	0.04	1.16	20.1	16.56	0.38	2.00	0.04	(0.13)	0.04	1.95	26.7	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	58.1	64.5	6.4	11.0%
		750	14.30	1.00	0.12	0.04	1.16	23.0	16.56	0.38	2.00	0.04	(0.13)	0.04	1.95	31.6	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	81.8	90.3	8.5	10.4%
		1,000	14.30	1.00	0.12	0.04	1.16	25.9	16.56	0.38	2.00	0.04	(0.13)	0.04	1.95	36.4	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	106.1	116.6	10.5	9.9%
Unmtr	North Stormon	100	**2.22**	**0.78**	**0.37**	**0.26**	**1.41**	3.6	**7.58**	**0.38**	**2.00**	**0.26**	**(0.13)**	**0.04**	**2.17**	10.1	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	11.2	17.7	6.5	57.5%
		250	2.22	0.78	0.37	0.26	1.41	5.7	7.58	0.38	2.00	0.26	(0.13)	0.04	2.17	13.4	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	24.8	32.3	7.5	30.5%
		500	2.22	0.78	0.37	0.26	1.41	9.3	7.58	0.38	2.00	0.26	(0.13)	0.04	2.17	18.8	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	47.3	56.7	9.4	19.8%
		750	2.22	0.78	0.37	0.26	1.41	12.8	7.58	0.38	2.00	0.26	(0.13)	0.04	2.17	24.2	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	71.6	83.0	11.4	15.9%
		1,000	2.22	0.78	0.37	0.26	1.41	16.3	7.58	0.38	2.00	0.26	(0.13)	0.04	2.17	29.7	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	96.5	109.8	13.3	13.8%
Unmtr	Omemee	100	**10.18**	**1.47**	**0.18**	**0.09**	**1.74**	11.9	**13.59**	**0.38**	**2.00**	**0.09**	**(0.13)**	**0.04**	**2.00**	16.0	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	19.5	23.5	4.0	20.6%
		250	10.18	1.47	0.18	0.09	1.74	14.5	13.59	0.38	2.00	0.09	(0.13)	0.04	2.00	19.0	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	33.5	37.9	4.3	13.0%
		500	10.18	1.47	0.18	0.09	1.74	18.9	13.59	0.38	2.00	0.09	(0.13)	0.04	2.00	24.0	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	56.9	61.8	4.9	8.6%
		750	10.18	1.47	0.18	0.09	1.74	23.2	13.59	0.38	2.00	0.09	(0.13)	0.04	2.00	29.0	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	82.0	87.7	5.7	7.0%
		1,000	10.18	1.47	0.18	0.09	1.74	27.6	13.59	0.38	2.00	0.09	(0.13)	0.04	2.00	34.0	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	107.7	114.1	6.3	5.9%
Unmtr	Perth	100	**9.49**	**0.92**	**0.13**	**0.04**	**1.09**	10.6	**12.77**	**0.38**	**2.00**	**0.04**	**(0.13)**	**0.04**	**1.95**	15.1	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	18.2	22.7	4.5	24.6%
		250	9.49	0.92	0.13	0.04	1.09	12.2	12.77	0.38	2.00	0.04	(0.13)	0.04	1.95	18.0	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	31.2	36.9	5.7	18.3%
		500	9.49	0.92	0.13	0.04	1.09	14.9	12.77	0.38	2.00	0.04	(0.13)	0.04	1.95	22.9	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	53.0	60.7	7.8	14.7%
		750	9.49	0.92	0.13	0.04	1.09	17.7	12.77	0.38	2.00	0.04	(0.13)	0.04	1.95	27.8	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	76.4	86.5	10.1	13.2%
		1,000	9.49	0.92	0.13	0.04	1.09	20.4	12.77	0.38	2.00	0.04	(0.13)	0.04	1.95	32.6	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	100.6	112.8	12.2	12.1%
Unmtr	Perth East	100	**6.86**	**1.29**	**0.16**	**0.09**	**1.54**	8.4	**10.42**	**0.38**	**2.00**	**0.09**	**(0.13)**	**0.04**	**2.00**	12.8	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	16.0	20.4	4.4	27.3%
		250	6.86	1.29	0.16	0.09	1.54	10.7	10.42	0.38	2.00	0.09	(0.13)	0.04	2.00	15.8	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	29.7	34.7	5.0	16.8%
		500	6.86	1.29	0.16	0.09	1.54	14.6	10.42	0.38	2.00	0.09	(0.13)	0.04	2.00	20.8	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	52.6	58.6	6.1	11.5%
		750	6.86	1.29	0.16	0.09	1.54	18.4	10.42	0.38	2.00	0.09	(0.13)	0.04	2.00	25.8	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	77.2	84.5	7.4	9.5%
		1,000	6.86	1.29	0.16	0.09	1.54	22.3	10.42	0.38	2.00	0.09	(0.13)	0.04	2.00	30.8	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	102.4	110.9	8.5	8.3%
Unmtr	Prince Edward	100	**10.96**	**1.42**	**0.18**	**0.08**	**1.68**	12.6	**13.40**	**0.38**	**2.00**	**0.08**	**(0.13)**	**0.04**	**1.99**	15.8	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.2	23.3	3.1	15.3%
		250	10.96	1.42	0.18	0.08	1.68	15.2	13.40	0.38	2.00	0.08	(0.13)	0.04	1.99	18.8	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.2	37.7	3.5	10.2%
		500	10.96	1.42	0.18	0.08	1.68	19.4	13.40	0.38	2.00	0.08	(0.13)	0.04	1.99	23.7	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	57.4	61.6	4.2	7.3%
		750	10.96	1.42	0.18	0.08	1.68	23.6	13.40	0.38	2.00	0.08	(0.13)	0.04	1.99	28.7	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	82.3	87.4	5.1	6.2%
		1,000	10.96	1.42	0.18	0.08	1.68	27.8	13.40	0.38	2.00	0.08	(0.13)	0.04	1.99	33.7	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	107.9	113.8	5.9	5.4%

New Rate Class: Gse - Unmetered

Total Bill Impacts of Distribution Rates [old RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent								600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 5.0	Band 2 5.9	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
Unmtr	**Quinte West**	100	**1.41**	**1.05**	**0.14**	**0.06**	**1.25**	2.7	**6.79**	**0.38**	**2.00**	**0.06**	**(0.13)**	**0.04**	**1.97**	9.1	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	10.3	16.7	6.4	62.7%
		250	1.41	1.05	0.14	0.06	1.25	4.5	6.79	0.38	2.00	0.06	(0.13)	0.04	1.97	12.1	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	23.6	31.0	7.5	31.7%
		500	1.41	1.05	0.14	0.06	1.25	7.7	6.79	0.38	2.00	0.06	(0.13)	0.04	1.97	17.0	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	45.7	54.9	9.2	20.1%
		750	1.41	1.05	0.14	0.06	1.25	10.8	6.79	0.38	2.00	0.06	(0.13)	0.04	1.97	21.9	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	69.6	80.7	11.1	16.0%
		1,000	1.41	1.05	0.14	0.06	1.25	13.9	6.79	0.38	2.00	0.06	(0.13)	0.04	1.97	26.9	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	94.1	107.0	12.9	13.7%
Unmtr	**Rainy River**	100	**9.18**	**1.76**	**0.45**	**0.36**	**2.57**	11.8	**12.84**	**0.38**	**2.00**	**0.36**	**(0.13)**	**0.04**	**2.27**	15.5	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	19.4	23.1	3.7	19.1%
		250	9.18	1.76	0.45	0.36	2.57	15.6	12.84	0.38	2.00	0.36	(0.13)	0.04	2.27	18.9	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.6	37.8	3.2	9.2%
		500	9.18	1.76	0.45	0.36	2.57	22.0	12.84	0.38	2.00	0.36	(0.13)	0.04	2.27	24.6	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	60.1	62.4	2.4	3.9%
		750	9.18	1.76	0.45	0.36	2.57	28.5	12.84	0.38	2.00	0.36	(0.13)	0.04	2.27	30.2	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	87.2	89.0	1.8	2.0%
		1,000	9.18	1.76	0.45	0.36	2.57	34.9	12.84	0.38	2.00	0.36	(0.13)	0.04	2.27	35.9	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	115.0	116.0	1.0	0.9%
Unmtr	**Ramara**	100	**10.02**	**1.06**	**0.45**	**0.37**	**1.88**	11.9	**13.63**	**0.38**	**2.00**	**0.37**	**(0.13)**	**0.04**	**2.28**	16.3	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	19.5	23.9	4.4	22.3%
		250	10.02	1.06	0.45	0.37	1.88	14.7	13.63	0.38	2.00	0.37	(0.13)	0.04	2.28	19.7	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	33.7	38.6	4.9	14.5%
		500	10.02	1.06	0.45	0.37	1.88	19.4	13.63	0.38	2.00	0.37	(0.13)	0.04	2.28	25.4	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	57.5	63.3	5.8	10.1%
		750	10.02	1.06	0.45	0.37	1.88	24.1	13.63	0.38	2.00	0.37	(0.13)	0.04	2.28	31.1	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	82.9	89.8	7.0	8.4%
		1,000	10.02	1.06	0.45	0.37	1.88	28.8	13.63	0.38	2.00	0.37	(0.13)	0.04	2.28	36.8	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	109.0	116.9	7.9	7.3%
Unmtr	**Red Rock**	100	**10.36**	**1.94**	**0.27**	**0.24**	**2.45**	12.8	**13.55**	**0.38**	**2.00**	**0.24**	**(0.13)**	**0.04**	**2.15**	16.1	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.4	23.6	3.2	15.8%
		250	10.36	1.94	0.27	0.24	2.45	16.5	13.55	0.38	2.00	0.24	(0.13)	0.04	2.15	19.3	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	35.5	38.2	2.7	7.7%
		500	10.36	1.94	0.27	0.24	2.45	22.6	13.55	0.38	2.00	0.24	(0.13)	0.04	2.15	24.7	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	60.6	62.5	1.9	3.1%
		750	10.36	1.94	0.27	0.24	2.45	28.7	13.55	0.38	2.00	0.24	(0.13)	0.04	2.15	30.1	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	87.5	88.8	1.3	1.5%
		1,000	10.36	1.94	0.27	0.24	2.45	34.9	13.55	0.38	2.00	0.24	(0.13)	0.04	2.15	35.4	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	115.0	115.5	0.5	0.5%
Unmtr	**Rockland**	100	**3.16**	**1.00**	**0.17**	**0.22**	**1.39**	4.6	**8.35**	**0.38**	**2.00**	**0.22**	**(0.13)**	**0.04**	**2.13**	10.9	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	12.2	18.4	6.3	51.6%
		250	3.16	1.00	0.17	0.22	1.39	6.6	8.35	0.38	2.00	0.22	(0.13)	0.04	2.13	14.1	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	25.7	33.0	7.3	28.5%
		500	3.16	1.00	0.17	0.22	1.39	10.1	8.35	0.38	2.00	0.22	(0.13)	0.04	2.13	19.4	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	48.1	57.2	9.1	18.9%
		750	3.16	1.00	0.17	0.22	1.39	13.6	8.35	0.38	2.00	0.22	(0.13)	0.04	2.13	24.7	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	72.4	83.4	11.1	15.3%
		1,000	3.16	1.00	0.17	0.22	1.39	17.1	8.35	0.38	2.00	0.22	(0.13)	0.04	2.13	30.0	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	97.2	110.1	12.9	13.3%
Unmtr	**Russell**	100	**9.17**	**2.24**	**0.18**	**0.11**	**2.53**	11.7	**12.85**	**0.38**	**2.00**	**0.11**	**(0.13)**	**0.04**	**2.02**	15.2	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	19.3	22.8	3.5	18.2%
		250	9.17	2.24	0.18	0.11	2.53	15.5	12.85	0.38	2.00	0.11	(0.13)	0.04	2.02	18.3	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.5	37.2	2.7	7.8%
		500	9.17	2.24	0.18	0.11	2.53	21.8	12.85	0.38	2.00	0.11	(0.13)	0.04	2.02	23.3	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	59.9	61.2	1.3	2.2%
		750	9.17	2.24	0.18	0.11	2.53	28.1	12.85	0.38	2.00	0.11	(0.13)	0.04	2.02	28.4	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	86.9	87.1	0.2	0.2%
		1,000	9.17	2.24	0.18	0.11	2.53	34.5	12.85	0.38	2.00	0.11	(0.13)	0.04	2.02	33.4	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	114.6	113.5	(1.1)	-1.0%
Unmtr	**Schreiber**	100	**9.88**	**2.51**	**0.50**	**0.40**	**3.41**	13.3	**12.67**	**0.38**	**2.00**	**0.40**	**(0.13)**	**0.04**	**2.31**	15.4	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.9	22.9	2.0	9.7%
		250	9.88	2.51	0.50	0.40	3.41	18.4	12.67	0.38	2.00	0.40	(0.13)	0.04	2.31	18.8	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	37.4	37.7	0.3	0.9%
		500	9.88	2.51	0.50	0.40	3.41	26.9	12.67	0.38	2.00	0.40	(0.13)	0.04	2.31	24.6	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	65.0	62.4	(2.5)	-3.9%
		750	9.88	2.51	0.50	0.40	3.41	35.5	12.67	0.38	2.00	0.40	(0.13)	0.04	2.31	30.4	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	94.2	89.1	(5.1)	-5.4%
		1,000	9.88	2.51	0.50	0.40	3.41	44.0	12.67	0.38	2.00	0.40	(0.13)	0.04	2.31	36.1	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	124.1	116.3	(7.9)	-6.3%
Unmtr	**Severn**	100	**10.62**	**1.06**	**0.31**	**0.22**	**1.59**	12.2	**13.48**	**0.38**	**2.00**	**0.22**	**(0.13)**	**0.04**	**2.13**	16.0	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	19.8	23.6	3.7	18.9%
		250	10.62	1.06	0.31	0.22	1.59	14.6	13.48	0.38	2.00	0.22	(0.13)	0.04	2.13	19.2	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	33.6	38.1	4.5	13.4%
		500	10.62	1.06	0.31	0.22	1.59	18.6	13.48	0.38	2.00	0.22	(0.13)	0.04	2.13	24.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	56.6	62.4	5.8	10.2%
		750	10.62	1.06	0.31	0.22	1.59	22.5	13.48	0.38	2.00	0.22	(0.13)	0.04	2.13	29.8	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	81.3	88.6	7.3	8.9%
		1,000	10.62	1.06	0.31	0.22	1.59	26.5	13.48	0.38	2.00	0.22	(0.13)	0.04	2.13	35.2	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	106.7	115.3	8.6	8.1%

New Rate Class: Gse - Unmetered

Total Bill Impacts of Distribution Rates [old RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent								600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 5.0 kWhs	Band 2 5.9 kWhs	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
Unmtr	**Shelburne**	100	**9.53**	**0.87**	**0.10**	**0.02**	**0.99**	10.5	**12.76**	**0.38**	**2.00**	**0.02**	**(0.13)**	**0.04**	**1.93**	15.1	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	18.1	22.6	4.5	24.9%
		250	9.53	0.87	0.10	0.02	0.99	12.0	12.76	0.38	2.00	0.02	(0.13)	0.04	1.93	18.0	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	31.0	36.9	5.9	18.9%
		500	9.53	0.87	0.10	0.02	0.99	14.5	12.76	0.38	2.00	0.02	(0.13)	0.04	1.93	22.8	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	52.5	60.6	8.1	15.5%
		750	9.53	0.87	0.10	0.02	0.99	17.0	12.76	0.38	2.00	0.02	(0.13)	0.04	1.93	27.6	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	75.7	86.3	10.6	14.0%
		1,000	9.53	0.87	0.10	0.02	0.99	19.4	12.76	0.38	2.00	0.02	(0.13)	0.04	1.93	32.4	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	99.6	112.6	13.0	13.0%
Unmtr	**Smiths Falls**	100	**4.46**	**1.05**	**0.12**	**0.04**	**1.21**	5.7	**9.02**	**0.38**	**2.00**	**0.04**	**(0.13)**	**0.04**	**1.95**	11.4	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	13.3	18.9	5.6	42.5%
		250	4.46	1.05	0.12	0.04	1.21	7.5	9.02	0.38	2.00	0.04	(0.13)	0.04	1.95	14.3	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	26.5	33.2	6.7	25.3%
		500	4.46	1.05	0.12	0.04	1.21	10.5	9.02	0.38	2.00	0.04	(0.13)	0.04	1.95	19.2	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	48.5	57.0	8.5	17.4%
		750	4.46	1.05	0.12	0.04	1.21	13.5	9.02	0.38	2.00	0.04	(0.13)	0.04	1.95	24.0	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	72.3	82.8	10.5	14.5%
		1,000	4.46	1.05	0.12	0.04	1.21	16.6	9.02	0.38	2.00	0.04	(0.13)	0.04	1.95	28.9	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	96.7	109.0	12.3	12.7%
Unmtr	**South Glengarı**	100	**8.25**	**0.75**	**0.37**	**0.30**	**1.42**	9.7	**12.08**	**0.38**	**2.00**	**0.30**	**(0.13)**	**0.04**	**2.21**	14.7	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	17.3	22.2	5.0	28.7%
		250	8.25	0.75	0.37	0.30	1.42	11.8	12.08	0.38	2.00	0.30	(0.13)	0.04	2.21	18.0	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	30.8	36.9	6.1	19.7%
		500	8.25	0.75	0.37	0.30	1.42	15.4	12.08	0.38	2.00	0.30	(0.13)	0.04	2.21	23.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	53.4	61.3	8.0	14.9%
		750	8.25	0.75	0.37	0.30	1.42	18.9	12.08	0.38	2.00	0.30	(0.13)	0.04	2.21	29.0	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	77.7	87.8	10.1	13.0%
		1,000	8.25	0.75	0.37	0.30	1.42	22.5	12.08	0.38	2.00	0.30	(0.13)	0.04	2.21	34.6	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	102.6	114.7	12.1	11.8%
Unmtr	**South River**	100	**10.59**	**1.58**	**0.39**	**0.30**	**2.27**	12.9	**13.49**	**0.38**	**2.00**	**0.30**	**(0.13)**	**0.04**	**2.21**	16.1	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.5	23.6	3.2	15.6%
		250	10.59	1.58	0.39	0.30	2.27	16.3	13.49	0.38	2.00	0.30	(0.13)	0.04	2.21	19.4	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	35.3	38.3	3.0	8.6%
		500	10.59	1.58	0.39	0.30	2.27	21.9	13.49	0.38	2.00	0.30	(0.13)	0.04	2.21	24.9	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	60.0	62.8	2.8	4.7%
		750	10.59	1.58	0.39	0.30	2.27	27.6	13.49	0.38	2.00	0.30	(0.13)	0.04	2.21	30.4	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	86.4	89.2	2.8	3.2%
		1,000	10.59	1.58	0.39	0.30	2.27	33.3	13.49	0.38	2.00	0.30	(0.13)	0.04	2.21	36.0	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	113.5	116.1	2.6	2.3%
Unmtr	**Springwater**	100	**9.80**	**1.07**	**0.27**	**0.17**	**1.51**	11.3	**12.69**	**0.38**	**2.00**	**0.17**	**(0.13)**	**0.04**	**2.08**	15.1	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	18.9	22.7	3.8	20.1%
		250	9.80	1.07	0.27	0.17	1.51	13.6	12.69	0.38	2.00	0.17	(0.13)	0.04	2.08	18.3	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	32.6	37.2	4.6	14.1%
		500	9.80	1.07	0.27	0.17	1.51	17.4	12.69	0.38	2.00	0.17	(0.13)	0.04	2.08	23.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	55.4	61.3	5.9	10.7%
		750	9.80	1.07	0.27	0.17	1.51	21.1	12.69	0.38	2.00	0.17	(0.13)	0.04	2.08	28.7	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	79.9	87.4	7.5	9.4%
		1,000	9.80	1.07	0.27	0.17	1.51	24.9	12.69	0.38	2.00	0.17	(0.13)	0.04	2.08	33.9	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	105.1	114.0	8.9	8.5%
Unmtr	**Stirling-Rawdo**	100	**11.59**	**1.30**	**0.21**	**0.09**	**1.60**	13.2	**14.24**	**0.38**	**2.00**	**0.09**	**(0.13)**	**0.04**	**2.00**	16.6	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.8	24.2	3.4	16.3%
		250	11.59	1.30	0.21	0.09	1.60	15.6	14.24	0.38	2.00	0.09	(0.13)	0.04	2.00	19.6	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.6	38.5	3.9	11.4%
		500	11.59	1.30	0.21	0.09	1.60	19.6	14.24	0.38	2.00	0.09	(0.13)	0.04	2.00	24.6	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	57.6	62.5	4.8	8.4%
		750	11.59	1.30	0.21	0.09	1.60	23.6	14.24	0.38	2.00	0.09	(0.13)	0.04	2.00	29.6	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	82.4	88.4	6.0	7.3%
		1,000	11.59	1.30	0.21	0.09	1.60	27.6	14.24	0.38	2.00	0.09	(0.13)	0.04	2.00	34.6	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	107.8	114.7	7.0	6.5%
Unmtr	**Thedford**	100	**8.45**	**1.06**	**0.36**	**0.31**	**1.73**	10.2	**12.03**	**0.38**	**2.00**	**0.31**	**(0.13)**	**0.04**	**2.22**	14.6	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	17.8	22.2	4.4	24.8%
		250	8.45	1.06	0.36	0.31	1.73	12.8	12.03	0.38	2.00	0.31	(0.13)	0.04	2.22	18.0	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	31.8	36.9	5.1	16.0%
		500	8.45	1.06	0.36	0.31	1.73	17.1	12.03	0.38	2.00	0.31	(0.13)	0.04	2.22	23.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	55.1	61.3	6.2	11.3%
		750	8.45	1.06	0.36	0.31	1.73	21.4	12.03	0.38	2.00	0.31	(0.13)	0.04	2.22	29.1	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	80.2	87.8	7.6	9.5%
		1,000	8.45	1.06	0.36	0.31	1.73	25.8	12.03	0.38	2.00	0.31	(0.13)	0.04	2.22	34.6	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	105.9	114.7	8.8	8.3%
Unmtr	**Thessalon**	100	**8.99**	**1.55**	**0.10**	**0.08**	**1.73**	10.7	**11.89**	**0.38**	**2.00**	**0.08**	**(0.13)**	**0.04**	**1.99**	14.3	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	18.3	21.8	3.5	19.1%
		250	8.99	1.55	0.10	0.08	1.73	13.3	11.89	0.38	2.00	0.08	(0.13)	0.04	1.99	17.2	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	32.3	36.2	3.8	11.9%
		500	8.99	1.55	0.10	0.08	1.73	17.6	11.89	0.38	2.00	0.08	(0.13)	0.04	1.99	22.2	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	55.7	60.1	4.4	7.9%
		750	8.99	1.55	0.10	0.08	1.73	22.0	11.89	0.38	2.00	0.08	(0.13)	0.04	1.99	27.2	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	80.7	85.9	5.2	6.4%
		1,000	8.99	1.55	0.10	0.08	1.73	26.3	11.89	0.38	2.00	0.08	(0.13)	0.04	1.99	32.2	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	106.5	112.3	5.8	5.5%

New Rate Class: Gse - Unmetered

Total Bill Impacts of Distribution Rates [old RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders							2008 Rates Incl Rate Riders								Non-Dx Compoent								600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates						Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																										5.0	5.9						
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]		SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																	
Unmtr	**Thorndale**	100	**6.79**	**1.02**	**0.52**	**0.32**	**1.86**	8.7		**10.44**	**0.38**	**2.00**	**0.32**	**(0.13)**	**0.04**	**2.23**	13.1	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	16.3	20.6	4.4	26.8%
		250	6.79	1.02	0.52	0.32	1.86	11.4		10.44	0.38	2.00	0.32	(0.13)	0.04	2.23	16.4	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	30.5	35.3	4.9	16.0%
		500	6.79	1.02	0.52	0.32	1.86	16.1		10.44	0.38	2.00	0.32	(0.13)	0.04	2.23	22.0	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	54.1	59.8	5.7	10.5%
		750	6.79	1.02	0.52	0.32	1.86	20.7		10.44	0.38	2.00	0.32	(0.13)	0.04	2.23	27.5	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	79.5	86.3	6.8	8.5%
		1,000	6.79	1.02	0.52	0.32	1.86	25.4		10.44	0.38	2.00	0.32	(0.13)	0.04	2.23	33.1	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	105.6	113.2	7.7	7.3%
Unmtr	**Thorold**	100	**10.85**	**1.50**	**0.15**	**0.06**	**1.71**	12.6		**13.43**	**0.38**	**2.00**	**0.06**	**(0.13)**	**0.04**	**1.97**	15.8	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.2	23.3	3.2	15.8%
		250	10.85	1.50	0.15	0.06	1.71	15.1		13.43	0.38	2.00	0.06	(0.13)	0.04	1.97	18.7	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	34.1	37.7	3.5	10.3%
		500	10.85	1.50	0.15	0.06	1.71	19.4		13.43	0.38	2.00	0.06	(0.13)	0.04	1.97	23.7	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	57.4	61.5	4.1	7.1%
		750	10.85	1.50	0.15	0.06	1.71	23.7		13.43	0.38	2.00	0.06	(0.13)	0.04	1.97	28.6	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	82.4	87.3	4.9	5.9%
		1,000	10.85	1.50	0.15	0.06	1.71	28.0		13.43	0.38	2.00	0.06	(0.13)	0.04	1.97	33.5	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	108.1	113.6	5.5	5.1%
Unmtr	**Tweed**	100	**3.67**	**0.97**	**0.43**	**0.31**	**1.71**	5.4		**8.22**	**0.38**	**2.00**	**0.31**	**(0.13)**	**0.04**	**2.22**	10.8	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	13.0	18.4	5.4	41.6%
		250	3.67	0.97	0.43	0.31	1.71	7.9		8.22	0.38	2.00	0.31	(0.13)	0.04	2.22	14.2	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	27.0	33.1	6.1	22.7%
		500	3.67	0.97	0.43	0.31	1.71	12.2		8.22	0.38	2.00	0.31	(0.13)	0.04	2.22	19.7	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	50.3	57.5	7.3	14.5%
		750	3.67	0.97	0.43	0.31	1.71	16.5		8.22	0.38	2.00	0.31	(0.13)	0.04	2.22	25.3	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	75.3	84.0	8.7	11.6%
		1,000	3.67	0.97	0.43	0.31	1.71	20.8		8.22	0.38	2.00	0.31	(0.13)	0.04	2.22	30.8	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	100.9	110.9	10.0	9.9%
Unmtr	**Wardsville**	100	**5.70**	**1.00**	**0.25**	**0.08**	**1.33**	7.0		**9.71**	**0.38**	**2.00**	**0.08**	**(0.13)**	**0.04**	**1.99**	12.1	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	14.6	19.7	5.0	34.3%
		250	5.70	1.00	0.25	0.08	1.33	9.0		9.71	0.38	2.00	0.08	(0.13)	0.04	1.99	15.1	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	28.0	34.0	5.9	21.2%
		500	5.70	1.00	0.25	0.08	1.33	12.4		9.71	0.38	2.00	0.08	(0.13)	0.04	1.99	20.0	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	50.4	57.9	7.5	14.9%
		750	5.70	1.00	0.25	0.08	1.33	15.7		9.71	0.38	2.00	0.08	(0.13)	0.04	1.99	25.0	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	74.4	83.8	9.3	12.5%
		1,000	5.70	1.00	0.25	0.08	1.33	19.0		9.71	0.38	2.00	0.08	(0.13)	0.04	1.99	30.0	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	99.2	110.1	10.9	11.0%
Unmtr	**Warkworth**	100	**10.20**	**1.52**	**0.46**	**0.35**	**2.33**	12.5		**13.59**	**0.38**	**2.00**	**0.35**	**(0.13)**	**0.04**	**2.26**	16.2	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	20.1	23.8	3.7	18.2%
		250	10.20	1.52	0.46	0.35	2.33	16.0		13.59	0.38	2.00	0.35	(0.13)	0.04	2.26	19.6	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	35.0	38.5	3.5	10.0%
		500	10.20	1.52	0.46	0.35	2.33	21.9		13.59	0.38	2.00	0.35	(0.13)	0.04	2.26	25.3	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	59.9	63.1	3.2	5.4%
		750	10.20	1.52	0.46	0.35	2.33	27.7		13.59	0.38	2.00	0.35	(0.13)	0.04	2.26	30.9	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	86.4	89.7	3.2	3.7%
		1,000	10.20	1.52	0.46	0.35	2.33	33.5		13.59	0.38	2.00	0.35	(0.13)	0.04	2.26	36.6	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	113.7	116.7	3.0	2.7%
Unmtr	**West Elgin**	100	**7.23**	**0.70**	**0.17**	**0.07**	**0.94**	8.2		**11.33**	**0.38**	**2.00**	**0.07**	**(0.13)**	**0.04**	**1.98**	13.7	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	15.8	21.3	5.5	34.8%
		250	7.23	0.70	0.17	0.07	0.94	9.6		11.33	0.38	2.00	0.07	(0.13)	0.04	1.98	16.7	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	28.6	35.6	7.0	24.4%
		500	7.23	0.70	0.17	0.07	0.94	11.9		11.33	0.38	2.00	0.07	(0.13)	0.04	1.98	21.6	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	50.0	59.5	9.5	19.0%
		750	7.23	0.70	0.17	0.07	0.94	14.3		11.33	0.38	2.00	0.07	(0.13)	0.04	1.98	26.6	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	73.1	85.3	12.2	16.8%
		1,000	7.23	0.70	0.17	0.07	0.94	16.6		11.33	0.38	2.00	0.07	(0.13)	0.04	1.98	31.5	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	96.8	111.6	14.8	15.3%
Unmtr	**Whitchurch Sto**	100	**10.46**	**0.93**	**0.11**	**0.04**	**1.08**	11.5		**13.52**	**0.38**	**2.00**	**0.04**	**(0.13)**	**0.04**	**1.95**	15.9	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	19.1	23.4	4.3	22.3%
		250	10.46	0.93	0.11	0.04	1.08	13.2		13.52	0.38	2.00	0.04	(0.13)	0.04	1.95	18.8	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	32.2	37.7	5.5	17.2%
		500	10.46	0.93	0.11	0.04	1.08	15.9		13.52	0.38	2.00	0.04	(0.13)	0.04	1.95	23.7	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	53.9	61.5	7.6	14.1%
		750	10.46	0.93	0.11	0.04	1.08	18.6		13.52	0.38	2.00	0.04	(0.13)	0.04	1.95	28.5	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	77.3	87.3	9.9	12.8%
		1,000	10.46	0.93	0.11	0.04	1.08	21.3		13.52	0.38	2.00	0.04	(0.13)	0.04	1.95	33.4	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	101.4	113.5	12.1	11.9%
Unmtr	**Wiarton**	100	**11.42**	**1.89**	**0.19**	**0.09**	**2.17**	13.6		**14.28**	**0.38**	**2.00**	**0.09**	**(0.13)**	**0.04**	**2.00**	16.7	**0.93**	**0.67**	0.62	0.70	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	21.2	24.2	3.0	14.3%
		250	11.42	1.89	0.19	0.09	2.17	16.8		14.28	0.38	2.00	0.09	(0.13)	0.04	2.00	19.7	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	35.9	38.6	2.7	7.6%
		500	11.42	1.89	0.19	0.09	2.17	22.3		14.28	0.38	2.00	0.09	(0.13)	0.04	2.00	24.7	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	60.3	62.5	2.2	3.7%
		750	11.42	1.89	0.19	0.09	2.17	27.7		14.28	0.38	2.00	0.09	(0.13)	0.04	2.00	29.7	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	86.5	88.4	1.9	2.2%
		1,000	11.42	1.89	0.19	0.09	2.17	33.1		14.28	0.38	2.00	0.09	(0.13)	0.04	2.00	34.7	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	113.3	114.8	1.5	1.3%

New Rate Class: Gse - Unmetered

Total Bill Impacts of Distribution Rates [old RTSR+TLF]: Threshold of 600 kWhs

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent								600.0 Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 5.0 kWhs	Band 2 5.9 kWhs	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
Unmtr	**Woodville**	100	**7.98**	**1.57**	**0.67**	**0.48**	**2.72**	10.7	**11.14**	**0.38**	**2.00**	**0.48**	**(0.13)**	**0.04**	**2.39**	13.9	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	18.3	21.5	3.2	17.3%
		250	7.98	1.57	0.67	0.48	2.72	14.8	11.14	0.38	2.00	0.48	(0.13)	0.04	2.39	17.5	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	33.8	36.4	2.6	7.8%
		500	7.98	1.57	0.67	0.48	2.72	21.6	11.14	0.38	2.00	0.48	(0.13)	0.04	2.39	23.5	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	59.6	61.3	1.7	2.9%
		750	7.98	1.57	0.67	0.48	2.72	28.4	11.14	0.38	2.00	0.48	(0.13)	0.04	2.39	29.4	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	87.2	88.2	1.0	1.2%
		1,000	7.98	1.57	0.67	0.48	2.72	35.2	11.14	0.38	2.00	0.48	(0.13)	0.04	2.39	35.4	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	115.3	115.5	0.2	0.2%
Unmtr	**Wyoming**	100	**8.22**	**1.45**	**0.16**	**0.07**	**1.68**	9.9	**12.08**	**0.38**	**2.00**	**0.07**	**(0.13)**	**0.04**	**1.98**	14.4	**0.93**	**0.67**	0.62	0.7	1.055	**1.092**	2.3	2.1	100	-	5.3	5.5	17.5	22.0	4.5	25.7%
		250	8.22	1.45	0.16	0.07	1.68	12.4	12.08	0.38	2.00	0.07	(0.13)	0.04	1.98	17.4	0.93	0.67	0.62	0.70	1.055	1.092	5.8	5.3	250	-	13.2	13.7	31.4	36.3	4.9	15.6%
		500	8.22	1.45	0.16	0.07	1.68	16.6	12.08	0.38	2.00	0.07	(0.13)	0.04	1.98	22.4	0.93	0.67	0.62	0.70	1.055	1.092	11.7	10.5	500	-	26.4	27.3	54.7	60.2	5.6	10.2%
		750	8.22	1.45	0.16	0.07	1.68	20.8	12.08	0.38	2.00	0.07	(0.13)	0.04	1.98	27.3	0.93	0.67	0.62	0.70	1.055	1.092	17.5	15.8	600	150	41.3	42.9	79.6	86.0	6.5	8.1%
		1,000	8.22	1.45	0.16	0.07	1.68	25.0	12.08	0.38	2.00	0.07	(0.13)	0.04	1.98	32.3	0.93	0.67	0.62	0.70	1.055	1.092	23.3	21.1	600	400	56.8	59.0	105.2	112.4	7.2	6.8%
Unmtr	**Terrace Bay**	100	**20.53**	**1.29**	**0.82**		**2.11**	22.6	**21.01**	**0.38**	**2.00**	**-**	**(0.13)**	**0.04**	**1.91**	23.3	**0.47**	**0.67**	0.62	0.7	1.043	**1.092**	1.8	2.1	100	-	5.2	5.5	29.7	30.9	1.2	4.0%
		250	20.53	1.29	0.82	-	2.11	25.8	21.01	0.38	2.00	-	(0.13)	0.04	1.91	26.2	0.47	0.67	0.62	0.70	1.043	1.092	4.6	5.3	250	-	13.0	13.7	43.4	45.1	1.7	3.8%
		500	20.53	1.29	0.82	-	2.11	31.1	21.01	0.38	2.00	-	(0.13)	0.04	1.91	30.9	0.47	0.67	0.62	0.70	1.043	1.092	9.2	10.5	500	-	26.1	27.3	66.3	68.8	2.5	3.7%
		750	20.53	1.29	0.82	-	2.11	36.4	21.01	0.38	2.00	-	(0.13)	0.04	1.91	35.7	0.47	0.67	0.62	0.70	1.043	1.092	13.8	15.8	600	150	40.7	42.9	90.9	94.4	3.6	3.9%
		1,000	20.53	1.29	0.82	-	2.11	41.6	21.01	0.38	2.00	-	(0.13)	0.04	1.91	40.5	0.47	0.67	0.62	0.70	1.043	1.092	18.4	21.1	600	400	56.1	59.0	116.1	120.6	4.5	3.9%

New Rate Class: GSd

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Assumed Commodity of 5.2 c/kWh

Classes		Scenario			May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
					Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																											-	5.2						
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																	
GSd	**F1**	15,000	60	35%	**28.61**	**7.06**	**0.26**	**0.31**	**7.63**	486.4	**33.02**	**0.42**	**9.10**	**0.31**	**(0.41)**	**0.08**	**9.09**	578.5	**2.83**	**2.11**	0.62	0.7	**1.092**	**1.061**	391.9	338.0	-	15,000	851.8	827.6	1,730.1	1,744.1	14.0	0.8%
		43,164	133	45%	28.61	7.06	0.26	0.31	7.63	1,043.4	33.02	0.42	9.10	0.31	(0.41)	0.08	9.09	1,241.8	2.83	2.11	0.62	0.7	1.092	1.061	1,005.3	883.8	-	43,164	2,451.0	2,381.4	4,499.7	4,507.0	7.4	0.2%
with RRRP		100,000	500	28%	28.61	7.06	0.26	0.31	7.63	3,843.6	33.02	0.42	9.10	0.31	(0.41)	0.08	9.09	4,576.0	2.83	2.11	0.62	0.7	1.092	1.061	2,921.7	2,477.2	-	100,000	5,678.4	5,517.2	12,443.7	12,570.4	126.7	1.0%
		400,000	1000	56%	28.61	7.06	0.26	0.31	7.63	7,658.6	33.02	0.42	9.10	0.31	(0.41)	0.08	9.09	9,118.6	2.83	2.11	0.62	0.7	1.092	1.061	8,597.4	7,670.0	-	400,000	22,713.6	22,068.8	38,969.6	38,857.3	(112.3)	-0.3%
		1,000,000	3000	46%	28.61	7.06	0.26	0.31	7.63	22,918.6	33.02	0.42	9.10	0.31	(0.41)	0.08	9.09	27,288.8	2.83	2.11	0.62	0.7	1.092	1.061	23,038.2	20,294.3	-	1,000,000	56,784.0	55,172.0	102,740.8	102,755.1	14.3	0.0%
		1,500,000	4000	52%	28.61	7.06	0.26	0.31	7.63	30,548.6	33.02	0.42	9.10	0.31	(0.41)	0.08	9.09	36,373.9	2.83	2.11	0.62	0.7	1.092	1.061	33,012.7	29,322.1	-	1,500,000	85,176.0	82,758.0	148,737.3	148,454.1	(283.2)	-0.2%
GSd	**F1**	15,000	60	35%	**60.71**	**7.06**	**0.26**	**0.31**	**7.63**	518.5	**57.00**	**0.42**	**9.10**	**0.31**	**(0.41)**	**0.08**	**9.09**	602.5	**2.83**	**2.11**	0.62	0.7	**1.092**	**1.061**	391.9	338.0	-	15,000	851.8	827.6	1,762.2	1,768.1	5.9	0.3%
		43,164	133	45%	60.71	7.06	0.26	0.31	7.63	1,075.5	57.00	0.42	9.10	0.31	(0.41)	0.08	9.09	1,265.7	2.83	2.11	0.62	0.70	1.092	1.061	1,005.3	883.8	-	43,164	2,451.0	2,381.4	4,531.8	4,531.0	(0.8)	0.0%
no RRRP		100,000	500	28%	60.71	7.06	0.26	0.31	7.63	3,875.7	57.00	0.42	9.10	0.31	(0.41)	0.08	9.09	4,600.0	2.83	2.11	0.62	0.70	1.092	1.061	2,921.7	2,477.2	-	100,000	5,678.4	5,517.2	12,475.8	12,594.3	118.6	1.0%
		400,000	1000	56%	60.71	7.06	0.26	0.31	7.63	7,690.7	57.00	0.42	9.10	0.31	(0.41)	0.08	9.09	9,142.5	2.83	2.11	0.62	0.70	1.092	1.061	8,597.4	7,670.0	-	400,000	22,713.6	22,068.8	39,001.7	38,881.3	(120.4)	-0.3%
		1,000,000	3000	46%	60.71	7.06	0.26	0.31	7.63	22,950.7	57.00	0.42	9.10	0.31	(0.41)	0.08	9.09	27,312.8	2.83	2.11	0.62	0.70	1.092	1.061	23,038.2	20,294.3	-	1,000,000	56,784.0	55,172.0	102,772.9	102,779.1	6.2	0.0%
		1,500,000	4000	52%	60.71	7.06	0.26	0.31	7.63	30,580.7	57.00	0.42	9.10	0.31	(0.41)	0.08	9.09	36,397.9	2.83	2.11	0.62	0.70	1.092	1.061	33,012.7	29,322.1	-	1,500,000	85,176.0	82,758.0	148,769.4	148,478.0	(291.4)	-0.2%
GSd	**F3**	15,000	60	35%	**30.16**	**10.87**	**0.10**	**0.16**	**11.13**	698.0	**34.63**	**0.42**	**9.10**	**0.16**	**(0.41)**	**0.08**	**8.94**	571.2	**3.13**	**2.11**	0.62	0.7	**1.061**	**1.061**	402.9	338.0	-	15,000	827.6	827.6	1,928.4	1,736.7	(191.7)	-9.9%
		43,164	133	45%	30.16	10.87	0.10	0.16	11.13	1,510.5	34.63	0.42	9.10	0.16	(0.41)	0.08	8.94	1,223.4	3.13	2.11	0.62	0.70	1.061	1.061	1,027.6	883.8	-	43,164	2,381.4	2,381.4	4,919.5	4,488.7	(430.8)	-8.8%
with RRRP		100,000	500	28%	30.16	10.87	0.10	0.16	11.13	5,595.2	34.63	0.42	9.10	0.16	(0.41)	0.08	8.94	4,502.6	3.13	2.11	0.62	0.70	1.061	1.061	3,017.8	2,477.2	-	100,000	5,517.2	5,517.2	14,130.1	12,497.0	(1,633.1)	-11.6%
		400,000	1000	56%	30.16	10.87	0.10	0.16	11.13	11,160.2	34.63	0.42	9.10	0.16	(0.41)	0.08	8.94	8,970.2	3.13	2.11	0.62	0.70	1.061	1.061	8,751.1	7,670.0	-	400,000	22,068.8	22,068.8	41,980.1	38,709.0	(3,271.1)	-7.8%
		1,000,000	3000	46%	30.16	10.87	0.10	0.16	11.13	33,420.2	34.63	0.42	9.10	0.31	(0.41)	0.08	8.94	26,840.4	3.13	2.11	0.62	0.70	1.061	1.061	23,537.8	20,294.3	-	1,000,000	55,172.0	55,172.0	112,130.0	102,306.7	(9,823.2)	-8.8%
		1,500,000	4000	52%	30.16	10.87	0.10	0.16	11.13	44,550.2	34.63	0.42	9.10	0.31	(0.41)	0.08	8.94	35,775.5	3.13	2.11	0.62	0.70	1.061	1.061	33,646.8	29,322.1	-	1,500,000	82,758.0	82,758.0	160,954.9	147,855.7	(13,099.3)	-8.1%
GSd	**F3**	15,000	60	35%	**53.91**	**10.87**	**0.10**	**0.16**	**11.13**	721.7	**51.70**	**0.42**	**9.10**	**0.16**	**(0.41)**	**0.08**	**8.94**	588.2	**3.13**	**2.11**	0.62	0.7	**1.061**	**1.061**	402.9	338.0	-	15,000	827.6	827.6	1,952.2	1,753.8	(198.4)	-10.2%
		43,164	133	45%	53.91	10.87	0.10	0.16	11.13	1,534.2	51.70	0.42	9.10	0.16	(0.41)	0.08	8.94	1,240.5	3.13	2.11	0.62	0.7	1.061	1.061	1,027.6	883.8	-	43,164	2,381.4	2,381.4	4,943.3	4,505.8	(437.5)	-8.9%
no RRRP		100,000	500	28%	53.91	10.87	0.10	0.16	11.13	5,618.9	51.70	0.42	9.10	0.16	(0.41)	0.08	8.94	4,519.7	3.13	2.11	0.62	0.7	1.061	1.061	3,017.8	2,477.2	-	100,000	5,517.2	5,517.2	14,153.9	12,514.0	(1,639.8)	-11.6%
		400,000	1000	56%	53.91	10.87	0.10	0.16	11.13	11,183.9	51.70	0.42	9.10	0.16	(0.41)	0.08	8.94	8,987.2	3.13	2.11	0.62	0.7	1.061	1.061	8,751.1	7,670.0	-	400,000	22,068.8	22,068.8	42,003.9	38,726.0	(3,277.8)	-7.8%
		1,000,000	3000	46%	53.91	10.87	0.10	0.16	11.13	33,443.9	51.70	0.42	9.10	0.16	(0.41)	0.08	8.94	26,857.5	3.13	2.11	0.62	0.7	1.061	1.061	23,537.8	20,294.3	-	1,000,000	55,172.0	55,172.0	112,153.7	102,323.8	(9,829.9)	-8.8%
		1,500,000	4000	52%	53.91	10.87	0.10	0.16	11.13	44,573.9	51.70	0.42	9.10	0.16	(0.41)	0.08	8.94	35,792.6	3.13	2.11	0.62	0.7	1.061	1.061	33,646.8	29,322.1	-	1,500,000	82,758.0	82,758.0	160,978.7	147,872.7	(13,106.0)	-8.1%
														0.31																			
GSd	**G1**	15,000	60	35%	**36.93**	**9.59**	**0.26**	**0.29**	**10.14**	645.3	**39.17**	**0.42**	**9.10**	**0.29**	**(0.41)**	**0.08**	**9.07**	583.5	**2.62**	**2.11**	0.62	0.7	**1.092**	**1.061**	378.2	338.0	-	15,000	851.8	827.6	1,875.2	1,749.1	(126.2)	-6.7%
		43,164	133	45%	36.93	9.59	0.26	0.29	10.14	1,385.6	39.17	0.42	9.10	0.29	(0.41)	0.08	9.07	1,245.2	2.62	2.11	0.62	0.70	1.092	1.061	974.8	883.8	-	43,164	2,451.0	2,381.4	4,811.3	4,510.5	(300.8)	-6.3%
		100,000	500	28%	36.93	9.59	0.26	0.29	10.14	5,106.9	39.17	0.42	9.10	0.29	(0.41)	0.08	9.07	4,572.1	2.62	2.11	0.62	0.70	1.092	1.061	2,807.0	2,477.2	-	100,000	5,678.4	5,517.2	13,592.3	12,566.5	(1,025.8)	-7.5%
		400,000	1000	56%	36.93	9.59	0.26	0.29	10.14	10,176.9	39.17	0.42	9.10	0.29	(0.41)	0.08	9.07	9,104.7	2.62	2.11	0.62	0.70	1.092	1.061	8,368.1	7,670.0	-	400,000	22,713.6	22,068.8	41,258.6	38,843.5	(2,415.1)	-5.9%
		1,000,000	3000	46%	36.93	9.59	0.26	0.29	10.14	30,456.9	39.17	0.42	9.10	0.29	(0.41)	0.08	9.07	27,234.9	2.62	2.11	0.62	0.70	1.092	1.061	22,350.2	20,294.3	-	1,000,000	56,784.0	55,172.0	109,591.2	102,701.3	(6,889.9)	-6.3%
		1,500,000	4000	52%	36.93	9.59	0.26	0.29	10.14	40,596.9	39.17	0.42	9.10	0.29	(0.41)	0.08	9.07	36,300.1	2.62	2.11	0.62	0.70	1.092	1.061	32,095.4	29,322.1	-	1,500,000	85,176.0	82,758.0	157,868.3	148,380.2	(9,488.1)	-6.0%
GSd	**G3**	15,000	60	35%	**46.78**	**9.91**	**0.08**	**0.15**	**10.14**	655.2	**46.49**	**0.42**	**9.10**	**0.15**	**(0.41)**	**0.08**	**8.93**	582.4	**2.75**	**2.11**	0.62	0.7	**1.061**	**1.061**	378.9	338.0	-	15,000	827.6	827.6	1,861.6	1,748.0	(113.6)	-6.1%
		43,164	133	45%	46.78	9.91	0.08	0.15	10.14	1,395.4	46.49	0.42	9.10	0.37	(0.41)	0.08	8.93	1,233.9	2.75	2.11	0.62	0.70	1.061	1.061	974.4	883.8	-	43,164	2,381.4	2,381.4	4,751.3	4,499.2	(252.0)	-5.3%
		100,000	500	28%	46.78	9.91	0.08	0.15	10.14	5,116.8	46.49	0.42	9.10	0.37	(0.41)	0.08	8.93	4,509.5	2.75	2.11	0.62	0.70	1.061	1.061	2,817.8	2,477.2	-	100,000	5,517.2	5,517.2	13,451.7	12,503.8	(947.9)	-7.0%
		400,000	1000	56%	46.78	9.91	0.08	0.15	10.14	10,186.8	46.49	0.42	9.10	0.37	(0.41)	0.08	8.93	8,972.0	2.75	2.11	0.62	0.70	1.061	1.061	8,351.2	7,670.0	-	400,000	22,068.8	22,068.8	40,606.7	38,710.8	(1,895.9)	-4.7%
		1,000,000	3000	46%	46.78	9.91	0.08	0.15	10.14	30,466.8	46.49	0.42	9.10	0.37	(0.41)	0.08	8.93	26,822.3	2.75	2.11	0.62	0.70	1.061	1.061	22,337.8	20,294.3	-	1,000,000	55,172.0	55,172.0	107,976.6	102,288.6	(5,688.0)	-5.3%
		1,500,000	4000	52%	46.78	9.91	0.08	0.15	10.14	40,606.8	46.49	0.42	9.10	0.37	(0.41)	0.08	8.93	35,747.4	2.75	2.11	0.62	0.70	1.061	1.061	32,046.8	29,322.1	-	1,500,000	82,758.0	82,758.0	155,411.6	147,827.5	(7,584.1)	-4.9%
GSd	**T**	15,000	60	35%	**261.54**	**8.16**	**0.04**	**0.09**	**8.29**	758.9	**207.79**	**0.42**	**9.10**	**0.09**	**(0.41)**	**0.08**	**8.87**	740.1	**2.82**	**2.11**	0.62	0.7	**1.061**	**1.061**	383.0	338.0	-	15,000	827.6	827.6	1,969.5	1,905.7	(63.8)	-3.2%
		43,164	133	45%	261.54	8.16	0.04	0.09	8.29	1,364.1	207.79	0.42	9.10	0.09	(0.41)	0.08	8.87	1,387.3	2.82	2.11	0.62	0.70	1.061	1.061	983.6	883.8	-	43,164	2,381.4	2,381.4	4,729.2	4,652.6	(76.6)	-1.6%
		100,000	500	28%	261.54	8.16	0.04	0.09	8.29	4,406.5	207.79	0.42	9.10	0.09	(0.41)	0.08	8.87	4,640.8	2.82	2.11	0.62	0.70	1.061	1.061	2,852.2	2,477.2	-	100,000	5,517.2	5,517.2	12,776.0	12,635.1	(140.8)	-1.1%
		400,000	1000	56%	261.54	8.16	0.04	0.09	8.29	8,551.5	207.79	0.42	9.10	0.09	(0.41)	0.08	8.87	9,073.3	2.82	2.11	0.62	0.70	1.061	1.061	8,420.1	7,670.0	-	400,000	22,068.8	22,068.8	39,040.5	38,812.1	(228.3)	-0.6%
		1,000,000	3000	46%	261.54	8.16	0.04	0.09	8.29	25,131.5	207.79	0.42	9.10	0.09	(0.41)	0.08	8.87	26,803.6	2.82	2.11	0.62	0.70	1.061	1.061	22,544.7	20,294.3	-	1,000,000	55,172.0	55,172.0	102,848.3	102,269.9	(578.4)	-0.6%
		1,500,000	4000	52%	261.54	8.16	0.04	0.09	8.29	33,421.5	207.79	0.42	9.10	0.09	(0.41)	0.08	8.87	35,668.7	2.82	2.11	0.62	0.70	1.061	1.061	32,322.6	29,322.1	-	1,500,000	82,758.0	82,758.0	148,502.2	147,748.8	(753.4)	-0.5%
GSd	**Ailsa Craig**	15,000	60	35%	**17.31**	**4.19**	**0.52**	**0.27**	**4.98**	316.1	**24.85**	**0.42**	**8.93**	**0.27**	**(0.41)**	**0.08**	**8.88**	558.0	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,565.5	1,723.5	158.0	10.1%
		43,164	133	45%	17.31	4.19	0.52	0.27	4.98	679.7	24.85	0.42	8.93	0.27	(0.41)	0.08	8.88	1,206.1	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,127.1	4,471.3	344.3	8.3%
		100,000	500	28%	17.31	4.19	0.52	0.27	4.98	2,507.3	24.85	0.42	8.93	0.27	(0.41)	0.08	8.88	4,464.3	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,209.9	12,458.7	1,248.8	11.1%
		400,000	1000	56%	17.31	4.19	0.52	0.27	4.98	4,997.3	24.85	0.42	8.93	0.27	(0.41)	0.08	8.88	8,903.4	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,076.9	38,642.2	2,565.3	7.1%
		1,000,000	3000	46%	17.31	4.19	0.52	0.27	4.98	14,957.3	24.85	0.42	8.93	0.27	(0.41)	0.08	8.88	26,659.7	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	94,521.7	102,126.0	7,604.4	8.0%
		1,500,000	4000	52%	17.31	4.19	0.52	0.27	4.98	19,937.3	24.85	0.42	8.93	0.27	(0.41)	0.08	8.88	35,537.8	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	137,418.4	147,618.0	10,199.5	7.4%

New Rate Class: GSd

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Assumed Commodity of 5.2 c/kWh

Classes		Scenario			May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
					Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1 -	Band 2 5.2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider1 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
GSd	**Arkona**	15,000	60	35%	**3.20**	**1.98**	**1.62**	**0.83**	**4.43**	269.0	**14.37**	**0.42**	**8.93**	**0.83**	**(0.41)**	**0.08**	**9.44**	581.1	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,518.4	1,746.7	228.2	15.0%
	no customer	43,164	133	45%	3.20	1.98	1.62	0.83	4.43	592.4	14.37	0.42	8.93	0.83	(0.41)	0.08	9.44	1,270.1	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,039.8	4,535.3	495.6	12.3%
		100,000	500	28%	3.20	1.98	1.62	0.83	4.43	2,218.2	14.37	0.42	8.93	0.83	(0.41)	0.08	9.44	4,733.9	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,920.8	12,728.2	1,807.4	16.6%
		400,000	1000	56%	3.20	1.98	1.62	0.83	4.43	4,433.2	14.37	0.42	8.93	0.83	(0.41)	0.08	9.44	9,452.9	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,512.8	39,191.7	3,678.9	10.4%
		1,000,000	3000	46%	3.20	1.98	1.62	0.83	4.43	13,293.2	14.37	0.42	8.93	0.83	(0.41)	0.08	9.44	28,329.2	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	92,857.6	103,795.6	10,938.0	11.8%
		1,500,000	4000	52%	3.20	1.98	1.62	0.83	4.43	17,723.2	14.37	0.42	8.93	0.83	(0.41)	0.08	9.44	37,767.4	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	135,204.3	149,847.5	14,643.2	10.8%
UGd	**Arnprior**	15,000	60	35%	**21.38**	**3.70**	**0.50**	**0.20**	**4.40**	285.4	**23.61**	**0.42**	**7.12**	**0.20**	**(0.51)**	**0.08**	**6.90**	437.7	**3.54**	**2.68**	0.62	0.7	1.055	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,534.8	1,639.6	104.8	6.8%
		43,164	133	45%	21.38	3.70	0.50	0.20	4.40	606.6	23.61	0.42	7.12	0.20	(0.51)	0.08	6.90	941.1	3.54	2.68	0.62	0.70	1.055	1.061	1,080.5	964.3	-	43,164	2,366.9	2,381.4	4,054.0	4,286.8	232.8	5.7%
		100,000	500	28%	21.38	3.70	0.50	0.20	4.40	2,221.4	23.61	0.42	7.12	0.20	(0.51)	0.08	6.90	3,471.5	3.54	2.68	0.62	0.70	1.055	1.061	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,924.0	11,768.3	844.3	7.7%
		400,000	1000	56%	21.38	3.70	0.50	0.20	4.40	4,421.4	23.61	0.42	7.12	0.20	(0.51)	0.08	6.90	6,919.0	3.54	2.68	0.62	0.70	1.055	1.061	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	35,501.0	37,262.6	1,761.6	5.0%
		1,000,000	3000	46%	21.38	3.70	0.50	0.20	4.40	13,221.4	23.61	0.42	7.12	0.20	(0.51)	0.08	6.90	20,709.1	3.54	2.68	0.62	0.70	1.055	1.061	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	92,785.7	97,989.7	5,204.0	5.6%
		1,500,000	4000	52%	21.38	3.70	0.50	0.20	4.40	17,621.4	23.61	0.42	7.12	0.20	(0.51)	0.08	6.90	27,604.1	3.54	2.68	0.62	0.70	1.055	1.061	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	135,102.5	142,103.3	7,000.8	5.2%
GSd	**Arran-Elderslie**	15,000	60	35%	**8.83**	**3.28**	**0.55**	**0.28**	**4.11**	255.4	**17.97**	**0.42**	**8.30**	**0.28**	**(0.41)**	**0.08**	**8.26**	513.7	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,504.9	1,679.3	174.4	11.6%
		43,164	133	45%	8.83	3.28	0.55	0.28	4.11	555.5	17.97	0.42	8.30	0.28	(0.41)	0.08	8.26	1,116.3	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,002.9	4,381.6	378.7	9.5%
		100,000	500	28%	8.83	3.28	0.55	0.28	4.11	2,063.8	17.97	0.42	8.30	0.28	(0.41)	0.08	8.26	4,145.9	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,766.4	12,140.3	1,373.8	12.8%
		400,000	1000	56%	8.83	3.28	0.55	0.28	4.11	4,118.8	17.97	0.42	8.30	0.28	(0.41)	0.08	8.26	8,273.4	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,198.4	38,012.2	2,813.8	8.0%
		1,000,000	3000	46%	8.83	3.28	0.55	0.28	4.11	12,338.8	17.97	0.42	8.30	0.28	(0.41)	0.08	8.26	24,783.4	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	91,903.2	100,249.7	8,346.5	9.1%
		1,500,000	4000	52%	8.83	3.28	0.55	0.28	4.11	16,448.8	17.97	0.42	8.30	0.28	(0.41)	0.08	8.26	33,038.4	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	133,930.0	145,118.5	11,188.6	8.4%
GSd	**Artemesia**	15,000	60	35%	**19.62**	**5.49**	**1.55**	**1.08**	**8.12**	506.8	**26.27**	**0.42**	**8.93**	**1.08**	**(0.41)**	**0.08**	**9.69**	608.0	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,756.2	1,773.6	17.3	1.0%
		43,164	133	45%	19.62	5.49	1.55	1.08	8.12	1,099.6	26.27	0.42	8.93	1.08	(0.41)	0.08	9.69	1,315.2	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,547.0	4,580.5	33.5	0.7%
		100,000	500	28%	19.62	5.49	1.55	1.08	8.12	4,079.6	26.27	0.42	8.93	1.08	(0.41)	0.08	9.69	4,870.8	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	12,782.2	12,865.1	82.9	0.6%
		400,000	1000	56%	19.62	5.49	1.55	1.08	8.12	8,139.6	26.27	0.42	8.93	1.08	(0.41)	0.08	9.69	9,714.8	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	39,219.2	39,453.6	234.4	0.6%
		1,000,000	3000	46%	19.62	5.49	1.55	1.08	8.12	24,379.6	26.27	0.42	8.93	1.08	(0.41)	0.08	9.69	29,091.1	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	103,944.0	104,557.5	613.5	0.6%
		1,500,000	4000	52%	19.62	5.49	1.55	1.08	8.12	32,499.6	26.27	0.42	8.93	1.08	(0.41)	0.08	9.69	38,779.3	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	149,980.8	150,859.4	878.7	0.6%
GSd	**Bancroft**	15,000	60	35%	**24.41**	**3.70**	**0.54**	**0.24**	**4.48**	293.2	**30.07**	**0.42**	**8.70**	**0.24**	**(0.41)**	**0.08**	**8.62**	547.4	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,542.6	1,713.0	170.3	11.0%
		43,164	133	45%	24.41	3.70	0.54	0.24	4.48	620.3	30.07	0.42	8.70	0.24	(0.41)	0.08	8.62	1,176.3	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,067.7	4,441.6	373.9	9.2%
		100,000	500	28%	24.41	3.70	0.54	0.24	4.48	2,264.4	30.07	0.42	8.70	0.24	(0.41)	0.08	8.62	4,338.0	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,967.0	12,332.4	1,365.4	12.4%
		400,000	1000	56%	24.41	3.70	0.54	0.24	4.48	4,504.4	30.07	0.42	8.70	0.24	(0.41)	0.08	8.62	8,645.5	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,584.0	38,384.3	2,800.3	7.9%
		1,000,000	3000	46%	24.41	3.70	0.54	0.24	4.48	13,464.4	30.07	0.42	8.70	0.24	(0.41)	0.08	8.62	25,875.5	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	93,028.8	101,341.8	8,313.0	8.9%
		1,500,000	4000	52%	24.41	3.70	0.54	0.24	4.48	17,944.4	30.07	0.42	8.70	0.24	(0.41)	0.08	8.62	34,490.5	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	135,425.5	146,570.6	11,145.1	8.2%
GSd	**Bath**	15,000	60	35%	**10.65**	**3.77**	**0.93**	**0.63**	**5.33**	330.5	**19.51**	**0.42**	**8.93**	**0.63**	**(0.41)**	**0.08**	**9.24**	574.2	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,579.9	1,739.8	159.9	10.1%
		43,164	133	45%	10.65	3.77	0.93	0.63	5.33	719.5	19.51	0.42	8.93	0.63	(0.41)	0.08	9.24	1,248.6	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,166.9	4,513.9	346.9	8.3%
		100,000	500	28%	10.65	3.77	0.93	0.63	5.33	2,675.7	19.51	0.42	8.93	0.63	(0.41)	0.08	9.24	4,639.0	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,378.3	12,633.4	1,255.1	11.0%
		400,000	1000	56%	10.65	3.77	0.93	0.63	5.33	5,340.7	19.51	0.42	8.93	0.63	(0.41)	0.08	9.24	9,258.1	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,420.2	38,996.9	2,576.6	7.1%
		1,000,000	3000	46%	10.65	3.77	0.93	0.63	5.33	16,000.7	19.51	0.42	8.93	0.63	(0.41)	0.08	9.24	27,734.4	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	95,565.0	103,200.7	7,635.7	8.0%
		1,500,000	4000	52%	10.65	3.77	0.93	0.63	5.33	21,330.7	19.51	0.42	8.93	0.63	(0.41)	0.08	9.24	36,972.5	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	138,811.8	149,052.7	10,240.9	7.4%
GSd	**Blandford-Blenheir**	15,000	60	35%	**23.85**	**3.63**	**0.91**	**0.65**	**5.19**	335.3	**29.21**	**0.42**	**8.93**	**0.65**	**(0.41)**	**0.08**	**9.26**	585.1	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,584.7	1,750.7	166.0	10.5%
		43,164	133	45%	23.85	3.63	0.91	0.65	5.19	714.1	29.21	0.42	8.93	0.65	(0.41)	0.08	9.26	1,261.0	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,161.5	4,526.2	364.7	8.8%
		100,000	500	28%	23.85	3.63	0.91	0.65	5.19	2,618.9	29.21	0.42	8.93	0.65	(0.41)	0.08	9.26	4,658.7	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,321.5	12,653.1	1,331.6	11.8%
		400,000	1000	56%	23.85	3.63	0.91	0.65	5.19	5,213.9	29.21	0.42	8.93	0.65	(0.41)	0.08	9.26	9,287.8	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,293.4	39,026.6	2,733.1	7.5%
		1,000,000	3000	46%	23.85	3.63	0.91	0.65	5.19	15,593.9	29.21	0.42	8.93	0.65	(0.41)	0.08	9.26	27,804.1	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	95,158.2	103,270.4	8,112.2	8.5%
		1,500,000	4000	52%	23.85	3.63	0.91	0.65	5.19	20,783.9	29.21	0.42	8.93	0.65	(0.41)	0.08	9.26	37,062.2	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	138,265.0	149,142.4	10,877.4	7.9%
GSd	**Blyth**	15,000	60	35%	**21.63**	**3.37**	**0.82**	**0.64**	**4.83**	311.4	**27.77**	**0.42**	**8.70**	**0.64**	**(0.41)**	**0.08**	**9.02**	569.1	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,560.9	1,734.7	173.8	11.1%
		43,164	133	45%	21.63	3.37	0.82	0.64	4.83	664.0	27.77	0.42	8.70	0.64	(0.41)	0.08	9.02	1,227.2	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,111.4	4,492.5	381.0	9.3%
		100,000	500	28%	21.63	3.37	0.82	0.64	4.83	2,436.6	27.77	0.42	8.70	0.64	(0.41)	0.08	9.02	4,535.7	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,139.2	12,530.1	1,390.8	12.5%
		400,000	1000	56%	21.63	3.37	0.82	0.64	4.83	4,851.6	27.77	0.42	8.70	0.64	(0.41)	0.08	9.02	9,043.2	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,931.2	38,782.0	2,850.8	7.9%
		1,000,000	3000	46%	21.63	3.37	0.82	0.64	4.83	14,511.6	27.77	0.42	8.70	0.64	(0.41)	0.08	9.02	27,073.2	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	94,076.0	102,539.5	8,463.5	9.0%
		1,500,000	4000	52%	21.63	3.37	0.82	0.64	4.83	19,341.6	27.77	0.42	8.70	0.64	(0.41)	0.08	9.02	36,088.2	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	136,822.8	148,168.3	11,345.6	8.3%

New Rate Class: GSd

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Assumed Commodity of 5.2 c/kWh

Classes		Scenario			May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
					Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			-	5.2						
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Old $	New $	Total Bill	Total Bill	Total Bill	Total Bill
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]														[$/month]	[$/month]	[$/month]	%
GSd	Bobcaygeon	15,000	60	35%	**23.20**	**4.35**	**0.58**	**0.27**	**5.20**	335.2	**29.37**	**0.42**	**8.93**	**0.27**	**(0.41)**	**0.08**	**8.88**	562.5	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,584.6	1,728.1	143.4	9.1%
		43,164	133	45%	23.20	4.35	0.58	0.27	5.20	714.8	29.37	0.42	8.93	0.27	(0.41)	0.08	8.88	1,210.6	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,162.2	4,475.9	313.7	7.5%
		100,000	500	28%	23.20	4.35	0.58	0.27	5.20	2,623.2	29.37	0.42	8.93	0.27	(0.41)	0.08	8.88	4,468.9	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,325.8	12,463.2	1,137.4	10.0%
		400,000	1000	56%	23.20	4.35	0.58	0.27	5.20	5,223.2	29.37	0.42	8.93	0.27	(0.41)	0.08	8.88	8,907.9	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,302.8	38,646.7	2,343.9	6.5%
		1,000,000	3000	46%	23.20	4.35	0.58	0.27	5.20	15,623.2	29.37	0.42	8.93	0.27	(0.41)	0.08	8.88	26,664.2	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	95,187.6	102,130.6	6,943.0	7.3%
		1,500,000	4000	52%	23.20	4.35	0.58	0.27	5.20	20,823.2	29.37	0.42	8.93	0.27	(0.41)	0.08	8.88	35,542.4	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	138,304.3	147,622.5	9,318.2	6.7%
GSd	Brighton	15,000	60	35%	**22.90**	**4.24**	**0.65**	**0.25**	**5.14**	331.3	**28.45**	**0.42**	**8.93**	**0.25**	**(0.41)**	**0.08**	**8.86**	560.4	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,580.7	1,725.9	145.2	9.2%
		43,164	133	45%	22.90	4.24	0.65	0.25	5.14	706.5	28.45	0.42	8.93	0.25	(0.41)	0.08	8.86	1,207.0	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,153.9	4,472.3	318.4	7.7%
		100,000	500	28%	22.90	4.24	0.65	0.25	5.14	2,592.9	28.45	0.42	8.93	0.25	(0.41)	0.08	8.86	4,457.9	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,295.5	12,452.3	1,156.8	10.2%
		400,000	1000	56%	22.90	4.24	0.65	0.25	5.14	5,162.9	28.45	0.42	8.93	0.25	(0.41)	0.08	8.86	8,887.0	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,242.5	38,625.8	2,383.3	6.6%
		1,000,000	3000	46%	22.90	4.24	0.65	0.25	5.14	15,442.9	28.45	0.42	8.93	0.25	(0.41)	0.08	8.86	26,603.3	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	95,007.3	102,069.6	7,062.4	7.4%
		1,500,000	4000	52%	22.90	4.24	0.65	0.25	5.14	20,582.9	28.45	0.42	8.93	0.25	(0.41)	0.08	8.86	35,461.5	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	138,064.0	147,541.6	9,477.6	6.9%
UGd	Brockville	15,000	60	35%	**21.65**	**2.49**	**0.41**	**0.12**	**3.02**	202.9	**23.54**	**0.42**	**6.70**	**0.12**	**(0.51)**	**0.08**	**6.39**	407.6	**3.54**	**2.68**	0.62	0.7	1.055	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,452.3	1,609.5	157.2	10.8%
		43,164	133	45%	21.65	2.49	0.41	0.12	3.02	423.3	23.54	0.42	6.70	0.12	(0.51)	0.08	6.39	874.4	3.54	2.68	0.62	0.70	1.055	1.061	1,080.5	964.3	-	43,164	2,366.9	2,381.4	3,870.7	4,220.1	349.4	9.0%
		100,000	500	28%	21.65	2.49	0.41	0.12	3.02	1,531.7	23.54	0.42	6.70	0.12	(0.51)	0.08	6.39	3,221.0	3.54	2.68	0.62	0.70	1.055	1.061	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,234.3	11,517.7	1,283.5	12.5%
		400,000	1000	56%	21.65	2.49	0.41	0.12	3.02	3,041.7	23.54	0.42	6.70	0.12	(0.51)	0.08	6.39	6,418.0	3.54	2.68	0.62	0.70	1.055	1.061	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	34,121.2	36,761.5	2,640.3	7.7%
		1,000,000	3000	46%	21.65	2.49	0.41	0.12	3.02	9,081.7	23.54	0.42	6.70	0.12	(0.51)	0.08	6.39	19,206.0	3.54	2.68	0.62	0.70	1.055	1.061	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	88,646.0	96,486.6	7,840.6	8.8%
		1,500,000	4000	52%	21.65	2.49	0.41	0.12	3.02	12,101.7	23.54	0.42	6.70	0.12	(0.51)	0.08	6.39	25,600.0	3.54	2.68	0.62	0.70	1.055	1.061	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	129,582.8	140,099.2	10,516.4	8.1%
GSd	Caledon CH	15,000	60	35%	**24.21**	**5.73**	**0.45**	**0.27**	**6.45**	411.2	**30.12**	**0.42**	**8.93**	**0.27**	**(0.41)**	**0.08**	**8.88**	563.2	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,660.6	1,728.8	68.2	4.1%
		43,164	133	45%	24.21	5.73	0.45	0.27	6.45	882.1	30.12	0.42	8.93	0.27	(0.41)	0.08	8.88	1,211.3	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,329.5	4,476.6	147.2	3.4%
		100,000	500	28%	24.21	5.73	0.45	0.27	6.45	3,249.2	30.12	0.42	8.93	0.27	(0.41)	0.08	8.88	4,469.6	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,951.8	12,464.0	512.2	4.3%
		400,000	1000	56%	24.21	5.73	0.45	0.27	6.45	6,474.2	30.12	0.42	8.93	0.27	(0.41)	0.08	8.88	8,908.7	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	37,553.8	38,647.5	1,093.7	2.9%
		1,000,000	3000	46%	24.21	5.73	0.45	0.27	6.45	19,374.2	30.12	0.42	8.93	0.27	(0.41)	0.08	8.88	26,665.0	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	98,938.6	102,131.3	3,192.7	3.2%
		1,500,000	4000	52%	24.21	5.73	0.45	0.27	6.45	25,824.2	30.12	0.42	8.93	0.27	(0.41)	0.08	8.88	35,543.1	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	143,305.3	147,623.3	4,317.9	3.0%
GSd	Caledon OH	15,000	60	35%	**25.56**	**5.35**	**0.51**	**0.24**	**6.10**	391.6	**30.78**	**0.42**	**8.93**	**0.24**	**(0.41)**	**0.08**	**8.85**	562.1	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,641.0	1,727.7	86.7	5.3%
		43,164	133	45%	25.56	5.35	0.51	0.24	6.10	836.9	30.78	0.42	8.93	0.24	(0.41)	0.08	8.85	1,208.0	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,284.3	4,473.3	189.0	4.4%
		100,000	500	28%	25.56	5.35	0.51	0.24	6.10	3,075.6	30.78	0.42	8.93	0.24	(0.41)	0.08	8.85	4,455.3	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,778.2	12,449.7	671.5	5.7%
		400,000	1000	56%	25.56	5.35	0.51	0.24	6.10	6,125.6	30.78	0.42	8.93	0.24	(0.41)	0.08	8.85	8,879.3	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	37,205.1	38,618.1	1,413.0	3.8%
		1,000,000	3000	46%	25.56	5.35	0.51	0.24	6.10	18,325.6	30.78	0.42	8.93	0.24	(0.41)	0.08	8.85	26,575.6	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	97,889.9	102,042.0	4,152.0	4.2%
		1,500,000	4000	52%	25.56	5.35	0.51	0.24	6.10	24,425.6	30.78	0.42	8.93	0.24	(0.41)	0.08	8.85	35,423.8	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	141,906.7	147,503.9	5,597.2	3.9%
GSd	Campbellford-Seyr	15,000	60	35%	**16.19**	**3.77**	**0.53**	**0.17**	**4.47**	284.4	**24.13**	**0.42**	**8.80**	**0.17**	**(0.41)**	**0.08**	**8.65**	543.2	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,533.8	1,708.8	175.0	11.4%
		43,164	133	45%	16.19	3.77	0.53	0.17	4.47	610.7	24.13	0.42	8.80	0.17	(0.41)	0.08	8.65	1,174.3	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,058.1	4,439.6	381.5	9.4%
		100,000	500	28%	16.19	3.77	0.53	0.17	4.47	2,251.2	24.13	0.42	8.80	0.17	(0.41)	0.08	8.65	4,347.0	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,953.8	12,341.4	1,387.6	12.7%
		400,000	1000	56%	16.19	3.77	0.53	0.17	4.47	4,486.2	24.13	0.42	8.80	0.17	(0.41)	0.08	8.65	8,669.5	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,565.8	38,408.3	2,842.6	8.0%
		1,000,000	3000	46%	16.19	3.77	0.53	0.17	4.47	13,426.2	24.13	0.42	8.80	0.17	(0.41)	0.08	8.65	25,959.5	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	92,990.6	101,425.9	8,435.3	9.1%
		1,500,000	4000	52%	16.19	3.77	0.53	0.17	4.47	17,896.2	24.13	0.42	8.80	0.17	(0.41)	0.08	8.65	34,604.5	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	135,377.3	146,684.7	11,307.4	8.4%
UGd	Carleton Place	15,000	60	35%	**23.65**	**5.31**	**0.42**	**0.22**	**5.95**	380.7	**25.04**	**0.42**	**7.12**	**0.22**	**(0.51)**	**0.08**	**6.92**	440.4	**3.54**	**2.68**	0.62	0.7	1.055	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,630.1	1,642.2	12.1	0.7%
		43,164	133	45%	23.65	5.31	0.42	0.22	5.95	815.0	25.04	0.42	7.12	0.22	(0.51)	0.08	6.92	945.2	3.54	2.68	0.62	0.70	1.055	1.061	1,080.5	964.3	-	43,164	2,366.9	2,381.4	4,262.4	4,290.9	28.5	0.7%
		100,000	500	28%	23.65	5.31	0.42	0.22	5.95	2,998.7	25.04	0.42	7.12	0.22	(0.51)	0.08	6.92	3,483.0	3.54	2.68	0.62	0.70	1.055	1.061	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	11,701.3	11,779.7	78.5	0.7%
		400,000	1000	56%	23.65	5.31	0.42	0.22	5.95	5,973.7	25.04	0.42	7.12	0.22	(0.51)	0.08	6.92	6,940.5	3.54	2.68	0.62	0.70	1.055	1.061	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	37,053.2	37,284.0	230.8	0.6%
		1,000,000	3000	46%	23.65	5.31	0.42	0.22	5.95	17,873.7	25.04	0.42	7.12	0.22	(0.51)	0.08	6.92	20,770.5	3.54	2.68	0.62	0.70	1.055	1.061	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	97,438.0	98,051.1	613.1	0.6%
		1,500,000	4000	52%	23.65	5.31	0.42	0.22	5.95	23,823.7	25.04	0.42	7.12	0.22	(0.51)	0.08	6.92	27,685.5	3.54	2.68	0.62	0.70	1.055	1.061	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	141,304.8	142,184.7	879.9	0.6%
GSd	Cavan-Millbrook-N	15,000	60	35%	**22.28**	**4.67**	**1.06**	**0.81**	**6.54**	414.7	**28.60**	**0.42**	**8.93**	**0.81**	**(0.41)**	**0.08**	**9.42**	594.1	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,664.1	1,759.7	95.6	5.7%
		43,164	133	45%	22.28	4.67	1.06	0.81	6.54	892.1	28.60	0.42	8.93	0.81	(0.41)	0.08	9.42	1,281.6	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,339.5	4,546.9	207.4	4.8%
		100,000	500	28%	22.28	4.67	1.06	0.81	6.54	3,292.3	28.60	0.42	8.93	0.81	(0.41)	0.08	9.42	4,738.1	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,994.9	12,732.5	737.6	6.1%
		400,000	1000	56%	22.28	4.67	1.06	0.81	6.54	6,562.3	28.60	0.42	8.93	0.81	(0.41)	0.08	9.42	9,447.2	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	37,641.9	39,186.0	1,544.1	4.1%
		1,000,000	3000	46%	22.28	4.67	1.06	0.81	6.54	19,642.3	28.60	0.42	8.93	0.81	(0.41)	0.08	9.42	28,283.5	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	99,206.6	103,749.8	4,543.1	4.6%
		1,500,000	4000	52%	22.28	4.67	1.06	0.81	6.54	26,182.3	28.60	0.42	8.93	0.81	(0.41)	0.08	9.42	37,701.6	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	143,663.4	149,781.7	6,118.3	4.3%

New Rate Class: GSd

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Assumed Commodity of 5.2 c/kWh

Classes		Scenario			May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
					Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			-	5.2						
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Old $	New $	Total Bill	Total Bill	Total Bill	Total Bill
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]														[$/month]	[$/month]	[$/month]	%
GSd	Centre Hastings	15,000	60	35%	**18.38**	**3.07**	**0.45**	**0.20**	**3.72**	241.6	**25.58**	**0.42**	**8.00**	**0.20**	**(0.41)**	**0.08**	**7.88**	498.5	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,491.0	1,664.1	173.1	11.6%
		43,164	133	45%	18.38	3.07	0.45	0.20	3.72	513.1	25.58	0.42	8.00	0.20	(0.41)	0.08	7.88	1,073.4	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	3,960.5	4,338.7	378.1	9.5%
		100,000	500	28%	18.38	3.07	0.45	0.20	3.72	1,878.4	25.58	0.42	8.00	0.20	(0.41)	0.08	7.88	3,963.5	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,581.0	11,957.9	1,376.9	13.0%
		400,000	1000	56%	18.38	3.07	0.45	0.20	3.72	3,738.4	25.58	0.42	8.00	0.20	(0.41)	0.08	7.88	7,901.0	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	34,818.0	37,639.8	2,821.8	8.1%
		1,000,000	3000	46%	18.38	3.07	0.45	0.20	3.72	11,178.4	25.58	0.42	8.00	0.20	(0.41)	0.08	7.88	23,651.0	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	90,742.7	99,117.3	8,374.6	9.2%
		1,500,000	4000	52%	18.38	3.07	0.45	0.20	3.72	14,898.4	25.58	0.42	8.00	0.20	(0.41)	0.08	7.88	31,526.0	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	132,379.5	143,606.1	11,226.6	8.5%
GSd	Chalk River	15,000	60	35%	**21.33**	**5.70**	**1.23**	**1.07**	**8.00**	501.3	**27.84**	**0.42**	**8.93**	**1.07**	**(0.41)**	**0.08**	**9.68**	608.9	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,750.8	1,774.5	23.8	1.4%
		43,164	133	45%	21.33	5.70	1.23	1.07	8.00	1,085.3	27.84	0.42	8.93	1.07	(0.41)	0.08	9.68	1,315.5	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,532.7	4,580.7	48.0	1.1%
		100,000	500	28%	21.33	5.70	1.23	1.07	8.00	4,021.3	27.84	0.42	8.93	1.07	(0.41)	0.08	9.68	4,867.3	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	12,723.9	12,861.7	137.8	1.1%
		400,000	1000	56%	21.33	5.70	1.23	1.07	8.00	8,021.3	27.84	0.42	8.93	1.07	(0.41)	0.08	9.68	9,706.4	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	39,100.9	39,445.2	344.3	0.9%
		1,000,000	3000	46%	21.33	5.70	1.23	1.07	8.00	24,021.3	27.84	0.42	8.93	1.07	(0.41)	0.08	9.68	29,062.7	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	103,585.7	104,529.0	943.3	0.9%
		1,500,000	4000	52%	21.33	5.70	1.23	1.07	8.00	32,021.3	27.84	0.42	8.93	1.07	(0.41)	0.08	9.68	38,740.8	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	149,502.5	150,821.0	1,318.5	0.9%
GSd	Champlain	15,000	60	35%	**20.59**	**2.88**	**0.84**	**0.49**	**4.21**	273.2	**27.03**	**0.42**	**8.20**	**0.49**	**(0.41)**	**0.08**	**8.37**	529.3	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,522.6	1,694.9	172.3	11.3%
		43,164	133	45%	20.59	2.88	0.84	0.49	4.21	580.5	27.03	0.42	8.20	0.49	(0.41)	0.08	8.37	1,140.0	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,027.9	4,405.3	377.3	9.4%
		100,000	500	28%	20.59	2.88	0.84	0.49	4.21	2,125.6	27.03	0.42	8.20	0.49	(0.41)	0.08	8.37	4,209.9	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,828.2	12,204.3	1,376.1	12.7%
		400,000	1000	56%	20.59	2.88	0.84	0.49	4.21	4,230.6	27.03	0.42	8.20	0.49	(0.41)	0.08	8.37	8,392.4	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,310.2	38,131.2	2,821.1	8.0%
		1,000,000	3000	46%	20.59	2.88	0.84	0.49	4.21	12,650.6	27.03	0.42	8.20	0.49	(0.41)	0.08	8.37	25,122.4	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	92,215.0	100,588.8	8,373.8	9.1%
		1,500,000	4000	52%	20.59	2.88	0.84	0.49	4.21	16,860.6	27.03	0.42	8.20	0.49	(0.41)	0.08	8.37	33,487.4	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	134,341.7	145,567.6	11,225.9	8.4%
GSd	Cobden	15,000	60	35%	**21.93**	**6.49**	**1.16**	**0.90**	**8.55**	534.9	**27.69**	**0.42**	**8.93**	**0.90**	**(0.41)**	**0.08**	**9.51**	598.6	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,784.4	1,764.2	(20.2)	-1.1%
		43,164	133	45%	21.93	6.49	1.16	0.90	8.55	1,159.1	27.69	0.42	8.93	0.90	(0.41)	0.08	9.51	1,292.7	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,606.5	4,558.0	(48.5)	-1.1%
		100,000	500	28%	21.93	6.49	1.16	0.90	8.55	4,296.9	27.69	0.42	8.93	0.90	(0.41)	0.08	9.51	4,782.2	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	12,999.5	12,776.6	(223.0)	-1.7%
		400,000	1000	56%	21.93	6.49	1.16	0.90	8.55	8,571.9	27.69	0.42	8.93	0.90	(0.41)	0.08	9.51	9,536.3	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	39,651.5	39,275.0	(376.5)	-0.9%
		1,000,000	3000	46%	21.93	6.49	1.16	0.90	8.55	25,671.9	27.69	0.42	8.93	0.90	(0.41)	0.08	9.51	28,552.5	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	105,236.3	104,018.9	(1,217.4)	-1.2%
		1,500,000	4000	52%	21.93	6.49	1.16	0.90	8.55	34,221.9	27.69	0.42	8.93	0.90	(0.41)	0.08	9.51	38,060.7	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	151,703.1	150,140.8	(1,562.2)	-1.0%
GSd	Deep River	15,000	60	35%	**23.94**	**7.18**	**0.46**	**0.46**	**8.10**	509.9	**29.19**	**0.42**	**8.93**	**0.46**	**(0.41)**	**0.08**	**9.07**	573.7	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,759.4	1,739.3	(20.1)	-1.1%
		43,164	133	45%	23.94	7.18	0.46	0.46	8.10	1,101.2	29.19	0.42	8.93	0.46	(0.41)	0.08	9.07	1,235.7	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,548.6	4,501.0	(47.7)	-1.0%
		100,000	500	28%	23.94	7.18	0.46	0.46	8.10	4,073.9	29.19	0.42	8.93	0.46	(0.41)	0.08	9.07	4,563.7	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	12,776.5	12,558.1	(218.5)	-1.7%
		400,000	1000	56%	23.94	7.18	0.46	0.46	8.10	8,123.9	29.19	0.42	8.93	0.46	(0.41)	0.08	9.07	9,097.8	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	39,203.5	38,836.5	(367.0)	-0.9%
		1,000,000	3000	46%	23.94	7.18	0.46	0.46	8.10	24,323.9	29.19	0.42	8.93	0.46	(0.41)	0.08	9.07	27,234.0	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	103,888.3	102,700.4	(1,187.9)	-1.1%
		1,500,000	4000	52%	23.94	7.18	0.46	0.46	8.10	32,423.9	29.19	0.42	8.93	0.46	(0.41)	0.08	9.07	36,302.2	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	149,905.1	148,382.3	(1,522.7)	-1.0%
GSd	Deseronto	15,000	60	35%	**10.14**	**3.85**	**0.41**	**0.14**	**4.40**	274.1	**19.64**	**0.42**	**8.80**	**0.14**	**(0.41)**	**0.08**	**8.62**	537.0	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,523.6	1,702.5	179.0	11.7%
		43,164	133	45%	10.14	3.85	0.41	0.14	4.40	595.3	19.64	0.42	8.80	0.14	(0.41)	0.08	8.62	1,165.9	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,042.7	4,431.1	388.4	9.6%
		100,000	500	28%	10.14	3.85	0.41	0.14	4.40	2,210.1	19.64	0.42	8.80	0.14	(0.41)	0.08	8.62	4,327.6	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,912.7	12,321.9	1,409.2	12.9%
		400,000	1000	56%	10.14	3.85	0.41	0.14	4.40	4,410.1	19.64	0.42	8.80	0.14	(0.41)	0.08	8.62	8,635.1	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,489.7	38,373.8	2,884.1	8.1%
		1,000,000	3000	46%	10.14	3.85	0.41	0.14	4.40	13,210.1	19.64	0.42	8.80	0.14	(0.41)	0.08	8.62	25,865.1	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	92,774.5	101,331.4	8,556.9	9.2%
		1,500,000	4000	52%	10.14	3.85	0.41	0.14	4.40	17,610.1	19.64	0.42	8.80	0.14	(0.41)	0.08	8.62	34,480.1	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	135,091.3	146,560.2	11,468.9	8.5%
UGd	Dryden	15,000	60	35%	**19.11**	**3.29**	**0.38**	**0.13**	**3.80**	247.1	**22.17**	**0.42**	**7.12**	**0.13**	**(0.51)**	**0.08**	**6.83**	432.1	**3.54**	**2.68**	0.62	0.7	1.055	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,496.5	1,634.0	137.4	9.2%
		43,164	133	45%	19.11	3.29	0.38	0.13	3.80	524.5	22.17	0.42	7.12	0.13	(0.51)	0.08	6.83	930.3	3.54	2.68	0.62	0.70	1.055	1.061	1,080.5	964.3	-	43,164	2,366.9	2,381.4	3,971.9	4,276.0	304.1	7.7%
		100,000	500	28%	19.11	3.29	0.38	0.13	3.80	1,919.1	22.17	0.42	7.12	0.13	(0.51)	0.08	6.83	3,435.1	3.54	2.68	0.62	0.70	1.055	1.061	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,621.7	11,731.9	1,110.1	10.5%
		400,000	1000	56%	19.11	3.29	0.38	0.13	3.80	3,819.1	22.17	0.42	7.12	0.13	(0.51)	0.08	6.83	6,847.6	3.54	2.68	0.62	0.70	1.055	1.061	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	34,898.7	37,191.2	2,292.5	6.6%
		1,000,000	3000	46%	19.11	3.29	0.38	0.13	3.80	11,419.1	22.17	0.42	7.12	0.13	(0.51)	0.08	6.83	20,497.6	3.54	2.68	0.62	0.70	1.055	1.061	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	90,983.5	97,778.3	6,794.8	7.5%
		1,500,000	4000	52%	19.11	3.29	0.38	0.13	3.80	15,219.1	22.17	0.42	7.12	0.13	(0.51)	0.08	6.83	27,322.6	3.54	2.68	0.62	0.70	1.055	1.061	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	132,700.2	141,821.9	9,121.6	6.9%
GSd	Dundalk	15,000	60	35%	**23.56**	**5.17**	**0.74**	**0.28**	**6.19**	395.0	**29.28**	**0.42**	**8.93**	**0.28**	**(0.41)**	**0.08**	**8.89**	563.0	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,644.4	1,728.6	84.2	5.1%
		43,164	133	45%	23.56	5.17	0.74	0.28	6.19	846.8	29.28	0.42	8.93	0.28	(0.41)	0.08	8.89	1,211.8	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,294.2	4,477.1	182.9	4.3%
		100,000	500	28%	23.56	5.17	0.74	0.28	6.19	3,118.6	29.28	0.42	8.93	0.28	(0.41)	0.08	8.89	4,473.8	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,821.2	12,468.2	647.0	5.5%
		400,000	1000	56%	23.56	5.17	0.74	0.28	6.19	6,213.6	29.28	0.42	8.93	0.28	(0.41)	0.08	8.89	8,917.8	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	37,293.1	38,656.6	1,363.5	3.7%
		1,000,000	3000	46%	23.56	5.17	0.74	0.28	6.19	18,593.6	29.28	0.42	8.93	0.28	(0.41)	0.08	8.89	26,694.1	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	98,157.9	102,160.5	4,002.5	4.1%
		1,500,000	4000	52%	23.56	5.17	0.74	0.28	6.19	24,783.6	29.28	0.42	8.93	0.28	(0.41)	0.08	8.89	35,582.3	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	142,264.7	147,662.4	5,397.7	3.8%

New Rate Class: GSd

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Assumed Commodity of 5.2 c/kWh

Classes		Scenario			May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
					Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			-	5.2						
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider1 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Old $	New $	Total Bill [$/month]	Total Bill [$/month]	Total Bill [$/month]	Total Bill %
GSd	**Durham**	15,000	60	35%	**24.12**	**4.31**	**0.48**	**0.18**	**4.97**	322.3	**30.14**	**0.42**	**8.93**	**0.18**	**(0.41)**	**0.08**	**8.79**	557.9	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,571.7	1,723.4	151.7	9.7%
		43,164	133	45%	24.12	4.31	0.48	0.18	4.97	685.1	30.14	0.42	8.93	0.18	(0.41)	0.08	8.79	1,199.4	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,132.5	4,464.7	332.1	8.0%
		100,000	500	28%	24.12	4.31	0.48	0.18	4.97	2,509.1	30.14	0.42	8.93	0.18	(0.41)	0.08	8.79	4,424.6	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,211.7	12,419.0	1,207.3	10.8%
		400,000	1000	56%	24.12	4.31	0.48	0.18	4.97	4,994.1	30.14	0.42	8.93	0.18	(0.41)	0.08	8.79	8,818.7	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,073.7	38,557.5	2,483.8	6.9%
		1,000,000	3000	46%	24.12	4.31	0.48	0.18	4.97	14,934.1	30.14	0.42	8.93	0.18	(0.41)	0.08	8.79	26,395.0	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	94,498.5	101,861.3	7,362.8	7.8%
		1,500,000	4000	52%	24.12	4.31	0.48	0.18	4.97	19,904.1	30.14	0.42	8.93	0.18	(0.41)	0.08	8.79	35,183.1	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	137,385.3	147,263.3	9,878.0	7.2%
GSd	**Eganville**	15,000	60	35%	**21.35**	**7.35**	**0.55**	**0.37**	**8.27**	517.6	**27.84**	**0.42**	**8.93**	**0.37**	**(0.41)**	**0.08**	**8.98**	566.9	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,767.0	1,732.5	(34.5)	-2.0%
		43,164	133	45%	21.35	7.35	0.55	0.37	8.27	1,121.3	27.84	0.42	8.93	0.37	(0.41)	0.08	8.98	1,222.3	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,568.7	4,487.6	(81.0)	-1.8%
		100,000	500	28%	21.35	7.35	0.55	0.37	8.27	4,156.4	27.84	0.42	8.93	0.37	(0.41)	0.08	8.98	4,517.3	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	12,859.0	12,511.7	(347.2)	-2.7%
		400,000	1000	56%	21.35	7.35	0.55	0.37	8.27	8,291.4	27.84	0.42	8.93	0.37	(0.41)	0.08	8.98	9,006.4	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	39,370.9	38,745.2	(625.7)	-1.6%
		1,000,000	3000	46%	21.35	7.35	0.55	0.37	8.27	24,831.4	27.84	0.42	8.93	0.37	(0.41)	0.08	8.98	26,962.7	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	104,395.7	102,429.0	(1,966.7)	-1.9%
		1,500,000	4000	52%	21.35	7.35	0.55	0.37	8.27	33,101.4	27.84	0.42	8.93	0.37	(0.41)	0.08	8.98	35,940.8	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	150,582.5	148,021.0	(2,561.5)	-1.7%
GSd	**Erin**	15,000	60	35%	**40.38**	**2.36**	**0.59**	**0.25**	**3.20**	232.4	**42.08**	**0.42**	**7.40**	**0.25**	**(0.41)**	**0.08**	**7.33**	482.0	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,481.8	1,647.6	165.8	11.2%
		43,164	133	45%	40.38	2.36	0.59	0.25	3.20	466.0	42.08	0.42	7.40	0.25	(0.41)	0.08	7.33	1,016.7	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	3,913.4	4,282.0	368.6	9.4%
		100,000	500	28%	40.38	2.36	0.59	0.25	3.20	1,640.4	42.08	0.42	7.40	0.25	(0.41)	0.08	7.33	3,705.0	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,343.0	11,699.4	1,356.4	13.1%
		400,000	1000	56%	40.38	2.36	0.59	0.25	3.20	3,240.4	42.08	0.42	7.40	0.25	(0.41)	0.08	7.33	7,367.5	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	34,320.0	37,106.3	2,786.3	8.1%
		1,000,000	3000	46%	40.38	2.36	0.59	0.25	3.20	9,640.4	42.08	0.42	7.40	0.25	(0.41)	0.08	7.33	22,017.5	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	89,204.7	97,483.8	8,279.1	9.3%
		1,500,000	4000	52%	40.38	2.36	0.59	0.25	3.20	12,840.4	42.08	0.42	7.40	0.25	(0.41)	0.08	7.33	29,342.5	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	130,321.5	141,422.6	11,101.1	8.5%
GSd	**Exeter**	15,000	60	35%	**11.36**	**4.11**	**0.49**	**0.18**	**4.78**	298.2	**20.33**	**0.42**	**8.93**	**0.18**	**(0.41)**	**0.08**	**8.79**	548.0	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,547.6	1,713.6	166.0	10.7%
		43,164	133	45%	11.36	4.11	0.49	0.18	4.78	647.1	20.33	0.42	8.93	0.18	(0.41)	0.08	8.79	1,189.6	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,094.5	4,454.9	360.4	8.8%
		100,000	500	28%	11.36	4.11	0.49	0.18	4.78	2,401.4	20.33	0.42	8.93	0.18	(0.41)	0.08	8.79	4,414.8	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,104.0	12,409.2	1,305.2	11.8%
		400,000	1000	56%	11.36	4.11	0.49	0.18	4.78	4,791.4	20.33	0.42	8.93	0.18	(0.41)	0.08	8.79	8,808.9	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,870.9	38,547.7	2,676.7	7.5%
		1,000,000	3000	46%	11.36	4.11	0.49	0.18	4.78	14,351.4	20.33	0.42	8.93	0.18	(0.41)	0.08	8.79	26,385.2	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	93,915.7	101,851.5	7,935.8	8.4%
		1,500,000	4000	52%	11.36	4.11	0.49	0.18	4.78	19,131.4	20.33	0.42	8.93	0.18	(0.41)	0.08	8.79	35,173.3	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	136,612.5	147,253.5	10,641.0	7.8%
GSd	**Fenelon Falls**	15,000	60	35%	**19.81**	**3.02**	**0.47**	**0.24**	**3.73**	243.6	**26.22**	**0.42**	**8.00**	**0.24**	**(0.41)**	**0.08**	**7.92**	501.5	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,493.0	1,667.1	174.1	11.7%
		43,164	133	45%	19.81	3.02	0.47	0.24	3.73	515.9	26.22	0.42	8.00	0.24	(0.41)	0.08	7.92	1,079.3	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	3,963.3	4,344.6	381.3	9.6%
		100,000	500	28%	19.81	3.02	0.47	0.24	3.73	1,884.8	26.22	0.42	8.00	0.24	(0.41)	0.08	7.92	3,984.1	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,587.4	11,978.5	1,391.1	13.1%
		400,000	1000	56%	19.81	3.02	0.47	0.24	3.73	3,749.8	26.22	0.42	8.00	0.24	(0.41)	0.08	7.92	7,941.6	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	34,829.4	37,680.4	2,851.0	8.2%
		1,000,000	3000	46%	19.81	3.02	0.47	0.24	3.73	11,209.8	26.22	0.42	8.00	0.24	(0.41)	0.08	7.92	23,771.6	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	90,774.2	99,238.0	8,463.8	9.3%
		1,500,000	4000	52%	19.81	3.02	0.47	0.24	3.73	14,939.8	26.22	0.42	8.00	0.24	(0.41)	0.08	7.92	31,686.6	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	132,420.9	143,766.8	11,345.8	8.6%
GSd	**Forest**	15,000	60	35%	**24.91**	**3.74**	**0.50**	**0.20**	**4.44**	291.3	**29.95**	**0.42**	**8.70**	**0.20**	**(0.41)**	**0.08**	**8.58**	544.9	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,540.7	1,710.4	169.7	11.0%
		43,164	133	45%	24.91	3.74	0.50	0.20	4.44	615.4	29.95	0.42	8.70	0.20	(0.41)	0.08	8.58	1,170.8	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,062.8	4,436.1	373.3	9.2%
		100,000	500	28%	24.91	3.74	0.50	0.20	4.44	2,244.9	29.95	0.42	8.70	0.20	(0.41)	0.08	8.58	4,317.9	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,947.5	12,312.2	1,364.7	12.5%
		400,000	1000	56%	24.91	3.74	0.50	0.20	4.44	4,464.9	29.95	0.42	8.70	0.20	(0.41)	0.08	8.58	8,605.4	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,544.5	38,344.2	2,799.7	7.9%
		1,000,000	3000	46%	24.91	3.74	0.50	0.20	4.44	13,344.9	29.95	0.42	8.70	0.20	(0.41)	0.08	8.58	25,755.4	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	92,909.3	101,221.7	8,312.4	8.9%
		1,500,000	4000	52%	24.91	3.74	0.50	0.20	4.44	17,784.9	29.95	0.42	8.70	0.20	(0.41)	0.08	8.58	34,330.4	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	135,266.0	146,410.5	11,144.5	8.2%
UGd	**GBE**	15,000	60	35%	**10.77**	**3.64**	**0.49**	**0.19**	**4.32**	270.0	**15.26**	**0.42**	**7.12**	**0.19**	**(0.51)**	**0.08**	**6.89**	428.8	**3.54**	**2.68**	0.62	0.7	1.055	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,519.4	1,630.6	111.2	7.3%
		43,164	133	45%	10.77	3.64	0.49	0.19	4.32	585.3	15.26	0.42	7.12	0.19	(0.51)	0.08	6.89	931.4	3.54	2.68	0.62	0.70	1.055	1.061	1,080.5	964.3	-	43,164	2,366.9	2,381.4	4,032.7	4,277.1	244.4	6.1%
		100,000	500	28%	10.77	3.64	0.49	0.19	4.32	2,170.8	15.26	0.42	7.12	0.19	(0.51)	0.08	6.89	3,458.2	3.54	2.68	0.62	0.70	1.055	1.061	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,873.4	11,754.9	881.6	8.1%
		400,000	1000	56%	10.77	3.64	0.49	0.19	4.32	4,330.8	15.26	0.42	7.12	0.19	(0.51)	0.08	6.89	6,900.7	3.54	2.68	0.62	0.70	1.055	1.061	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	35,410.4	37,244.3	1,833.9	5.2%
		1,000,000	3000	46%	10.77	3.64	0.49	0.19	4.32	12,970.8	15.26	0.42	7.12	0.19	(0.51)	0.08	6.89	20,670.7	3.54	2.68	0.62	0.70	1.055	1.061	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	92,535.1	97,951.4	5,416.2	5.9%
		1,500,000	4000	52%	10.77	3.64	0.49	0.19	4.32	17,290.8	15.26	0.42	7.12	0.19	(0.51)	0.08	6.89	27,555.7	3.54	2.68	0.62	0.70	1.055	1.061	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	134,771.9	142,055.0	7,283.0	5.4%
GSd	**Georgina**	15,000	60	35%	**17.40**	**5.10**	**0.51**	**0.25**	**5.86**	369.0	**24.82**	**0.42**	**8.93**	**0.25**	**(0.41)**	**0.08**	**8.86**	556.7	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,618.4	1,722.3	103.9	6.4%
		43,164	133	45%	17.40	5.10	0.51	0.25	5.86	796.8	24.82	0.42	8.93	0.25	(0.41)	0.08	8.86	1,203.4	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,244.2	4,468.7	224.5	5.3%
		100,000	500	28%	17.40	5.10	0.51	0.25	5.86	2,947.4	24.82	0.42	8.93	0.25	(0.41)	0.08	8.86	4,454.3	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,650.0	12,448.7	798.7	6.9%
		400,000	1000	56%	17.40	5.10	0.51	0.25	5.86	5,877.4	24.82	0.42	8.93	0.25	(0.41)	0.08	8.86	8,883.4	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,957.0	38,622.2	1,665.2	4.5%
		1,000,000	3000	46%	17.40	5.10	0.51	0.25	5.86	17,597.4	24.82	0.42	8.93	0.25	(0.41)	0.08	8.86	26,599.7	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	97,161.8	102,066.0	4,904.2	5.0%
		1,500,000	4000	52%	17.40	5.10	0.51	0.25	5.86	23,457.4	24.82	0.42	8.93	0.25	(0.41)	0.08	8.86	35,457.8	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	140,938.5	147,538.0	6,599.4	4.7%

New Rate Class: GSd

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Assumed Commodity of 5.2 c/kWh

Classes		Scenario			May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
					Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																											-	5.2						
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																	
GSd	**Glencoe**	15,000	60	35%	**11.37**	**2.55**	**0.69**	**0.44**	**3.68**	232.2	**20.33**	**0.42**	**7.60**	**0.44**	**(0.41)**	**0.08**	**7.72**	483.7	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,481.6	1,649.2	167.6	11.3%
		43,164	133	45%	11.37	2.55	0.69	0.44	3.68	500.8	20.33	0.42	7.60	0.44	(0.41)	0.08	7.72	1,046.8	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	3,948.2	4,312.1	363.9	9.2%
		100,000	500	28%	11.37	2.55	0.69	0.44	3.68	1,851.4	20.33	0.42	7.60	0.44	(0.41)	0.08	7.72	3,878.3	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,554.0	11,872.6	1,318.7	12.5%
		400,000	1000	56%	11.37	2.55	0.69	0.44	3.68	3,691.4	20.33	0.42	7.60	0.44	(0.41)	0.08	7.72	7,735.8	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	34,771.0	37,474.5	2,703.6	7.8%
		1,000,000	3000	46%	11.37	2.55	0.69	0.44	3.68	11,051.4	20.33	0.42	7.60	0.44	(0.41)	0.08	7.72	23,165.8	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	90,615.7	98,632.1	8,016.3	8.8%
		1,500,000	4000	52%	11.37	2.55	0.69	0.44	3.68	14,731.4	20.33	0.42	7.60	0.44	(0.41)	0.08	7.72	30,880.8	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	132,212.5	142,960.9	10,748.4	8.1%
GSd	**Grand Bend**	15,000	60	35%	**22.20**	**3.90**	**0.59**	**0.23**	**4.72**	305.4	**28.62**	**0.42**	**8.93**	**0.23**	**(0.41)**	**0.08**	**8.84**	559.3	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,554.8	1,724.9	170.1	10.9%
		43,164	133	45%	22.20	3.90	0.59	0.23	4.72	650.0	28.62	0.42	8.93	0.23	(0.41)	0.08	8.84	1,204.5	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,097.4	4,469.8	372.4	9.1%
		100,000	500	28%	22.20	3.90	0.59	0.23	4.72	2,382.2	28.62	0.42	8.93	0.23	(0.41)	0.08	8.84	4,448.1	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,084.8	12,442.5	1,357.7	12.2%
		400,000	1000	56%	22.20	3.90	0.59	0.23	4.72	4,742.2	28.62	0.42	8.93	0.23	(0.41)	0.08	8.84	8,867.2	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,821.8	38,606.0	2,784.2	7.8%
		1,000,000	3000	46%	22.20	3.90	0.59	0.23	4.72	14,182.2	28.62	0.42	8.93	0.23	(0.41)	0.08	8.84	26,543.5	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	93,746.6	102,009.8	8,263.2	8.8%
		1,500,000	4000	52%	22.20	3.90	0.59	0.23	4.72	18,902.2	28.62	0.42	8.93	0.23	(0.41)	0.08	8.84	35,381.6	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	136,383.3	147,461.8	11,078.4	8.1%
GSd	**Hastings**	15,000	60	35%	**22.89**	**5.32**	**0.74**	**0.29**	**6.35**	403.9	**28.45**	**0.42**	**8.93**	**0.29**	**(0.41)**	**0.08**	**8.90**	562.8	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,653.3	1,728.3	75.0	4.5%
		43,164	133	45%	22.89	5.32	0.74	0.29	6.35	867.4	28.45	0.42	8.93	0.29	(0.41)	0.08	8.90	1,212.3	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,314.8	4,477.6	162.8	3.8%
		100,000	500	28%	22.89	5.32	0.74	0.29	6.35	3,197.9	28.45	0.42	8.93	0.29	(0.41)	0.08	8.90	4,477.9	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,900.5	12,472.3	571.8	4.8%
		400,000	1000	56%	22.89	5.32	0.74	0.29	6.35	6,372.9	28.45	0.42	8.93	0.29	(0.41)	0.08	8.90	8,927.0	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	37,452.5	38,665.8	1,213.3	3.2%
		1,000,000	3000	46%	22.89	5.32	0.74	0.29	6.35	19,072.9	28.45	0.42	8.93	0.29	(0.41)	0.08	8.90	26,723.3	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	98,637.3	102,189.6	3,552.4	3.6%
		1,500,000	4000	52%	22.89	5.32	0.74	0.29	6.35	25,422.9	28.45	0.42	8.93	0.29	(0.41)	0.08	8.90	35,621.5	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	142,904.0	147,701.6	4,797.6	3.4%
GSd	**Havelock**	15,000	60	35%	**22.18**	**4.82**	**0.50**	**0.28**	**5.60**	358.2	**28.63**	**0.42**	**8.93**	**0.28**	**(0.41)**	**0.08**	**8.89**	562.3	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,607.6	1,727.9	120.3	7.5%
		43,164	133	45%	22.18	4.82	0.50	0.28	5.60	767.0	28.63	0.42	8.93	0.28	(0.41)	0.08	8.89	1,211.2	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,214.4	4,476.5	262.1	6.2%
		100,000	500	28%	22.18	4.82	0.50	0.28	5.60	2,822.2	28.63	0.42	8.93	0.28	(0.41)	0.08	8.89	4,473.1	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,524.8	12,467.5	942.7	8.2%
		400,000	1000	56%	22.18	4.82	0.50	0.28	5.60	5,622.2	28.63	0.42	8.93	0.28	(0.41)	0.08	8.89	8,917.2	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,701.8	38,656.0	1,954.2	5.3%
		1,000,000	3000	46%	22.18	4.82	0.50	0.28	5.60	16,822.2	28.63	0.42	8.93	0.28	(0.41)	0.08	8.89	26,693.5	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	96,386.5	102,159.8	5,773.3	6.0%
		1,500,000	4000	52%	22.18	4.82	0.50	0.28	5.60	22,422.2	28.63	0.42	8.93	0.28	(0.41)	0.08	8.89	35,581.6	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	139,903.3	147,661.8	7,758.5	5.5%
GSd	**Kirkfield**	15,000	60	35%	**14.69**	**5.92**	**1.95**	**1.34**	**9.21**	567.3	**22.50**	**0.42**	**8.93**	**1.34**	**(0.41)**	**0.08**	**9.95**	619.8	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,816.7	1,785.4	(31.3)	-1.7%
		43,164	133	45%	14.69	5.92	1.95	1.34	9.21	1,239.6	22.50	0.42	8.93	1.34	(0.41)	0.08	9.95	1,346.0	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,687.0	4,611.3	(75.7)	-1.6%
		100,000	500	28%	14.69	5.92	1.95	1.34	9.21	4,619.7	22.50	0.42	8.93	1.34	(0.41)	0.08	9.95	4,997.0	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	13,322.3	12,991.4	(330.9)	-2.5%
		400,000	1000	56%	14.69	5.92	1.95	1.34	9.21	9,224.7	22.50	0.42	8.93	1.34	(0.41)	0.08	9.95	9,971.1	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	40,304.3	39,709.9	(594.4)	-1.5%
		1,000,000	3000	46%	14.69	5.92	1.95	1.34	9.21	27,644.7	22.50	0.42	8.93	1.34	(0.41)	0.08	9.95	29,867.4	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	107,209.1	105,333.7	(1,875.4)	-1.7%
		1,500,000	4000	52%	14.69	5.92	1.95	1.34	9.21	36,854.7	22.50	0.42	8.93	1.34	(0.41)	0.08	9.95	39,815.5	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	154,335.8	151,895.6	(2,440.2)	-1.6%
GSd	**Lanark Highlands**	15,000	60	35%	**18.43**	**5.26**	**1.99**	**1.32**	**8.57**	532.6	**25.57**	**0.42**	**8.93**	**1.32**	**(0.41)**	**0.08**	**9.93**	621.7	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,782.1	1,787.3	5.2	0.3%
		43,164	133	45%	18.43	5.26	1.99	1.32	8.57	1,158.2	25.57	0.42	8.93	1.32	(0.41)	0.08	9.93	1,346.4	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,605.6	4,611.7	6.1	0.1%
		100,000	500	28%	18.43	5.26	1.99	1.32	8.57	4,303.4	25.57	0.42	8.93	1.32	(0.41)	0.08	9.93	4,990.1	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	13,006.0	12,984.4	(21.6)	-0.2%
		400,000	1000	56%	18.43	5.26	1.99	1.32	8.57	8,588.4	25.57	0.42	8.93	1.32	(0.41)	0.08	9.93	9,954.1	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	39,668.0	39,692.9	24.9	0.1%
		1,000,000	3000	46%	18.43	5.26	1.99	1.32	8.57	25,728.4	25.57	0.42	8.93	1.32	(0.41)	0.08	9.93	29,810.4	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	105,292.8	105,276.8	(16.0)	0.0%
		1,500,000	4000	52%	18.43	5.26	1.99	1.32	8.57	34,298.4	25.57	0.42	8.93	1.32	(0.41)	0.08	9.93	39,738.6	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	151,779.6	151,818.7	39.1	0.0%
GSd	**Larder Lake**	15,000	60	35%	**20.18**	**4.30**	**1.61**	**0.99**	**6.90**	434.2	**27.13**	**0.42**	**8.93**	**0.99**	**(0.41)**	**0.08**	**9.60**	603.4	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,683.6	1,769.0	85.4	5.1%
		43,164	133	45%	20.18	4.30	1.61	0.99	6.90	937.9	27.13	0.42	8.93	0.99	(0.41)	0.08	9.60	1,304.1	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,385.3	4,569.4	184.1	4.2%
		100,000	500	28%	20.18	4.30	1.61	0.99	6.90	3,470.2	27.13	0.42	8.93	0.99	(0.41)	0.08	9.60	4,826.6	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	12,172.8	12,821.0	648.2	5.3%
		400,000	1000	56%	20.18	4.30	1.61	0.99	6.90	6,920.2	27.13	0.42	8.93	0.99	(0.41)	0.08	9.60	9,625.7	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	37,999.8	39,364.5	1,364.7	3.6%
		1,000,000	3000	46%	20.18	4.30	1.61	0.99	6.90	20,720.2	27.13	0.42	8.93	0.99	(0.41)	0.08	9.60	28,822.0	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	100,284.5	104,288.3	4,003.8	4.0%
		1,500,000	4000	52%	20.18	4.30	1.61	0.99	6.90	27,620.2	27.13	0.42	8.93	0.99	(0.41)	0.08	9.60	38,420.1	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	145,101.3	150,500.3	5,399.0	3.7%
GSd	**Latchford**	15,000	60	35%	**2.88**	**2.44**	**2.06**	**0.48**	**4.98**	301.7	**13.45**	**0.42**	**8.93**	**0.48**	**(0.41)**	**0.08**	**9.09**	559.2	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,551.1	1,724.7	173.6	11.2%
		43,164	133	45%	2.88	2.44	2.06	0.48	4.98	665.2	13.45	0.42	8.93	0.48	(0.41)	0.08	9.09	1,222.6	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,112.6	4,487.9	375.3	9.1%
		100,000	500	28%	2.88	2.44	2.06	0.48	4.98	2,492.9	13.45	0.42	8.93	0.48	(0.41)	0.08	9.09	4,557.9	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,195.5	12,552.3	1,356.8	12.1%
		400,000	1000	56%	2.88	2.44	2.06	0.48	4.98	4,982.9	13.45	0.42	8.93	0.48	(0.41)	0.08	9.09	9,102.0	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,062.5	38,840.8	2,778.3	7.7%
		1,000,000	3000	46%	2.88	2.44	2.06	0.48	4.98	14,942.9	13.45	0.42	8.93	0.48	(0.41)	0.08	9.09	27,278.3	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	94,507.2	102,744.6	8,237.4	8.7%
		1,500,000	4000	52%	2.88	2.44	2.06	0.48	4.98	19,922.9	13.45	0.42	8.93	0.48	(0.41)	0.08	9.09	36,366.5	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	137,404.0	148,446.6	11,042.6	8.0%

New Rate Class: GSd

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Assumed Commodity of 5.2 c/kWh

Classes		Scenario			May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
					Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1 -	Band 2 5.2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider1 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
UGd	**Lindsay**	15,000	60	35%	**23.94**	**4.36**	**0.49**	**0.19**	**5.04**	326.3	**24.97**	**0.42**	**7.12**	**0.19**	**(0.51)**	**0.08**	**6.89**	438.5	**3.54**	**2.68**	0.62	0.7	1.055	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,575.8	1,640.3	64.6	4.1%
		43,164	133	45%	23.94	4.36	0.49	0.19	5.04	694.3	24.97	0.42	7.12	0.19	(0.51)	0.08	6.89	941.1	3.54	2.68	0.62	0.70	1.055	1.061	1,080.5	964.3	-	43,164	2,366.9	2,381.4	4,141.7	4,286.8	145.1	3.5%
		100,000	500	28%	23.94	4.36	0.49	0.19	5.04	2,543.9	24.97	0.42	7.12	0.19	(0.51)	0.08	6.89	3,467.9	3.54	2.68	0.62	0.70	1.055	1.061	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	11,246.5	11,764.7	518.1	4.6%
		400,000	1000	56%	23.94	4.36	0.49	0.19	5.04	5,063.9	24.97	0.42	7.12	0.19	(0.51)	0.08	6.89	6,910.4	3.54	2.68	0.62	0.70	1.055	1.061	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	36,143.5	37,254.0	1,110.4	3.1%
		1,000,000	3000	46%	23.94	4.36	0.49	0.19	5.04	15,143.9	24.97	0.42	7.12	0.19	(0.51)	0.08	6.89	20,680.4	3.54	2.68	0.62	0.70	1.055	1.061	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	94,708.3	97,961.1	3,252.8	3.4%
		1,500,000	4000	52%	23.94	4.36	0.49	0.19	5.04	20,183.9	24.97	0.42	7.12	0.19	(0.51)	0.08	6.89	27,565.4	3.54	2.68	0.62	0.70	1.055	1.061	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	137,665.1	142,064.7	4,399.6	3.2%
GSd	**Lucan Granton**	15,000	60	35%	**16.99**	**4.61**	**0.53**	**0.30**	**5.44**	343.4	**23.93**	**0.42**	**8.93**	**0.30**	**(0.41)**	**0.08**	**8.91**	558.8	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,592.8	1,724.4	131.6	8.3%
		43,164	133	45%	16.99	4.61	0.53	0.30	5.44	740.5	23.93	0.42	8.93	0.30	(0.41)	0.08	8.91	1,209.1	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,187.9	4,474.4	286.5	6.8%
		100,000	500	28%	16.99	4.61	0.53	0.30	5.44	2,737.0	23.93	0.42	8.93	0.30	(0.41)	0.08	8.91	4,478.4	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,439.6	12,472.8	1,033.2	9.0%
		400,000	1000	56%	16.99	4.61	0.53	0.30	5.44	5,457.0	23.93	0.42	8.93	0.30	(0.41)	0.08	8.91	8,932.5	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,536.6	38,671.3	2,134.7	5.8%
		1,000,000	3000	46%	16.99	4.61	0.53	0.30	5.44	16,337.0	23.93	0.42	8.93	0.30	(0.41)	0.08	8.91	26,748.8	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	95,901.4	102,215.1	6,313.8	6.6%
		1,500,000	4000	52%	16.99	4.61	0.53	0.30	5.44	21,777.0	23.93	0.42	8.93	0.30	(0.41)	0.08	8.91	35,656.9	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	139,258.1	147,737.1	8,478.9	6.1%
GSd	**Malahide**	15,000	60	35%	**15.99**	**5.42**	**2.57**	**1.32**	**9.31**	574.6	**23.18**	**0.42**	**8.93**	**1.32**	**(0.41)**	**0.08**	**9.93**	619.3	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,824.0	1,784.9	(39.2)	-2.1%
		43,164	133	45%	15.99	5.42	2.57	1.32	9.31	1,254.2	23.18	0.42	8.93	1.32	(0.41)	0.08	9.93	1,344.0	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,701.6	4,609.3	(92.3)	-2.0%
		100,000	500	28%	15.99	5.42	2.57	1.32	9.31	4,671.0	23.18	0.42	8.93	1.32	(0.41)	0.08	9.93	4,987.7	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	13,373.6	12,982.0	(391.5)	-2.9%
		400,000	1000	56%	15.99	5.42	2.57	1.32	9.31	9,326.0	23.18	0.42	8.93	1.32	(0.41)	0.08	9.93	9,951.7	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	40,405.6	39,690.5	(715.0)	-1.8%
		1,000,000	3000	46%	15.99	5.42	2.57	1.32	9.31	27,946.0	23.18	0.42	8.93	1.32	(0.41)	0.08	9.93	29,808.0	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	107,510.4	105,274.4	(2,236.0)	-2.1%
		1,500,000	4000	52%	15.99	5.42	2.57	1.32	9.31	37,256.0	23.18	0.42	8.93	1.32	(0.41)	0.08	9.93	39,736.2	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	154,737.1	151,816.3	(2,920.8)	-1.9%
GSd	**Mapleton**	15,000	60	35%	**21.55**	**5.42**	**1.26**	**0.93**	**7.61**	478.2	**27.79**	**0.42**	**8.93**	**0.93**	**(0.41)**	**0.08**	**9.54**	600.5	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,727.6	1,766.1	38.5	2.2%
		43,164	133	45%	21.55	5.42	1.26	0.93	7.61	1,033.7	27.79	0.42	8.93	0.93	(0.41)	0.08	9.54	1,296.8	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,481.1	4,562.1	81.0	1.8%
		100,000	500	28%	21.55	5.42	1.26	0.93	7.61	3,826.6	27.79	0.42	8.93	0.93	(0.41)	0.08	9.54	4,797.3	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	12,529.2	12,791.7	262.5	2.1%
		400,000	1000	56%	21.55	5.42	1.26	0.93	7.61	7,631.6	27.79	0.42	8.93	0.93	(0.41)	0.08	9.54	9,566.4	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	38,711.1	39,305.1	594.0	1.5%
		1,000,000	3000	46%	21.55	5.42	1.26	0.93	7.61	22,851.6	27.79	0.42	8.93	0.93	(0.41)	0.08	9.54	28,642.6	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	102,415.9	104,109.0	1,693.1	1.7%
		1,500,000	4000	52%	21.55	5.42	1.26	0.93	7.61	30,461.6	27.79	0.42	8.93	0.93	(0.41)	0.08	9.54	38,180.8	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	147,942.7	150,260.9	2,318.2	1.6%
GSd	**Markdale**	15,000	60	35%	**23.00**	**2.54**	**0.49**	**0.13**	**3.16**	212.6	**29.42**	**0.42**	**7.40**	**0.13**	**(0.41)**	**0.08**	**7.21**	462.1	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,462.0	1,627.7	165.7	11.3%
		43,164	133	45%	23.00	2.54	0.49	0.13	3.16	443.3	29.42	0.42	7.40	0.13	(0.41)	0.08	7.21	988.1	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	3,890.7	4,253.4	362.7	9.3%
		100,000	500	28%	23.00	2.54	0.49	0.13	3.16	1,603.0	29.42	0.42	7.40	0.13	(0.41)	0.08	7.21	3,632.3	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,305.6	11,626.7	1,321.1	12.8%
		400,000	1000	56%	23.00	2.54	0.49	0.13	3.16	3,183.0	29.42	0.42	7.40	0.13	(0.41)	0.08	7.21	7,234.8	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	34,262.6	36,973.6	2,711.1	7.9%
		1,000,000	3000	46%	23.00	2.54	0.49	0.13	3.16	9,503.0	29.42	0.42	7.40	0.13	(0.41)	0.08	7.21	21,644.8	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	89,067.4	97,111.2	8,043.8	9.0%
		1,500,000	4000	52%	23.00	2.54	0.49	0.13	3.16	12,663.0	29.42	0.42	7.40	0.13	(0.41)	0.08	7.21	28,849.8	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	130,144.1	140,930.0	10,785.8	8.3%
GSd	**Marmora**	15,000	60	35%	**10.02**	**3.33**	**0.49**	**0.16**	**3.98**	248.8	**19.67**	**0.42**	**8.20**	**0.16**	**(0.41)**	**0.08**	**8.04**	502.2	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,498.2	1,667.8	169.5	11.3%
		43,164	133	45%	10.02	3.33	0.49	0.16	3.98	539.4	19.67	0.42	8.20	0.16	(0.41)	0.08	8.04	1,088.7	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	3,986.8	4,354.0	367.3	9.2%
		100,000	500	28%	10.02	3.33	0.49	0.16	3.98	2,000.0	19.67	0.42	8.20	0.16	(0.41)	0.08	8.04	4,037.6	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,702.6	12,032.0	1,329.3	12.4%
		400,000	1000	56%	10.02	3.33	0.49	0.16	3.98	3,990.0	19.67	0.42	8.20	0.16	(0.41)	0.08	8.04	8,055.1	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,069.6	37,793.9	2,724.3	7.8%
		1,000,000	3000	46%	10.02	3.33	0.49	0.16	3.98	11,950.0	19.67	0.42	8.20	0.16	(0.41)	0.08	8.04	24,125.1	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	91,514.4	99,591.4	8,077.0	8.8%
		1,500,000	4000	52%	10.02	3.33	0.49	0.16	3.98	15,930.0	19.67	0.42	8.20	0.16	(0.41)	0.08	8.04	32,160.1	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	133,411.2	144,240.2	10,829.1	8.1%
GSd	**McGarry**	15,000	60	35%	**20.18**	**5.68**	**1.80**	**1.42**	**8.90**	554.2	**27.13**	**0.42**	**8.93**	**1.42**	**(0.41)**	**0.08**	**10.03**	629.2	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,803.6	1,794.8	(8.8)	-0.5%
		43,164	133	45%	20.18	5.68	1.80	1.42	8.90	1,203.9	27.13	0.42	8.93	1.42	(0.41)	0.08	10.03	1,361.3	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,651.3	4,626.6	(24.7)	-0.5%
		100,000	500	28%	20.18	5.68	1.80	1.42	8.90	4,470.2	27.13	0.42	8.93	1.42	(0.41)	0.08	10.03	5,041.6	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	13,172.8	13,036.0	(136.8)	-1.0%
		400,000	1000	56%	20.18	5.68	1.80	1.42	8.90	8,920.2	27.13	0.42	8.93	1.42	(0.41)	0.08	10.03	10,055.7	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	39,999.8	39,794.5	(205.3)	-0.5%
		1,000,000	3000	46%	20.18	5.68	1.80	1.42	8.90	26,720.2	27.13	0.42	8.93	1.42	(0.41)	0.08	10.03	30,112.0	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	106,284.5	105,578.3	(706.2)	-0.7%
		1,500,000	4000	52%	20.18	5.68	1.80	1.42	8.90	35,620.2	27.13	0.42	8.93	1.42	(0.41)	0.08	10.03	40,140.1	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	153,101.3	152,220.3	(881.0)	-0.6%
GSd	**Meaford**	15,000	60	35%	**24.05**	**3.90**	**0.50**	**0.21**	**4.61**	300.7	**30.16**	**0.42**	**8.90**	**0.21**	**(0.41)**	**0.08**	**8.79**	557.7	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,550.1	1,723.3	173.2	11.2%
		43,164	133	45%	24.05	3.90	0.50	0.21	4.61	637.2	30.16	0.42	8.90	0.21	(0.41)	0.08	8.79	1,199.0	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,084.6	4,464.3	379.7	9.3%
		100,000	500	28%	24.05	3.90	0.50	0.21	4.61	2,329.1	30.16	0.42	8.90	0.21	(0.41)	0.08	8.79	4,423.1	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,031.7	12,417.5	1,385.8	12.6%
		400,000	1000	56%	24.05	3.90	0.50	0.21	4.61	4,634.1	30.16	0.42	8.90	0.21	(0.41)	0.08	8.79	8,815.6	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,713.6	38,554.4	2,840.7	8.0%
		1,000,000	3000	46%	24.05	3.90	0.50	0.21	4.61	13,854.1	30.16	0.42	8.90	0.21	(0.41)	0.08	8.79	26,385.6	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	93,418.4	101,851.9	8,433.5	9.0%
		1,500,000	4000	52%	24.05	3.90	0.50	0.21	4.61	18,464.1	30.16	0.42	8.90	0.21	(0.41)	0.08	8.79	35,170.6	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	135,945.2	147,250.7	11,305.5	8.3%

New Rate Class: GSd

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Assumed Commodity of 5.2 c/kWh

Classes		Scenario			May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
					Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	- kWhs	5.2 kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																	
GSd	**Middlesex Centre**	15,000	60	35%	**17.35**	**3.29**	**1.39**	**0.84**	**5.52**	348.6	**24.84**	**0.42**	**8.93**	**0.84**	**(0.41)**	**0.08**	**9.45**	592.1	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,598.0	1,757.7	159.7	10.0%
		43,164	133	45%	17.35	3.29	1.39	0.84	5.52	751.5	24.84	0.42	8.93	0.84	(0.41)	0.08	9.45	1,281.9	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,198.9	4,547.1	348.2	8.3%
		100,000	500	28%	17.35	3.29	1.39	0.84	5.52	2,777.4	24.84	0.42	8.93	0.84	(0.41)	0.08	9.45	4,749.3	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,480.0	12,743.7	1,263.8	11.0%
		400,000	1000	56%	17.35	3.29	1.39	0.84	5.52	5,537.4	24.84	0.42	8.93	0.84	(0.41)	0.08	9.45	9,473.4	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,616.9	39,212.2	2,595.3	7.1%
		1,000,000	3000	46%	17.35	3.29	1.39	0.84	5.52	16,577.4	24.84	0.42	8.93	0.84	(0.41)	0.08	9.45	28,369.7	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	96,141.7	103,836.0	7,694.3	8.0%
		1,500,000	4000	52%	17.35	3.29	1.39	0.84	5.52	22,097.4	24.84	0.42	8.93	0.84	(0.41)	0.08	9.45	37,817.8	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	139,578.5	149,898.0	10,319.5	7.4%
GSd	**Napanee**	15,000	60	35%	**22.17**	**4.04**	**0.52**	**0.20**	**4.76**	307.8	**28.63**	**0.42**	**8.93**	**0.20**	**(0.41)**	**0.08**	**8.81**	557.5	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,557.2	1,723.1	165.9	10.7%
		43,164	133	45%	22.17	4.04	0.52	0.20	4.76	655.3	28.63	0.42	8.93	0.20	(0.41)	0.08	8.81	1,200.5	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,102.7	4,465.8	363.2	8.9%
		100,000	500	28%	22.17	4.04	0.52	0.20	4.76	2,402.2	28.63	0.42	8.93	0.20	(0.41)	0.08	8.81	4,433.1	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,104.8	12,427.5	1,322.7	11.9%
		400,000	1000	56%	22.17	4.04	0.52	0.20	4.76	4,782.2	28.63	0.42	8.93	0.20	(0.41)	0.08	8.81	8,837.2	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,861.8	38,576.0	2,714.2	7.6%
		1,000,000	3000	46%	22.17	4.04	0.52	0.20	4.76	14,302.2	28.63	0.42	8.93	0.20	(0.41)	0.08	8.81	26,453.5	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	93,866.5	101,919.8	8,053.3	8.6%
		1,500,000	4000	52%	22.17	4.04	0.52	0.20	4.76	19,062.2	28.63	0.42	8.93	0.20	(0.41)	0.08	8.81	35,261.6	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	136,543.3	147,341.8	10,798.5	7.9%
GSd	**Nipigon**	15,000	60	35%	**23.32**	**3.38**	**1.07**	**0.68**	**5.13**	331.1	**29.34**	**0.42**	**8.93**	**0.68**	**(0.41)**	**0.08**	**9.29**	587.1	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,580.5	1,752.6	172.1	10.9%
		43,164	133	45%	23.32	3.38	1.07	0.68	5.13	705.6	29.34	0.42	8.93	0.68	(0.41)	0.08	9.29	1,265.1	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,153.0	4,530.4	377.4	9.1%
		100,000	500	28%	23.32	3.38	1.07	0.68	5.13	2,588.3	29.34	0.42	8.93	0.68	(0.41)	0.08	9.29	4,673.8	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,290.9	12,668.2	1,377.3	12.2%
		400,000	1000	56%	23.32	3.38	1.07	0.68	5.13	5,153.3	29.34	0.42	8.93	0.68	(0.41)	0.08	9.29	9,317.9	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,232.9	39,056.7	2,823.8	7.8%
		1,000,000	3000	46%	23.32	3.38	1.07	0.68	5.13	15,413.3	29.34	0.42	8.93	0.68	(0.41)	0.08	9.29	27,894.2	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	94,977.7	103,360.5	8,382.8	8.8%
		1,500,000	4000	52%	23.32	3.38	1.07	0.68	5.13	20,543.3	29.34	0.42	8.93	0.68	(0.41)	0.08	9.29	37,182.3	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	138,024.5	149,262.5	11,238.0	8.1%
GSd	**North Dorchester**	15,000	60	35%	**15.88**	**2.85**	**1.12**	**0.81**	**4.78**	302.7	**23.20**	**0.42**	**8.50**	**0.81**	**(0.41)**	**0.08**	**8.99**	562.7	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,552.1	1,728.3	176.2	11.4%
		43,164	133	45%	15.88	2.85	1.12	0.81	4.78	651.6	23.20	0.42	8.50	0.81	(0.41)	0.08	8.99	1,218.6	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,099.0	4,483.9	384.9	9.4%
		100,000	500	28%	15.88	2.85	1.12	0.81	4.78	2,405.9	23.20	0.42	8.50	0.81	(0.41)	0.08	8.99	4,516.1	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,108.5	12,510.5	1,402.0	12.6%
		400,000	1000	56%	15.88	2.85	1.12	0.81	4.78	4,795.9	23.20	0.42	8.50	0.81	(0.41)	0.08	8.99	9,008.6	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,875.5	38,747.4	2,872.0	8.0%
		1,000,000	3000	46%	15.88	2.85	1.12	0.81	4.78	14,355.9	23.20	0.42	8.50	0.81	(0.41)	0.08	8.99	26,978.6	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	93,920.2	102,445.0	8,524.7	9.1%
		1,500,000	4000	52%	15.88	2.85	1.12	0.81	4.78	19,135.9	23.20	0.42	8.50	0.81	(0.41)	0.08	8.99	35,963.6	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	136,617.0	148,043.8	11,426.7	8.4%
GSd	**North Dundas**	15,000	60	35%	**13.52**	**2.42**	**0.52**	**0.11**	**3.05**	196.5	**21.79**	**0.42**	**7.30**	**0.11**	**(0.41)**	**0.08**	**7.09**	447.3	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,445.9	1,612.9	166.9	11.5%
		43,164	133	45%	13.52	2.42	0.52	0.11	3.05	419.2	21.79	0.42	7.30	0.11	(0.41)	0.08	7.09	964.5	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	3,866.6	4,229.8	363.2	9.4%
		100,000	500	28%	13.52	2.42	0.52	0.11	3.05	1,538.5	21.79	0.42	7.30	0.11	(0.41)	0.08	7.09	3,564.7	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,241.1	11,559.1	1,318.0	12.9%
		400,000	1000	56%	13.52	2.42	0.52	0.11	3.05	3,063.5	21.79	0.42	7.30	0.11	(0.41)	0.08	7.09	7,107.2	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	34,143.1	36,846.0	2,702.9	7.9%
		1,000,000	3000	46%	13.52	2.42	0.52	0.11	3.05	9,163.5	21.79	0.42	7.30	0.11	(0.41)	0.08	7.09	21,277.2	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	88,727.9	96,743.5	8,015.7	9.0%
		1,500,000	4000	52%	13.52	2.42	0.52	0.11	3.05	12,213.5	21.79	0.42	7.30	0.11	(0.41)	0.08	7.09	28,362.2	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	129,694.7	140,442.4	10,747.7	8.3%
GSd	**North Glengarry**	15,000	60	35%	**17.72**	**2.82**	**0.69**	**0.39**	**3.90**	251.7	**24.74**	**0.42**	**7.70**	**0.39**	**(0.41)**	**0.08**	**7.77**	491.1	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,501.1	1,656.6	155.5	10.4%
		43,164	133	45%	17.72	2.82	0.69	0.39	3.90	536.4	24.74	0.42	7.70	0.39	(0.41)	0.08	7.77	1,057.9	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	3,983.8	4,323.2	339.4	8.5%
		100,000	500	28%	17.72	2.82	0.69	0.39	3.90	1,967.7	24.74	0.42	7.70	0.39	(0.41)	0.08	7.77	3,907.7	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,670.3	11,902.0	1,231.7	11.5%
		400,000	1000	56%	17.72	2.82	0.69	0.39	3.90	3,917.7	24.74	0.42	7.70	0.39	(0.41)	0.08	7.77	7,790.2	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	34,997.3	37,529.0	2,531.7	7.2%
		1,000,000	3000	46%	17.72	2.82	0.69	0.39	3.90	11,717.7	24.74	0.42	7.70	0.39	(0.41)	0.08	7.77	23,320.2	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	91,282.1	98,786.5	7,504.4	8.2%
		1,500,000	4000	52%	17.72	2.82	0.69	0.39	3.90	15,617.7	24.74	0.42	7.70	0.39	(0.41)	0.08	7.77	31,085.2	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	133,098.9	143,165.3	10,066.4	7.6%
GSd	**North Grenville**	15,000	60	35%	**20.42**	**5.41**	**0.45**	**0.25**	**6.11**	387.0	**27.07**	**0.42**	**8.93**	**0.25**	**(0.41)**	**0.08**	**8.86**	559.0	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,636.4	1,724.6	88.1	5.4%
		43,164	133	45%	20.42	5.41	0.45	0.25	6.11	833.1	27.07	0.42	8.93	0.25	(0.41)	0.08	8.86	1,205.6	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,280.5	4,470.9	190.4	4.4%
		100,000	500	28%	20.42	5.41	0.45	0.25	6.11	3,075.4	27.07	0.42	8.93	0.25	(0.41)	0.08	8.86	4,456.6	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,778.0	12,450.9	672.9	5.7%
		400,000	1000	56%	20.42	5.41	0.45	0.25	6.11	6,130.4	27.07	0.42	8.93	0.25	(0.41)	0.08	8.86	8,885.6	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	37,210.0	38,624.4	1,414.4	3.8%
		1,000,000	3000	46%	20.42	5.41	0.45	0.25	6.11	18,350.4	27.07	0.42	8.93	0.25	(0.41)	0.08	8.86	26,601.9	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	97,914.8	102,068.3	4,153.5	4.2%
		1,500,000	4000	52%	20.42	5.41	0.45	0.25	6.11	24,460.4	27.07	0.42	8.93	0.25	(0.41)	0.08	8.86	35,460.1	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	141,941.6	147,540.2	5,598.7	3.9%
GSd	**North Perth**	15,000	60	35%	**29.52**	**3.16**	**0.36**	**0.13**	**3.65**	248.5	**33.79**	**0.42**	**7.90**	**0.13**	**(0.41)**	**0.08**	**7.71**	496.5	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,497.9	1,662.1	164.1	11.0%
		43,164	133	45%	29.52	3.16	0.36	0.13	3.65	515.0	33.79	0.42	7.90	0.13	(0.41)	0.08	7.71	1,059.0	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	3,962.4	4,324.3	361.9	9.1%
		100,000	500	28%	29.52	3.16	0.36	0.13	3.65	1,854.5	33.79	0.42	7.90	0.13	(0.41)	0.08	7.71	3,886.7	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,557.1	11,881.1	1,324.0	12.5%
		400,000	1000	56%	29.52	3.16	0.36	0.13	3.65	3,679.5	33.79	0.42	7.90	0.13	(0.41)	0.08	7.71	7,739.2	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	34,759.1	37,478.0	2,718.9	7.8%
		1,000,000	3000	46%	29.52	3.16	0.36	0.13	3.65	10,979.5	33.79	0.42	7.90	0.13	(0.41)	0.08	7.71	23,149.2	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	90,543.9	98,615.5	8,071.7	8.9%
		1,500,000	4000	52%	29.52	3.16	0.36	0.13	3.65	14,629.5	33.79	0.42	7.90	0.13	(0.41)	0.08	7.71	30,854.2	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	132,110.7	142,934.4	10,823.7	8.2%

New Rate Class: GSd

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Assumed Commodity of 5.2 c/kWh

Classes		Scenario			May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
					Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			-	5.2						
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Old $	New $	Total Bill	Total Bill	Total Bill	Total Bill
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]														[$/month]	[$/month]	[$/month]	%
GSd	North Stormont	15,000	60	35%	**5.37**	**2.52**	**1.17**	**0.82**	**4.51**	276.0	**15.83**	**0.42**	**8.93**	**0.82**	**(0.41)**	**0.08**	**9.43**	581.9	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,525.4	1,747.5	222.1	14.6%
	no customer	43,164	133	45%	5.37	2.52	1.17	0.82	4.51	605.2	15.83	0.42	8.93	0.82	(0.41)	0.08	9.43	1,270.2	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,052.6	4,535.5	482.9	11.9%
		100,000	500	28%	5.37	2.52	1.17	0.82	4.51	2,260.4	15.83	0.42	8.93	0.82	(0.41)	0.08	9.43	4,730.3	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,963.0	12,724.7	1,761.7	16.1%
		400,000	1000	56%	5.37	2.52	1.17	0.82	4.51	4,515.4	15.83	0.42	8.93	0.82	(0.41)	0.08	9.43	9,444.4	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,595.0	39,183.2	3,588.2	10.1%
		1,000,000	3000	46%	5.37	2.52	1.17	0.82	4.51	13,535.4	15.83	0.42	8.93	0.82	(0.41)	0.08	9.43	28,300.7	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	93,099.7	103,767.0	10,667.3	11.5%
		1,500,000	4000	52%	5.37	2.52	1.17	0.82	4.51	18,045.4	15.83	0.42	8.93	0.82	(0.41)	0.08	9.43	37,728.8	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	135,526.5	149,809.0	14,282.5	10.5%
GSd	Omemee	15,000	60	35%	**21.28**	**4.64**	**0.55**	**0.27**	**5.46**	348.9	**27.85**	**0.42**	**8.93**	**0.27**	**(0.41)**	**0.08**	**8.88**	561.0	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,598.3	1,726.5	128.2	8.0%
		43,164	133	45%	21.28	4.64	0.55	0.27	5.46	747.5	27.85	0.42	8.93	0.27	(0.41)	0.08	8.88	1,209.1	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,194.9	4,474.3	279.5	6.7%
		100,000	500	28%	21.28	4.64	0.55	0.27	5.46	2,751.3	27.85	0.42	8.93	0.27	(0.41)	0.08	8.88	4,467.3	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,453.9	12,461.7	1,007.8	8.8%
		400,000	1000	56%	21.28	4.64	0.55	0.27	5.46	5,481.3	27.85	0.42	8.93	0.27	(0.41)	0.08	8.88	8,906.4	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,560.9	38,645.2	2,084.3	5.7%
		1,000,000	3000	46%	21.28	4.64	0.55	0.27	5.46	16,401.3	27.85	0.42	8.93	0.27	(0.41)	0.08	8.88	26,662.7	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	95,965.6	102,129.0	6,163.4	6.4%
		1,500,000	4000	52%	21.28	4.64	0.55	0.27	5.46	21,861.3	27.85	0.42	8.93	0.27	(0.41)	0.08	8.88	35,540.9	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	139,342.4	147,621.0	8,278.6	5.9%
UGd	Perth	15,000	60	35%	**19.92**	**2.87**	**0.42**	**0.12**	**3.41**	224.5	**21.97**	**0.42**	**7.12**	**0.12**	**(0.51)**	**0.08**	**6.82**	431.3	**3.54**	**2.68**	0.62	0.7	1.055	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,473.9	1,633.2	159.2	10.8%
		43,164	133	45%	19.92	2.87	0.42	0.12	3.41	473.5	21.97	0.42	7.12	0.12	(0.51)	0.08	6.82	928.8	3.54	2.68	0.62	0.70	1.055	1.061	1,080.5	964.3	-	43,164	2,366.9	2,381.4	3,920.9	4,274.5	353.6	9.0%
		100,000	500	28%	19.92	2.87	0.42	0.12	3.41	1,724.9	21.97	0.42	7.12	0.12	(0.51)	0.08	6.82	3,429.9	3.54	2.68	0.62	0.70	1.055	1.061	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,427.5	11,726.7	1,299.1	12.5%
		400,000	1000	56%	19.92	2.87	0.42	0.12	3.41	3,429.9	21.97	0.42	7.12	0.12	(0.51)	0.08	6.82	6,837.4	3.54	2.68	0.62	0.70	1.055	1.061	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	34,509.5	37,181.0	2,671.5	7.7%
		1,000,000	3000	46%	19.92	2.87	0.42	0.12	3.41	10,249.9	21.97	0.42	7.12	0.12	(0.51)	0.08	6.82	20,467.4	3.54	2.68	0.62	0.70	1.055	1.061	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	89,814.3	97,748.1	7,933.8	8.8%
		1,500,000	4000	52%	19.92	2.87	0.42	0.12	3.41	13,659.9	21.97	0.42	7.12	0.12	(0.51)	0.08	6.82	27,282.4	3.54	2.68	0.62	0.70	1.055	1.061	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	131,141.1	141,781.7	10,640.6	8.1%
GSd	Perth East	15,000	60	35%	**14.65**	**4.08**	**0.52**	**0.27**	**4.87**	306.9	**22.51**	**0.42**	**8.93**	**0.27**	**(0.41)**	**0.08**	**8.88**	555.6	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,556.3	1,721.2	164.9	10.6%
		43,164	133	45%	14.65	4.08	0.52	0.27	4.87	662.4	22.51	0.42	8.93	0.27	(0.41)	0.08	8.88	1,203.7	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,109.8	4,469.0	359.2	8.7%
		100,000	500	28%	14.65	4.08	0.52	0.27	4.87	2,449.7	22.51	0.42	8.93	0.27	(0.41)	0.08	8.88	4,462.0	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,152.3	12,456.4	1,304.1	11.7%
		400,000	1000	56%	14.65	4.08	0.52	0.27	4.87	4,884.7	22.51	0.42	8.93	0.27	(0.41)	0.08	8.88	8,901.1	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,964.2	38,639.9	2,675.6	7.4%
		1,000,000	3000	46%	14.65	4.08	0.52	0.27	4.87	14,624.7	22.51	0.42	8.93	0.27	(0.41)	0.08	8.88	26,657.4	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	94,189.0	102,123.7	7,934.7	8.4%
		1,500,000	4000	52%	14.65	4.08	0.52	0.27	4.87	19,494.7	22.51	0.42	8.93	0.27	(0.41)	0.08	8.88	35,535.5	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	136,975.8	147,615.7	10,639.9	7.8%
GSd	Prince Edward	15,000	60	35%	**22.85**	**4.45**	**0.58**	**0.24**	**5.27**	339.1	**28.46**	**0.42**	**8.93**	**0.24**	**(0.41)**	**0.08**	**8.85**	559.8	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,588.5	1,725.3	136.9	8.6%
		43,164	133	45%	22.85	4.45	0.58	0.24	5.27	723.8	28.46	0.42	8.93	0.24	(0.41)	0.08	8.85	1,205.7	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,171.2	4,471.0	299.8	7.2%
		100,000	500	28%	22.85	4.45	0.58	0.24	5.27	2,657.9	28.46	0.42	8.93	0.24	(0.41)	0.08	8.85	4,453.0	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,360.5	12,447.3	1,086.9	9.6%
		400,000	1000	56%	22.85	4.45	0.58	0.24	5.27	5,292.9	28.46	0.42	8.93	0.24	(0.41)	0.08	8.85	8,877.0	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,372.4	38,615.8	2,243.4	6.2%
		1,000,000	3000	46%	22.85	4.45	0.58	0.24	5.27	15,832.9	28.46	0.42	8.93	0.24	(0.41)	0.08	8.85	26,573.3	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	95,397.2	102,039.6	6,642.4	7.0%
		1,500,000	4000	52%	22.85	4.45	0.58	0.24	5.27	21,102.9	28.46	0.42	8.93	0.24	(0.41)	0.08	8.85	35,421.5	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	138,584.0	147,501.6	8,917.6	6.4%
UGd	Quinte West	15,000	60	35%	**3.74**	**3.32**	**0.46**	**0.18**	**3.96**	241.3	**10.02**	**0.42**	**7.12**	**0.18**	**(0.51)**	**0.08**	**6.88**	422.9	**3.54**	**2.68**	0.62	0.7	1.055	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,490.8	1,624.8	134.0	9.0%
		43,164	133	45%	3.74	3.32	0.46	0.18	3.96	530.4	10.02	0.42	7.12	0.18	(0.51)	0.08	6.88	924.8	3.54	2.68	0.62	0.70	1.055	1.061	1,080.5	964.3	-	43,164	2,366.9	2,381.4	3,977.8	4,270.5	292.7	7.4%
		100,000	500	28%	3.74	3.32	0.46	0.18	3.96	1,983.7	10.02	0.42	7.12	0.18	(0.51)	0.08	6.88	3,447.9	3.54	2.68	0.62	0.70	1.055	1.061	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,686.3	11,744.7	1,058.4	9.9%
		400,000	1000	56%	3.74	3.32	0.46	0.18	3.96	3,963.7	10.02	0.42	7.12	0.18	(0.51)	0.08	6.88	6,885.4	3.54	2.68	0.62	0.70	1.055	1.061	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	35,043.3	37,229.0	2,185.7	6.2%
		1,000,000	3000	46%	3.74	3.32	0.46	0.18	3.96	11,883.7	10.02	0.42	7.12	0.18	(0.51)	0.08	6.88	20,635.5	3.54	2.68	0.62	0.70	1.055	1.061	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	91,448.1	97,916.1	6,468.0	7.1%
		1,500,000	4000	52%	3.74	3.32	0.46	0.18	3.96	15,843.7	10.02	0.42	7.12	0.18	(0.51)	0.08	6.88	27,510.5	3.54	2.68	0.62	0.70	1.055	1.061	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	133,324.9	142,009.7	8,684.8	6.5%
GSd	Rainy River	15,000	60	35%	**19.29**	**5.59**	**1.44**	**1.14**	**8.17**	509.5	**26.35**	**0.42**	**8.93**	**1.14**	**(0.41)**	**0.08**	**9.75**	611.7	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,758.9	1,777.2	18.3	1.0%
		43,164	133	45%	19.29	5.59	1.44	1.14	8.17	1,105.9	26.35	0.42	8.93	1.14	(0.41)	0.08	9.75	1,323.3	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,553.3	4,588.6	35.3	0.8%
		100,000	500	28%	19.29	5.59	1.44	1.14	8.17	4,104.3	26.35	0.42	8.93	1.14	(0.41)	0.08	9.75	4,900.8	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	12,806.9	12,895.2	88.3	0.7%
		400,000	1000	56%	19.29	5.59	1.44	1.14	8.17	8,189.3	26.35	0.42	8.93	1.14	(0.41)	0.08	9.75	9,774.9	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	39,268.9	39,513.7	244.8	0.6%
		1,000,000	3000	46%	19.29	5.59	1.44	1.14	8.17	24,529.3	26.35	0.42	8.93	1.14	(0.41)	0.08	9.75	29,271.2	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	104,093.7	104,737.5	643.9	0.6%
		1,500,000	4000	52%	19.29	5.59	1.44	1.14	8.17	32,699.3	26.35	0.42	8.93	1.14	(0.41)	0.08	9.75	39,019.4	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	150,180.4	151,099.5	919.1	0.6%
GSd	Ramara	15,000	60	35%	**20.97**	**3.35**	**1.43**	**1.16**	**5.94**	377.4	**26.93**	**0.42**	**8.93**	**1.16**	**(0.41)**	**0.08**	**9.77**	613.4	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,626.8	1,779.0	152.2	9.4%
		43,164	133	45%	20.97	3.35	1.43	1.16	5.94	811.0	26.93	0.42	8.93	1.16	(0.41)	0.08	9.77	1,326.5	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,258.4	4,591.8	333.4	7.8%
		100,000	500	28%	20.97	3.35	1.43	1.16	5.94	2,991.0	26.93	0.42	8.93	1.16	(0.41)	0.08	9.77	4,911.4	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,693.6	12,905.8	1,212.2	10.4%
		400,000	1000	56%	20.97	3.35	1.43	1.16	5.94	5,961.0	26.93	0.42	8.93	1.16	(0.41)	0.08	9.77	9,795.5	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	37,040.6	39,534.3	2,493.7	6.7%
		1,000,000	3000	46%	20.97	3.35	1.43	1.16	5.94	17,841.0	26.93	0.42	8.93	1.16	(0.41)	0.08	9.77	29,331.8	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	97,405.3	104,798.1	7,392.8	7.6%
		1,500,000	4000	52%	20.97	3.35	1.43	1.16	5.94	23,781.0	26.93	0.42	8.93	1.16	(0.41)	0.08	9.77	39,099.9	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	141,262.1	151,180.1	9,918.0	7.0%

New Rate Class: GSd

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Assumed Commodity of 5.2 c/kWh

Classes		Scenario			May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
					Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1 - kWhs	Band 2 5.2 kWhs	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider1 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$			Total $	Total $	[$/month]	[$/month]	[$/month]	%
GSd	**Red Rock**	15,000	60	35%	**21.64**	**6.15**	**0.86**	**0.75**	**7.76**	487.2	**27.76**	**0.42**	**8.93**	**0.75**	**(0.41)**	**0.08**	**9.36**	589.7	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,736.7	1,755.2	18.6	1.1%
		43,164	133	45%	21.64	6.15	0.86	0.75	7.76	1,053.7	27.76	0.42	8.93	0.75	(0.41)	0.08	9.36	1,272.8	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,501.1	4,538.1	37.0	0.8%
		100,000	500	28%	21.64	6.15	0.86	0.75	7.76	3,901.6	27.76	0.42	8.93	0.75	(0.41)	0.08	9.36	4,707.3	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	12,604.2	12,701.6	97.4	0.8%
		400,000	1000	56%	21.64	6.15	0.86	0.75	7.76	7,781.6	27.76	0.42	8.93	0.75	(0.41)	0.08	9.36	9,386.3	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	38,861.2	39,125.1	263.9	0.7%
		1,000,000	3000	46%	21.64	6.15	0.86	0.75	7.76	23,301.6	27.76	0.42	8.93	0.75	(0.41)	0.08	9.36	28,102.6	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	102,866.0	103,569.0	702.9	0.7%
		1,500,000	4000	52%	21.64	6.15	0.86	0.75	7.76	31,061.6	27.76	0.42	8.93	0.75	(0.41)	0.08	9.36	37,460.8	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	148,542.8	149,540.9	998.1	0.7%
GSd	**Rockland**	15,000	60	35%	**7.27**	**2.59**	**0.53**	**0.57**	**3.69**	228.7	**17.36**	**0.42**	**7.50**	**0.57**	**(0.41)**	**0.08**	**7.75**	482.5	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,478.1	1,648.1	170.0	11.5%
		43,164	133	45%	7.27	2.59	0.53	0.57	3.69	498.0	17.36	0.42	7.50	0.57	(0.41)	0.08	7.75	1,047.9	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	3,945.4	4,313.1	367.7	9.3%
		100,000	500	28%	7.27	2.59	0.53	0.57	3.69	1,852.3	17.36	0.42	7.50	0.57	(0.41)	0.08	7.75	3,890.3	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,554.9	11,884.7	1,329.8	12.6%
		400,000	1000	56%	7.27	2.59	0.53	0.57	3.69	3,697.3	17.36	0.42	7.50	0.57	(0.41)	0.08	7.75	7,762.8	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	34,776.9	37,501.6	2,724.7	7.8%
		1,000,000	3000	46%	7.27	2.59	0.53	0.57	3.69	11,077.3	17.36	0.42	7.50	0.57	(0.41)	0.08	7.75	23,252.8	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	90,641.6	98,719.1	8,077.5	8.9%
		1,500,000	4000	52%	7.27	2.59	0.53	0.57	3.69	14,767.3	17.36	0.42	7.50	0.57	(0.41)	0.08	7.75	30,997.8	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	132,248.4	143,077.9	10,829.5	8.2%
GSd	**Russell**	15,000	60	35%	**19.26**	**7.10**	**0.58**	**0.36**	**8.04**	501.7	**26.36**	**0.42**	**8.93**	**0.36**	**(0.41)**	**0.08**	**8.97**	564.9	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,751.1	1,730.4	(20.6)	-1.2%
		43,164	133	45%	19.26	7.10	0.58	0.36	8.04	1,088.6	26.36	0.42	8.93	0.36	(0.41)	0.08	8.97	1,219.5	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,536.0	4,484.8	(51.2)	-1.1%
		100,000	500	28%	19.26	7.10	0.58	0.36	8.04	4,039.3	26.36	0.42	8.93	0.36	(0.41)	0.08	8.97	4,510.9	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	12,741.9	12,505.2	(236.6)	-1.9%
		400,000	1000	56%	19.26	7.10	0.58	0.36	8.04	8,059.3	26.36	0.42	8.93	0.36	(0.41)	0.08	8.97	8,994.9	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	39,138.8	38,733.7	(405.1)	-1.0%
		1,000,000	3000	46%	19.26	7.10	0.58	0.36	8.04	24,139.3	26.36	0.42	8.93	0.36	(0.41)	0.08	8.97	26,931.2	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	103,703.6	102,397.5	(1,306.1)	-1.3%
		1,500,000	4000	52%	19.26	7.10	0.58	0.36	8.04	32,179.3	26.36	0.42	8.93	0.36	(0.41)	0.08	8.97	35,899.4	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	149,660.4	147,979.5	(1,680.9)	-1.1%
GSd	**Schreiber**	15,000	60	35%	**20.70**	**7.36**	**1.57**	**1.17**	**10.10**	626.7	**27.00**	**0.42**	**8.93**	**1.17**	**(0.41)**	**0.08**	**9.78**	614.1	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,876.1	1,779.7	(96.4)	-5.1%
		43,164	133	45%	20.70	7.36	1.57	1.17	10.10	1,364.0	27.00	0.42	8.93	1.17	(0.41)	0.08	9.78	1,327.9	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,811.4	4,593.2	(218.2)	-4.5%
		100,000	500	28%	20.70	7.36	1.57	1.17	10.10	5,070.7	27.00	0.42	8.93	1.17	(0.41)	0.08	9.78	4,916.5	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	13,773.3	12,910.9	(862.4)	-6.3%
		400,000	1000	56%	20.70	7.36	1.57	1.17	10.10	10,120.7	27.00	0.42	8.93	1.17	(0.41)	0.08	9.78	9,805.6	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	41,200.3	39,544.4	(1,655.9)	-4.0%
		1,000,000	3000	46%	20.70	7.36	1.57	1.17	10.10	30,320.7	27.00	0.42	8.93	1.17	(0.41)	0.08	9.78	29,361.9	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	109,885.1	104,828.2	(5,056.9)	-4.6%
		1,500,000	4000	52%	20.70	7.36	1.57	1.17	10.10	40,420.7	27.00	0.42	8.93	1.17	(0.41)	0.08	9.78	39,140.0	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	157,901.8	151,220.1	(6,681.7)	-4.2%
GSd	**Severn**	15,000	60	35%	**22.17**	**3.35**	**0.98**	**0.69**	**5.02**	323.4	**28.63**	**0.42**	**8.93**	**0.69**	**(0.41)**	**0.08**	**9.30**	586.9	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,572.8	1,752.5	179.7	11.4%
		43,164	133	45%	22.17	3.35	0.98	0.69	5.02	689.8	28.63	0.42	8.93	0.69	(0.41)	0.08	9.30	1,265.7	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,137.2	4,531.0	393.8	9.5%
		100,000	500	28%	22.17	3.35	0.98	0.69	5.02	2,532.2	28.63	0.42	8.93	0.69	(0.41)	0.08	9.30	4,678.1	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,234.8	12,672.5	1,437.7	12.8%
		400,000	1000	56%	22.17	3.35	0.98	0.69	5.02	5,042.2	28.63	0.42	8.93	0.69	(0.41)	0.08	9.30	9,327.2	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,121.8	39,066.0	2,944.2	8.2%
		1,000,000	3000	46%	22.17	3.35	0.98	0.69	5.02	15,082.2	28.63	0.42	8.93	0.69	(0.41)	0.08	9.30	27,923.5	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	94,646.5	103,389.8	8,743.3	9.2%
		1,500,000	4000	52%	22.17	3.35	0.98	0.69	5.02	20,102.2	28.63	0.42	8.93	0.69	(0.41)	0.08	9.30	37,221.6	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	137,583.3	149,301.8	11,718.5	8.5%
GSd	**Shelburne**	15,000	60	35%	**20.01**	**2.78**	**0.32**	**0.08**	**3.18**	210.8	**27.17**	**0.42**	**7.50**	**0.08**	**(0.41)**	**0.08**	**7.26**	462.9	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,460.2	1,628.5	168.2	11.5%
		43,164	133	45%	20.01	2.78	0.32	0.08	3.18	443.0	27.17	0.42	7.50	0.08	(0.41)	0.08	7.26	992.5	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	3,890.4	4,257.8	367.4	9.4%
		100,000	500	28%	20.01	2.78	0.32	0.08	3.18	1,610.0	27.17	0.42	7.50	0.08	(0.41)	0.08	7.26	3,655.1	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,312.6	11,649.5	1,336.9	13.0%
		400,000	1000	56%	20.01	2.78	0.32	0.08	3.18	3,200.0	27.17	0.42	7.50	0.08	(0.41)	0.08	7.26	7,282.6	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	34,279.6	37,021.4	2,741.8	8.0%
		1,000,000	3000	46%	20.01	2.78	0.32	0.08	3.18	9,560.0	27.17	0.42	7.50	0.08	(0.41)	0.08	7.26	21,792.6	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	89,124.4	97,258.9	8,134.5	9.1%
		1,500,000	4000	52%	20.01	2.78	0.32	0.08	3.18	12,740.0	27.17	0.42	7.50	0.08	(0.41)	0.08	7.26	29,047.6	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	130,221.1	141,127.7	10,906.6	8.4%
UGd	**Smiths Falls**	15,000	60	35%	**9.84**	**3.33**	**0.39**	**0.13**	**3.85**	240.8	**14.49**	**0.42**	**7.12**	**0.13**	**(0.51)**	**0.08**	**6.83**	424.4	**3.54**	**2.68**	0.62	0.7	1.055	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,490.3	1,626.3	136.0	9.1%
		43,164	133	45%	9.84	3.33	0.39	0.13	3.85	521.9	14.49	0.42	7.12	0.13	(0.51)	0.08	6.83	922.6	3.54	2.68	0.62	0.70	1.055	1.061	1,080.5	964.3	-	43,164	2,366.9	2,381.4	3,969.3	4,268.4	299.1	7.5%
		100,000	500	28%	9.84	3.33	0.39	0.13	3.85	1,934.8	14.49	0.42	7.12	0.13	(0.51)	0.08	6.83	3,427.4	3.54	2.68	0.62	0.70	1.055	1.061	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,637.4	11,724.2	1,086.7	10.2%
		400,000	1000	56%	9.84	3.33	0.39	0.13	3.85	3,859.8	14.49	0.42	7.12	0.13	(0.51)	0.08	6.83	6,839.9	3.54	2.68	0.62	0.70	1.055	1.061	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	34,939.4	37,183.5	2,244.1	6.4%
		1,000,000	3000	46%	9.84	3.33	0.39	0.13	3.85	11,559.8	14.49	0.42	7.12	0.13	(0.51)	0.08	6.83	20,490.0	3.54	2.68	0.62	0.70	1.055	1.061	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	91,124.2	97,770.6	6,646.4	7.3%
		1,500,000	4000	52%	9.84	3.33	0.39	0.13	3.85	15,409.8	14.49	0.42	7.12	0.13	(0.51)	0.08	6.83	27,315.0	3.54	2.68	0.62	0.70	1.055	1.061	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	132,891.0	141,814.2	8,923.2	6.7%
GSd	**South Glengarry**	15,000	60	35%	**17.41**	**2.37**	**1.18**	**0.94**	**4.49**	286.8	**24.82**	**0.42**	**8.00**	**0.94**	**(0.41)**	**0.08**	**8.62**	542.1	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,536.2	1,707.7	171.5	11.2%
		43,164	133	45%	17.41	2.37	1.18	0.94	4.49	614.6	24.82	0.42	8.00	0.94	(0.41)	0.08	8.62	1,171.0	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,062.0	4,436.3	374.3	9.2%
		100,000	500	28%	17.41	2.37	1.18	0.94	4.49	2,262.4	24.82	0.42	8.00	0.94	(0.41)	0.08	8.62	4,332.7	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,965.0	12,327.1	1,362.1	12.4%
		400,000	1000	56%	17.41	2.37	1.18	0.94	4.49	4,507.4	24.82	0.42	8.00	0.94	(0.41)	0.08	8.62	8,640.2	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,587.0	38,379.0	2,792.0	7.8%
		1,000,000	3000	46%	17.41	2.37	1.18	0.94	4.49	13,487.4	24.82	0.42	8.00	0.94	(0.41)	0.08	8.62	25,870.2	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	93,051.8	101,336.6	8,284.8	8.9%
		1,500,000	4000	52%	17.41	2.37	1.18	0.94	4.49	17,977.4	24.82	0.42	8.00	0.94	(0.41)	0.08	8.62	34,485.2	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	135,458.5	146,565.4	11,106.8	8.2%

New Rate Class: GSd

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Assumed Commodity of 5.2 c/kWh

Classes		Scenario			May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
					Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																											-	5.2						
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	[$/month]	%
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																	
GSd	**South River**	15,000	60	35%	**22.11**	**4.87**	**1.22**	**0.92**	**7.01**	442.7	**28.65**	**0.42**	**8.93**	**0.92**	**(0.41)**	**0.08**	**9.53**	600.8	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,692.1	1,766.3	74.2	4.4%
		43,164	133	45%	22.11	4.87	1.22	0.92	7.01	954.4	28.65	0.42	8.93	0.92	(0.41)	0.08	9.53	1,296.3	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,401.8	4,561.6	159.7	3.6%
		100,000	500	28%	22.11	4.87	1.22	0.92	7.01	3,527.1	28.65	0.42	8.93	0.92	(0.41)	0.08	9.53	4,793.1	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	12,229.7	12,787.5	557.8	4.6%
		400,000	1000	56%	22.11	4.87	1.22	0.92	7.01	7,032.1	28.65	0.42	8.93	0.92	(0.41)	0.08	9.53	9,557.2	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	38,111.7	39,296.0	1,184.3	3.1%
		1,000,000	3000	46%	22.11	4.87	1.22	0.92	7.01	21,052.1	28.65	0.42	8.93	0.92	(0.41)	0.08	9.53	28,613.5	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	100,616.5	104,079.8	3,463.4	3.4%
		1,500,000	4000	52%	22.11	4.87	1.22	0.92	7.01	28,062.1	28.65	0.42	8.93	0.92	(0.41)	0.08	9.53	38,141.6	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	145,543.2	150,221.8	4,678.5	3.2%
GSd	**Springwater**	15,000	60	35%	**20.53**	**3.42**	**0.85**	**0.53**	**4.80**	308.5	**27.04**	**0.42**	**8.80**	**0.53**	**(0.41)**	**0.08**	**9.01**	567.8	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,558.0	1,733.3	175.4	11.3%
		43,164	133	45%	20.53	3.42	0.85	0.53	4.80	658.9	27.04	0.42	8.80	0.53	(0.41)	0.08	9.01	1,225.1	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,106.3	4,490.4	384.1	9.4%
		100,000	500	28%	20.53	3.42	0.85	0.53	4.80	2,420.5	27.04	0.42	8.80	0.53	(0.41)	0.08	9.01	4,530.0	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,123.1	12,524.3	1,401.2	12.6%
		400,000	1000	56%	20.53	3.42	0.85	0.53	4.80	4,820.5	27.04	0.42	8.80	0.53	(0.41)	0.08	9.01	9,032.5	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,900.1	38,771.3	2,871.1	8.0%
		1,000,000	3000	46%	20.53	3.42	0.85	0.53	4.80	14,420.5	27.04	0.42	8.80	0.53	(0.41)	0.08	9.01	27,042.5	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	93,984.9	102,508.8	8,523.9	9.1%
		1,500,000	4000	52%	20.53	3.42	0.85	0.53	4.80	19,220.5	27.04	0.42	8.80	0.53	(0.41)	0.08	9.01	36,047.5	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	136,701.7	148,127.6	11,425.9	8.4%
GSd	**Stirling-Rawdon**	15,000	60	35%	**24.12**	**4.11**	**0.67**	**0.30**	**5.08**	328.9	**30.14**	**0.42**	**8.93**	**0.30**	**(0.41)**	**0.08**	**8.91**	565.1	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,578.3	1,730.6	152.3	9.6%
		43,164	133	45%	24.12	4.11	0.67	0.30	5.08	699.8	30.14	0.42	8.93	0.30	(0.41)	0.08	8.91	1,215.3	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,147.2	4,480.6	333.5	8.0%
		100,000	500	28%	24.12	4.11	0.67	0.30	5.08	2,564.1	30.14	0.42	8.93	0.30	(0.41)	0.08	8.91	4,484.6	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,266.7	12,479.0	1,212.3	10.8%
		400,000	1000	56%	24.12	4.11	0.67	0.30	5.08	5,104.1	30.14	0.42	8.93	0.30	(0.41)	0.08	8.91	8,938.7	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,183.7	38,677.5	2,493.8	6.9%
		1,000,000	3000	46%	24.12	4.11	0.67	0.30	5.08	15,264.1	30.14	0.42	8.93	0.30	(0.41)	0.08	8.91	26,755.0	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	94,828.5	102,221.3	7,392.8	7.8%
		1,500,000	4000	52%	24.12	4.11	0.67	0.30	5.08	20,344.1	30.14	0.42	8.93	0.30	(0.41)	0.08	8.91	35,663.1	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	137,825.3	147,743.3	9,918.0	7.2%
GSd	**Thedford**	15,000	60	35%	**17.83**	**3.38**	**1.14**	**1.00**	**5.52**	349.0	**24.72**	**0.42**	**8.93**	**1.00**	**(0.41)**	**0.08**	**9.61**	601.6	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,598.5	1,767.2	168.7	10.6%
		43,164	133	45%	17.83	3.38	1.14	1.00	5.52	752.0	24.72	0.42	8.93	1.00	(0.41)	0.08	9.61	1,303.0	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,199.4	4,568.3	368.9	8.8%
		100,000	500	28%	17.83	3.38	1.14	1.00	5.52	2,777.8	24.72	0.42	8.93	1.00	(0.41)	0.08	9.61	4,829.2	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,480.4	12,823.6	1,343.2	11.7%
		400,000	1000	56%	17.83	3.38	1.14	1.00	5.52	5,537.8	24.72	0.42	8.93	1.00	(0.41)	0.08	9.61	9,633.3	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,617.4	39,372.1	2,754.7	7.5%
		1,000,000	3000	46%	17.83	3.38	1.14	1.00	5.52	16,577.8	24.72	0.42	8.93	1.00	(0.41)	0.08	9.61	28,849.6	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	96,142.2	104,315.9	8,173.7	8.5%
		1,500,000	4000	52%	17.83	3.38	1.14	1.00	5.52	22,097.8	24.72	0.42	8.93	1.00	(0.41)	0.08	9.61	38,457.7	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	139,579.0	150,537.9	10,958.9	7.9%
GSd	**Thessalon**	15,000	60	35%	**18.90**	**3.22**	**0.21**	**0.17**	**3.60**	234.9	**25.45**	**0.42**	**7.80**	**0.17**	**(0.41)**	**0.08**	**7.65**	484.6	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,484.3	1,650.1	165.8	11.2%
		43,164	133	45%	18.90	3.22	0.21	0.17	3.60	497.7	25.45	0.42	7.80	0.17	(0.41)	0.08	7.65	1,042.7	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	3,945.1	4,307.9	362.8	9.2%
		100,000	500	28%	18.90	3.22	0.21	0.17	3.60	1,818.9	25.45	0.42	7.80	0.17	(0.41)	0.08	7.65	3,848.4	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,521.5	11,842.7	1,321.2	12.6%
		400,000	1000	56%	18.90	3.22	0.21	0.17	3.60	3,618.9	25.45	0.42	7.80	0.17	(0.41)	0.08	7.65	7,670.9	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	34,698.5	37,409.7	2,711.2	7.8%
		1,000,000	3000	46%	18.90	3.22	0.21	0.17	3.60	10,818.9	25.45	0.42	7.80	0.17	(0.41)	0.08	7.65	22,960.9	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	90,383.3	98,427.2	8,043.9	8.9%
		1,500,000	4000	52%	18.90	3.22	0.21	0.17	3.60	14,418.9	25.45	0.42	7.80	0.17	(0.41)	0.08	7.65	30,605.9	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	131,900.0	142,686.0	10,786.0	8.2%
GSd	**Thorndale**	15,000	60	35%	**14.52**	**3.25**	**1.67**	**1.03**	**5.95**	371.5	**22.54**	**0.42**	**8.93**	**1.03**	**(0.41)**	**0.08**	**9.64**	601.3	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,620.9	1,766.8	145.9	9.0%
		43,164	133	45%	14.52	3.25	1.67	1.03	5.95	805.9	22.54	0.42	8.93	1.03	(0.41)	0.08	9.64	1,304.8	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,253.3	4,570.1	316.8	7.4%
		100,000	500	28%	14.52	3.25	1.67	1.03	5.95	2,989.5	22.54	0.42	8.93	1.03	(0.41)	0.08	9.64	4,842.0	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,692.1	12,836.4	1,144.3	9.8%
		400,000	1000	56%	14.52	3.25	1.67	1.03	5.95	5,964.5	22.54	0.42	8.93	1.03	(0.41)	0.08	9.64	9,661.1	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	37,044.1	39,399.9	2,355.8	6.4%
		1,000,000	3000	46%	14.52	3.25	1.67	1.03	5.95	17,864.5	22.54	0.42	8.93	1.03	(0.41)	0.08	9.64	28,937.4	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	97,428.9	104,403.7	6,974.8	7.2%
		1,500,000	4000	52%	14.52	3.25	1.67	1.03	5.95	23,814.5	22.54	0.42	8.93	1.03	(0.41)	0.08	9.64	38,575.5	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	141,295.7	150,655.7	9,360.0	6.6%
UGd	**Thorold**	15,000	60	35%	**22.63**	**4.76**	**0.46**	**0.20**	**5.42**	347.8	**24.29**	**0.42**	**7.12**	**0.20**	**(0.51)**	**0.08**	**6.90**	438.4	**3.54**	**2.68**	0.62	0.7	1.055	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,597.3	1,640.3	43.0	2.7%
		43,164	133	45%	22.63	4.76	0.46	0.20	5.42	743.5	24.29	0.42	7.12	0.20	(0.51)	0.08	6.90	941.7	3.54	2.68	0.62	0.70	1.055	1.061	1,080.5	964.3	-	43,164	2,366.9	2,381.4	4,190.9	4,287.5	96.6	2.3%
		100,000	500	28%	22.63	4.76	0.46	0.20	5.42	2,732.6	24.29	0.42	7.12	0.20	(0.51)	0.08	6.90	3,472.2	3.54	2.68	0.62	0.70	1.055	1.061	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	11,435.2	11,769.0	333.7	2.9%
		400,000	1000	56%	22.63	4.76	0.46	0.20	5.42	5,442.6	24.29	0.42	7.12	0.20	(0.51)	0.08	6.90	6,919.7	3.54	2.68	0.62	0.70	1.055	1.061	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	36,522.2	37,263.3	741.1	2.0%
		1,000,000	3000	46%	22.63	4.76	0.46	0.20	5.42	16,282.6	24.29	0.42	7.12	0.20	(0.51)	0.08	6.90	20,709.8	3.54	2.68	0.62	0.70	1.055	1.061	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	95,847.0	97,990.4	2,143.4	2.2%
		1,500,000	4000	52%	22.63	4.76	0.46	0.20	5.42	21,702.6	24.29	0.42	7.12	0.20	(0.51)	0.08	6.90	27,604.8	3.54	2.68	0.62	0.70	1.055	1.061	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	139,183.8	142,104.0	2,920.2	2.1%
GSd	**Tweed**	15,000	60	35%	**8.26**	**3.11**	**1.35**	**0.99**	**5.45**	335.3	**18.11**	**0.42**	**8.90**	**0.99**	**(0.41)**	**0.08**	**9.57**	592.4	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,584.7	1,758.0	173.3	10.9%
		43,164	133	45%	8.26	3.11	1.35	0.99	5.45	733.1	18.11	0.42	8.90	0.99	(0.41)	0.08	9.57	1,290.7	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,180.5	4,556.0	375.4	9.0%
		100,000	500	28%	8.26	3.11	1.35	0.99	5.45	2,733.3	18.11	0.42	8.90	0.99	(0.41)	0.08	9.57	4,801.0	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,435.9	12,795.4	1,359.5	11.9%
		400,000	1000	56%	8.26	3.11	1.35	0.99	5.45	5,458.3	18.11	0.42	8.90	0.99	(0.41)	0.08	9.57	9,583.5	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,537.8	39,322.3	2,784.5	7.6%
		1,000,000	3000	46%	8.26	3.11	1.35	0.99	5.45	16,358.3	18.11	0.42	8.90	0.99	(0.41)	0.08	9.57	28,713.5	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	95,922.6	104,179.9	8,257.2	8.6%
		1,500,000	4000	52%	8.26	3.11	1.35	0.99	5.45	21,808.3	18.11	0.42	8.90	0.99	(0.41)	0.08	9.57	38,278.5	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	139,289.4	150,358.7	11,069.3	7.9%

New Rate Class: GSd

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Assumed Commodity of 5.2 c/kWh

Classes		Scenario			May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	$ Incr	% Incr
					Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			-	5.2						
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider1 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	Rider4 [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Old Total $	New Total $	Total Bill [$/month]	Total Bill [$/month]	Total Bill [$/month]	Total Bill %
GSd	**Wardsville**	15,000	60	35%	**12.32**	**3.16**	**0.81**	**0.26**	**4.23**	266.1	**21.09**	**0.42**	**8.30**	**0.26**	**(0.41)**	**0.08**	**8.24**	515.6	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,515.5	1,681.2	165.6	10.9%
		43,164	133	45%	12.32	3.16	0.81	0.26	4.23	574.9	21.09	0.42	8.30	0.26	(0.41)	0.08	8.24	1,116.8	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,022.3	4,382.1	359.7	8.9%
		100,000	500	28%	12.32	3.16	0.81	0.26	4.23	2,127.3	21.09	0.42	8.30	0.26	(0.41)	0.08	8.24	4,139.0	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,829.9	12,133.4	1,303.5	12.0%
		400,000	1000	56%	12.32	3.16	0.81	0.26	4.23	4,242.3	21.09	0.42	8.30	0.26	(0.41)	0.08	8.24	8,256.5	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	35,321.9	37,995.3	2,673.4	7.6%
		1,000,000	3000	46%	12.32	3.16	0.81	0.26	4.23	12,702.3	21.09	0.42	8.30	0.26	(0.41)	0.08	8.24	24,726.5	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	92,266.7	100,192.8	7,926.2	8.6%
		1,500,000	4000	52%	12.32	3.16	0.81	0.26	4.23	16,932.3	21.09	0.42	8.30	0.26	(0.41)	0.08	8.24	32,961.5	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	134,413.5	145,041.7	10,628.2	7.9%
GSd	**Warkworth**	15,000	60	35%	**21.31**	**4.47**	**1.44**	**1.03**	**6.94**	437.7	**27.85**	**0.42**	**8.93**	**1.03**	**(0.41)**	**0.08**	**9.64**	606.6	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,687.1	1,772.1	85.0	5.0%
		43,164	133	45%	21.31	4.47	1.44	1.03	6.94	944.3	27.85	0.42	8.93	1.03	(0.41)	0.08	9.64	1,310.1	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,391.7	4,575.4	183.7	4.2%
		100,000	500	28%	21.31	4.47	1.44	1.03	6.94	3,491.3	27.85	0.42	8.93	1.03	(0.41)	0.08	9.64	4,847.3	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	12,193.9	12,841.7	647.8	5.3%
		400,000	1000	56%	21.31	4.47	1.44	1.03	6.94	6,961.3	27.85	0.42	8.93	1.03	(0.41)	0.08	9.64	9,666.4	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	38,040.9	39,405.2	1,364.3	3.6%
		1,000,000	3000	46%	21.31	4.47	1.44	1.03	6.94	20,841.3	27.85	0.42	8.93	1.03	(0.41)	0.08	9.64	28,942.7	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	100,405.7	104,409.0	4,003.4	4.0%
		1,500,000	4000	52%	21.31	4.47	1.44	1.03	6.94	27,781.3	27.85	0.42	8.93	1.03	(0.41)	0.08	9.64	38,580.8	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	145,262.4	150,661.0	5,398.5	3.7%
GSd	**West Elgin**	15,000	60	35%	**15.40**	**2.21**	**0.54**	**0.21**	**2.96**	193.0	**23.32**	**0.42**	**7.10**	**0.21**	**(0.41)**	**0.08**	**6.99**	442.8	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,442.4	1,608.4	166.0	11.5%
		43,164	133	45%	15.40	2.21	0.54	0.21	2.96	409.1	23.32	0.42	7.10	0.21	(0.41)	0.08	6.99	952.7	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	3,856.5	4,218.0	361.5	9.4%
		100,000	500	28%	15.40	2.21	0.54	0.21	2.96	1,495.4	23.32	0.42	7.10	0.21	(0.41)	0.08	6.99	3,516.2	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	10,198.0	11,510.6	1,312.6	12.9%
		400,000	1000	56%	15.40	2.21	0.54	0.21	2.96	2,975.4	23.32	0.42	7.10	0.21	(0.41)	0.08	6.99	7,008.7	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	34,055.0	36,747.5	2,692.6	7.9%
		1,000,000	3000	46%	15.40	2.21	0.54	0.21	2.96	8,895.4	23.32	0.42	7.10	0.21	(0.41)	0.08	6.99	20,978.7	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	88,459.8	96,445.1	7,985.3	9.0%
		1,500,000	4000	52%	15.40	2.21	0.54	0.21	2.96	11,855.4	23.32	0.42	7.10	0.21	(0.41)	0.08	6.99	27,963.7	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	129,336.5	140,043.9	10,707.3	8.3%
UGd	**Whitchurch Stouffv**	15,000	60	35%	**21.85**	**2.93**	**0.35**	**0.13**	**3.41**	226.5	**23.49**	**0.42**	**7.12**	**0.13**	**(0.51)**	**0.08**	**6.83**	433.4	**3.54**	**2.68**	0.62	0.7	1.055	**1.061**	426.9	374.3	-	15,000	822.5	827.6	1,475.9	1,635.3	159.4	10.8%
		43,164	133	45%	21.85	2.93	0.35	0.13	3.41	475.4	23.49	0.42	7.12	0.13	(0.51)	0.08	6.83	931.6	3.54	2.68	0.62	0.70	1.055	1.061	1,080.5	964.3	-	43,164	2,366.9	2,381.4	3,922.8	4,277.4	354.6	9.0%
		100,000	500	28%	21.85	2.93	0.35	0.13	3.41	1,726.9	23.49	0.42	7.12	0.13	(0.51)	0.08	6.83	3,436.4	3.54	2.68	0.62	0.70	1.055	1.061	3,219.2	2,779.6	-	100,000	5,483.4	5,517.2	10,429.5	11,733.2	1,303.7	12.5%
		400,000	1000	56%	21.85	2.93	0.35	0.13	3.41	3,431.9	23.49	0.42	7.12	0.13	(0.51)	0.08	6.83	6,848.9	3.54	2.68	0.62	0.70	1.055	1.061	9,146.0	8,274.8	-	400,000	21,933.6	22,068.8	34,511.4	37,192.5	2,681.1	7.8%
		1,000,000	3000	46%	21.85	2.93	0.35	0.13	3.41	10,251.9	23.49	0.42	7.12	0.13	(0.51)	0.08	6.83	20,498.9	3.54	2.68	0.62	0.70	1.055	1.061	24,730.4	22,108.6	-	1,000,000	54,834.0	55,172.0	89,816.2	97,779.6	7,963.4	8.9%
		1,500,000	4000	52%	21.85	2.93	0.35	0.13	3.41	13,661.9	23.49	0.42	7.12	0.13	(0.51)	0.08	6.83	27,324.0	3.54	2.68	0.62	0.70	1.055	1.061	35,230.1	31,741.2	-	1,500,000	82,251.0	82,758.0	131,143.0	141,823.2	10,680.2	8.1%
GSd	**Wiarton**	15,000	60	35%	**23.78**	**5.99**	**0.59**	**0.29**	**6.87**	436.0	**29.23**	**0.42**	**8.93**	**0.29**	**(0.41)**	**0.08**	**8.90**	563.5	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,685.4	1,729.1	43.7	2.6%
		43,164	133	45%	23.78	5.99	0.59	0.29	6.87	937.5	29.23	0.42	8.93	0.29	(0.41)	0.08	8.90	1,213.1	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,384.9	4,478.4	93.5	2.1%
		100,000	500	28%	23.78	5.99	0.59	0.29	6.87	3,458.8	29.23	0.42	8.93	0.29	(0.41)	0.08	8.90	4,478.7	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	12,161.4	12,473.1	311.7	2.6%
		400,000	1000	56%	23.78	5.99	0.59	0.29	6.87	6,893.8	29.23	0.42	8.93	0.29	(0.41)	0.08	8.90	8,927.8	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	37,973.4	38,666.6	693.2	1.8%
		1,000,000	3000	46%	23.78	5.99	0.59	0.29	6.87	20,633.8	29.23	0.42	8.93	0.29	(0.41)	0.08	8.90	26,724.1	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	100,198.1	102,190.4	1,992.3	2.0%
		1,500,000	4000	52%	23.78	5.99	0.59	0.29	6.87	27,503.8	29.23	0.42	8.93	0.29	(0.41)	0.08	8.90	35,622.2	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	144,984.9	147,702.4	2,717.5	1.9%
GSd	**Woodville**	15,000	60	35%	**16.89**	**4.34**	**2.12**	**1.35**	**7.81**	485.5	**23.95**	**0.42**	**8.93**	**1.35**	**(0.41)**	**0.08**	**9.96**	621.9	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,734.9	1,787.4	52.5	3.0%
		43,164	133	45%	16.89	4.34	2.12	1.35	7.81	1,055.6	23.95	0.42	8.93	1.35	(0.41)	0.08	9.96	1,348.8	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,503.0	4,614.1	111.1	2.5%
		100,000	500	28%	16.89	4.34	2.12	1.35	7.81	3,921.9	23.95	0.42	8.93	1.35	(0.41)	0.08	9.96	5,003.4	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	12,624.5	12,997.8	373.3	3.0%
		400,000	1000	56%	16.89	4.34	2.12	1.35	7.81	7,826.9	23.95	0.42	8.93	1.35	(0.41)	0.08	9.96	9,982.5	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	38,906.5	39,721.3	814.8	2.1%
		1,000,000	3000	46%	16.89	4.34	2.12	1.35	7.81	23,446.9	23.95	0.42	8.93	1.35	(0.41)	0.08	9.96	29,898.8	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	103,011.3	105,365.1	2,353.9	2.3%
		1,500,000	4000	52%	16.89	4.34	2.12	1.35	7.81	31,256.9	23.95	0.42	8.93	1.35	(0.41)	0.08	9.96	39,857.0	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	148,738.0	151,937.1	3,199.1	2.2%
GSd	**Wyoming**	15,000	60	35%	**17.36**	**4.57**	**0.52**	**0.23**	**5.32**	336.6	**24.83**	**0.42**	**8.93**	**0.23**	**(0.41)**	**0.08**	**8.84**	555.5	**3.54**	**2.11**	0.62	0.7	1.055	**1.061**	426.9	338.0	-	15,000	822.5	827.6	1,586.0	1,721.1	135.1	8.5%
		43,164	133	45%	17.36	4.57	0.52	0.23	5.32	724.9	24.83	0.42	8.93	0.23	(0.41)	0.08	8.84	1,200.7	3.54	2.11	0.62	0.70	1.055	1.061	1,080.5	883.8	-	43,164	2,366.9	2,381.4	4,172.3	4,466.0	293.7	7.0%
		100,000	500	28%	17.36	4.57	0.52	0.23	5.32	2,677.4	24.83	0.42	8.93	0.23	(0.41)	0.08	8.84	4,444.3	3.54	2.11	0.62	0.70	1.055	1.061	3,219.2	2,477.2	-	100,000	5,483.4	5,517.2	11,380.0	12,438.7	1,058.7	9.3%
		400,000	1000	56%	17.36	4.57	0.52	0.23	5.32	5,337.4	24.83	0.42	8.93	0.23	(0.41)	0.08	8.84	8,863.4	3.54	2.11	0.62	0.70	1.055	1.061	9,146.0	7,670.0	-	400,000	21,933.6	22,068.8	36,416.9	38,602.2	2,185.2	6.0%
		1,000,000	3000	46%	17.36	4.57	0.52	0.23	5.32	15,977.4	24.83	0.42	8.93	0.23	(0.41)	0.08	8.84	26,539.7	3.54	2.11	0.62	0.70	1.055	1.061	24,730.4	20,294.3	-	1,000,000	54,834.0	55,172.0	95,541.7	102,006.0	6,464.3	6.8%
		1,500,000	4000	52%	17.36	4.57	0.52	0.23	5.32	21,297.4	24.83	0.42	8.93	0.23	(0.41)	0.08	8.84	35,377.8	3.54	2.11	0.62	0.70	1.055	1.061	35,230.1	29,322.1	-	1,500,000	82,251.0	82,758.0	138,778.5	147,458.0	8,679.5	6.3%
GSd	**Terrace Bay**	15,000	60	35%	**293.24**	**4.00**	**2.27**		**6.27**	669.7	**231.86**	**0.42**	**8.93**	**-**	**(0.41)**	**0.08**	**8.61**	748.8	**1.91**	**2.11**	0.62	0.7	1.032	**1.061**	319.4	338.0	-	15,000	805.0	827.6	1,794.1	1,914.3	120.2	6.7%
		43,164	133	45%	293.24	4.00	2.27	-	6.27	1,127.8	231.86	0.42	8.93	-	(0.41)	0.08	8.61	1,377.2	1.91	2.11	0.62	0.70	1.032	1.061	840.7	883.8	-	43,164	2,316.6	2,381.4	4,285.1	4,642.4	357.4	8.3%
		100,000	500	28%	293.24	4.00	2.27	-	6.27	3,430.5	231.86	0.42	8.93	-	(0.41)	0.08	8.61	4,536.4	1.91	2.11	0.62	0.70	1.032	1.061	2,326.3	2,477.2	-	100,000	5,366.9	5,517.2	11,123.8	12,530.7	1,406.9	12.6%
		400,000	1000	56%	293.24	4.00	2.27	-	6.27	6,567.8	231.86	0.42	8.93	-	(0.41)	0.08	8.61	8,840.4	1.91	2.11	0.62	0.70	1.032	1.061	7,332.5	7,670.0	-	400,000	21,467.7	22,068.8	35,368.0	38,579.2	3,211.2	9.1%
		1,000,000	3000	46%	293.24	4.00	2.27	-	6.27	19,117.0	231.86	0.42	8.93	-	(0.41)	0.08	8.61	26,056.7	1.91	2.11	0.62	0.70	1.032	1.061	19,317.6	20,294.3	-	1,000,000	53,669.2	55,172.0	92,103.8	101,523.1	9,419.2	10.2%
		1,500,000	4000	52%	293.24	4.00	2.27	-	6.27	25,391.6	231.86	0.42	8.93	-	(0.41)	0.08	8.61	34,664.9	1.91	2.11	0.62	0.70	1.032	1.061	27,990.0	29,322.1	-	1,500,000	80,503.8	82,758.0	133,885.4	146,745.0	12,859.6	9.6%

New Rate Class: DGen

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 750 kWhs

Classes		Scenario			May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Old	New	750.0 Commodity Bands				Existing	New	$ Incr	% Incr
					Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
																											5.0	5.9						
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	[$/month]	%
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																	
Dgen	G3	5,000	10	69%	**46.78**	**9.91**	**0.08**	**0.15**	**10.14**	148.2	**36.20**	**(6.94)**	**6.87**	**0.15**	**(0.09)**	**(1.34)**	**5.59**	85.2	**2.75**	**0.48**	0.62	0.7	**1.061**	**1.061**	97.1	73.0	750	4,250	306.2	306.2	551.5	464.4	(87.10)	-15.8%
	D-billed	5,000	20	35%	46.78	9.91	0.08	0.15	10.14	249.6	36.20	(6.94)	6.87	0.15	(0.09)	(1.34)	5.59	141.1	2.75	0.48	0.62	0.7	1.061	1.061	126.3	78.1	750	4,250	306.2	306.2	682.1	525.4	(156.68)	-23.0%
	to	5,000	30	23%	46.78	9.91	0.08	0.15	10.14	351.0	36.20	(6.94)	6.87	0.15	(0.09)	(1.34)	5.59	197.0	2.75	0.48	0.62	0.7	1.061	1.061	155.5	83.2	750	4,250	306.2	306.2	812.7	586.4	(226.27)	-27.8%
	D-billed	5,000	40	17%	46.78	9.91	0.08	0.15	10.14	452.4	36.20	(6.94)	6.87	0.15	(0.09)	(1.34)	5.59	253.0	2.75	0.48	0.62	0.7	1.061	1.061	184.7	88.3	750	4,250	306.2	306.2	943.3	647.5	(295.85)	-31.4%
		5,000	50	14%	46.78	9.91	0.08	0.15	10.14	553.8	36.20	(6.94)	6.87	0.15	(0.09)	(1.34)	5.59	308.9	2.75	0.48	0.62	0.7	1.061	1.061	213.9	93.4	750	4,250	306.2	306.2	1,073.9	708.5	(365.43)	-34.0%
		5,000	60	12%	46.78	9.91	0.08	0.15	10.14	655.2	36.20	(6.94)	6.87	0.15	(0.09)	(1.34)	5.59	364.8	2.75	0.48	0.62	0.7	1.061	1.061	243.1	98.4	750	4,250	306.2	306.2	1,204.5	769.5	(435.02)	-36.1%
		35,000	90	54%	46.78	9.91	0.08	0.15	10.14	956.7	36.20	(6.94)	6.87	0.15	(0.09)	(1.34)	5.59	531.1	2.75	0.48	0.62	0.7	1.061	1.061	737.2	520.9	750	34,250	2,184.2	2,184.2	3,878.1	3,236.2	(641.90)	-16.6%
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																									
Dgen	T	5,000	10	69%	**261.54**	**8.16**	**0.04**	**0.09**	**8.29**	344.4	**36.20**	**(6.94)**	**6.87**	**0.09**	**(0.09)**	**(1.34)**	**5.53**	84.6	**2.82**	**0.48**	0.62	0.7	**1.061**	**1.061**	97.8	73.0	750	4,250	306.2	306.2	748.5	463.8	(284.65)	-38.0%
	D-billed	5,000	20	35%	261.54	8.16	0.04	0.09	8.29	427.3	36.20	(6.94)	6.87	0.09	(0.09)	(1.34)	5.53	139.9	2.82	0.48	0.62	0.70	1.061	1.061	127.7	78.1	750	4,250	306.2	306.2	861.3	524.2	(337.02)	-39.1%
	to	5,000	30	23%	261.54	8.16	0.04	0.09	8.29	510.2	36.20	(6.94)	6.87	0.09	(0.09)	(1.34)	5.53	195.2	2.82	0.48	0.62	0.70	1.061	1.061	157.6	83.2	750	4,250	306.2	306.2	974.0	584.6	(389.40)	-40.0%
	D-billed	5,000	40	17%	261.54	8.16	0.04	0.09	8.29	593.1	36.20	(6.94)	6.87	0.09	(0.09)	(1.34)	5.53	250.6	2.82	0.48	0.62	0.70	1.061	1.061	187.4	88.3	750	4,250	306.2	306.2	1,086.8	645.1	(441.77)	-40.6%
		5,000	50	14%	261.54	8.16	0.04	0.09	8.29	676.0	36.20	(6.94)	6.87	0.09	(0.09)	(1.34)	5.53	305.9	2.82	0.48	0.62	0.70	1.061	1.061	217.3	93.4	750	4,250	306.2	306.2	1,199.6	705.5	(494.14)	-41.2%
		5,000	60	12%	261.54	8.16	0.04	0.09	8.29	758.9	36.20	(6.94)	6.87	0.09	(0.09)	(1.34)	5.53	361.2	2.82	0.48	0.62	0.70	1.061	1.061	247.2	98.4	750	4,250	306.2	306.2	1,312.4	765.9	(546.51)	-41.6%
		7,700	##	5%	261.54	8.16	0.04	0.09	8.29	1,920.5	36.20	(6.94)	6.87	0.09	(0.09)	(1.34)	5.53	1,136.4	2.82	0.48	0.62	0.70	1.061	1.061	702.7	206.5	750	6,950	475.3	475.3	3,098.5	1,818.1	(1,280.35)	-41.3%
					[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]										[c/kWh]	[$/kW]														
Dgen	G3	5,000	10	69%	**46.78**	**3.07**	**0.02**	**0.05**	**3.14**	203.8	**36.20**	**(6.94)**	**6.87**	**0.15**	**(0.09)**	**(1.34)**	**5.59**	85.2	**0.85**	**0.48**	0.62	0.7	**1.061**	**1.061**	113.0	73.0	750	4,250	306.2	306.2	623.0	464.4	(158.60)	-25.5%
	E-billed	5,000	20	35%	46.78	3.07	0.02	0.05	3.14	203.8	36.20	(6.94)	6.87	0.15	(0.09)	(1.34)	5.59	141.1	0.85	0.48	0.62	0.7	1.061	1.061	113.0	78.1	750	4,250	306.2	306.2	623.0	525.4	(97.58)	-15.7%
	to	5,000	30	23%	46.78	3.07	0.02	0.05	3.14	203.8	36.20	(6.94)	6.87	0.15	(0.09)	(1.34)	5.59	197.0	0.85	0.48	0.62	0.7	1.061	1.061	113.0	83.2	750	4,250	306.2	306.2	623.0	586.4	(36.56)	-5.9%
	D-billed	5,000	40	17%	46.78	3.07	0.02	0.05	3.14	203.8	36.20	(6.94)	6.87	0.15	(0.09)	(1.34)	5.59	253.0	0.85	0.48	0.62	0.7	1.061	1.061	113.0	88.3	750	4,250	306.2	306.2	623.0	647.5	24.45	3.9%
		5,000	50	14%	46.78	3.07	0.02	0.05	3.14	203.8	36.20	(6.94)	6.87	0.15	(0.09)	(1.34)	5.59	308.9	0.85	0.48	0.62	0.7	1.061	1.061	113.0	93.4	750	4,250	306.2	306.2	623.0	708.5	85.47	13.7%
		5,000	60	12%	46.78	3.07	0.02	0.05	3.14	203.8	36.20	(6.94)	6.87	0.15	(0.09)	(1.34)	5.59	364.8	0.85	0.48	0.62	0.7	1.061	1.061	113.0	98.4	750	4,250	306.2	306.2	623.0	769.5	146.48	23.5%
		802	8	14%	46.78	3.07	0.02	0.05	3.14	72.0	36.20	(6.94)	6.87	0.15	(0.09)	(1.34)	5.59	74.9	0.85	0.48	0.62	0.7	1.061	1.061	18.1	15.0	750	52	43.5	43.5	133.5	133.4	(0.16)	-0.1%
					[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]										[c/kWh]	[$/kW]														
Dgen	T	5,000	10	69%	**261.54**	**2.43**	**0.01**	**0.03**	**2.47**	385.0	**36.20**	**(6.94)**	**6.87**	**0.09**	**(0.09)**	**(1.34)**	**5.53**	84.6	**0.84**	**0.48**	0.62	0.7	**1.061**	**1.061**	112.5	73.0	750	4,250	306.2	306.2	803.7	463.8	(339.93)	-42.3%
	E-billed	5,000	20	35%	261.54	2.43	0.01	0.03	2.47	385.0	36.20	(6.94)	6.87	0.09	(0.09)	(1.34)	5.53	139.9	0.84	0.48	0.62	0.70	1.061	1.061	112.5	78.1	750	4,250	306.2	306.2	803.7	524.2	(279.51)	-34.8%
	to	5,000	30	23%	261.54	2.43	0.01	0.03	2.47	385.0	36.20	(6.94)	6.87	0.09	(0.09)	(1.34)	5.53	195.2	0.84	0.48	0.62	0.70	1.061	1.061	112.5	83.2	750	4,250	306.2	306.2	803.7	584.6	(219.09)	-27.3%
	D-billed	5,000	40	17%	261.54	2.43	0.01	0.03	2.47	385.0	36.20	(6.94)	6.87	0.09	(0.09)	(1.34)	5.53	250.6	0.84	0.48	0.62	0.70	1.061	1.061	112.5	88.3	750	4,250	306.2	306.2	803.7	645.1	(158.68)	-19.7%
		5,000	50	14%	261.54	2.43	0.01	0.03	2.47	385.0	36.20	(6.94)	6.87	0.09	(0.09)	(1.34)	5.53	305.9	0.84	0.48	0.62	0.70	1.061	1.061	112.5	93.4	750	4,250	306.2	306.2	803.7	705.5	(98.26)	-12.2%
		5,000	60	12%	261.54	2.43	0.01	0.03	2.47	385.0	36.20	(6.94)	6.87	0.09	(0.09)	(1.34)	5.53	361.2	0.84	0.48	0.62	0.70	1.061	1.061	112.5	98.4	750	4,250	306.2	306.2	803.7	765.9	(37.85)	-4.7%
		846	26	5%	261.54	2.43	0.01	0.03	2.47	282.4	36.20	(6.94)	6.87	0.09	(0.09)	(1.34)	5.53	172.9	0.84	0.48	0.62	0.70	1.061	1.061	19.0	24.7	750	96	46.2	46.2	347.7	243.8	(103.88)	-29.9%
					[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]										[c/kWh]	[$/kW]														
Dgen	Eganville	5,000	10	69%	**21.35**	**2.32**	**0.17**	**0.12**	**2.61**	151.9	**36.20**	**(6.94)**	**6.87**	**0.37**	**(0.09)**	**(1.34)**	**5.81**	87.4	**0.93**	**0.48**	0.62	0.7	1.0545	**1.061**	116.7	73.0	750	4,250	304.3	306.2	572.9	466.6	(106.29)	-18.6%
	E-billed	5,000	20	35%	21.35	2.32	0.17	0.12	2.61	151.9	36.20	(6.94)	6.87	0.37	(0.09)	(1.34)	5.81	145.5	0.93	0.48	0.62	0.70	1.0545	1.061	116.7	78.1	750	4,250	304.3	306.2	572.9	529.8	(43.07)	-7.5%
	to	5,000	30	23%	21.35	2.32	0.17	0.12	2.61	151.9	36.20	(6.94)	6.87	0.37	(0.09)	(1.34)	5.81	203.6	0.93	0.48	0.62	0.70	1.0545	1.061	116.7	83.2	750	4,250	304.3	306.2	572.9	593.0	20.14	3.5%
	D-billed	5,000	40	17%	21.35	2.32	0.17	0.12	2.61	151.9	36.20	(6.94)	6.87	0.37	(0.09)	(1.34)	5.81	261.8	0.93	0.48	0.62	0.70	1.0545	1.061	116.7	88.3	750	4,250	304.3	306.2	572.9	656.3	83.36	14.6%
		5,000	50	14%	21.35	2.32	0.17	0.12	2.61	151.9	36.20	(6.94)	6.87	0.37	(0.09)	(1.34)	5.81	319.9	0.93	0.48	0.62	0.70	1.0545	1.061	116.7	93.4	750	4,250	304.3	306.2	572.9	719.5	146.58	25.6%
		5,000	60	12%	21.35	2.32	0.17	0.12	2.61	151.9	36.20	(6.94)	6.87	0.37	(0.09)	(1.34)	5.81	378.0	0.93	0.48	0.62	0.70	1.0545	1.061	116.7	98.4	750	4,250	304.3	306.2	572.9	782.7	209.79	36.6%
		6	1	1%	21.35	2.32	0.17	0.12	2.61	21.5	36.20	(6.94)	6.87	0.37	(0.09)	(1.34)	5.81	36.2	0.93	0.48	0.62	0.70	1.0545	1.061	0.1	0.7	6	-	0.3	0.3	22.0	37.2	15.27	69.5%

New Rate Class: GSe - Low Use Secondary

Total Bill Impacts of Distribution Rates [new RTSR+TLF]: Threshold of 600 kWhs

600.0

Classes		Scenario	May 2007 Incl Rate Riders						2008 Rates Incl Rate Riders								Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates							New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 5.0	Band 2 5.9	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	$	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																	
GSe	**F1**	50	**-**	**2.37**	**0.08**	**0.10**	**2.55**	1.3	**6.89**	**0.38**	**3.26**	**0.09**	**(0.13)**	**0.04**	**3.26**	8.9	**0.89**	**0.67**	0.62	0.7	**1.092**	**1.092**	1.2	1.1	50	-	2.7	2.7	5.2	12.7	7.5	144.9%
		75	-	2.37	0.08	0.10	2.55	1.9	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	9.7	0.89	0.67	0.62	0.7	1.092	1.092	1.8	1.6	75	-	4.1	4.1	7.8	15.4	7.6	98.1%
		100	-	2.37	0.08	0.10	2.55	2.6	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	10.5	0.89	0.67	0.62	0.7	1.092	1.092	2.3	2.1	100	-	5.5	5.5	10.4	18.1	7.7	74.7%
		125	-	2.37	0.08	0.10	2.55	3.2	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	11.3	0.89	0.67	0.62	0.7	1.092	1.092	2.9	2.6	125	-	6.8	6.8	12.9	20.8	7.9	60.7%
		150	-	2.37	0.08	0.10	2.55	3.8	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	12.2	0.89	0.67	0.62	0.7	1.092	1.092	3.5	3.2	150	-	8.2	8.2	15.5	23.5	8.0	51.3%
		200	-	2.37	0.08	0.10	2.55	5.1	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	13.8	0.89	0.67	0.62	0.7	1.092	1.092	4.7	4.2	200	-	10.9	10.9	20.7	28.9	8.2	39.6%
		400	-	2.37	0.08	0.10	2.55	10.2	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	20.3	0.89	0.67	0.62	0.7	1.092	1.092	9.4	8.4	400	-	21.8	21.8	41.4	50.6	9.1	22.1%

Main Acnt Assume 1000 kWh F1 with RRRP being mapped to R2 135.3

		Main	Low Useold	LowUse New	Old Bill	New Bill	
Main+LowUse	50	135.3	5.2	12.7	140.51	148.01	5.3%
	75	135.3	7.8	15.4	143.10	150.72	5.3%
	100	135.3	10.4	18.1	145.69	153.42	5.3%
	125	135.3	12.9	20.8	148.28	156.13	5.3%
	150	135.3	15.5	23.5	150.87	158.84	5.3%
	200	135.3	20.7	28.9	156.05	164.25	5.3%
	400	135.3	41.4	50.6	176.76	185.90	5.2%

New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	$	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																	
GSe	**F3**	50	**-**	**3.20**	**0.02**	**0.05**	**3.27**	1.6	**6.89**	**0.38**	**3.26**	**0.09**	**(0.13)**	**0.04**	**3.26**	8.9	**0.85**	**0.67**	0.62	0.7	**1.061**	**1.092**	1.1	1.1	50	-	2.7	2.7	5.4	12.7	7.3	134.1%
		75	-	3.20	0.02	0.05	3.27	2.5	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	9.7	0.85	0.67	0.62	0.70	1.061	1.092	1.7	1.6	75	-	4.0	4.1	8.1	15.4	7.3	89.4%
	F3, G3	100	-	3.20	0.02	0.05	3.27	3.3	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	10.5	0.85	0.67	0.62	0.70	1.061	1.092	2.3	2.1	100	-	5.3	5.5	10.8	18.1	7.3	67.0%
		125	-	3.20	0.02	0.05	3.27	4.1	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	11.3	0.85	0.67	0.62	0.70	1.061	1.092	2.8	2.6	125	-	6.6	6.8	13.5	20.8	7.3	53.6%
		150	-	3.20	0.02	0.05	3.27	4.9	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	12.2	0.85	0.67	0.62	0.70	1.061	1.092	3.4	3.2	150	-	8.0	8.2	16.3	23.5	7.3	44.7%
		200	-	3.20	0.02	0.05	3.27	6.5	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	13.8	0.85	0.67	0.62	0.70	1.061	1.092	4.5	4.2	200	-	10.6	10.9	21.7	28.9	7.3	33.5%
		400	-	3.20	0.02	0.05	3.27	13.1	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	20.3	0.85	0.67	0.62	0.70	1.061	1.092	9.0	8.4	400	-	21.2	21.8	43.3	50.6	7.2	16.7%

Main Acnt Assume 2000 kWh G3 being mapped to GSe 273.2

		Main	Low Useold	LowUse New	Old Bill	New Bill	
Main+LowUse	50	273.2	5.4	12.7	278.64	285.90	2.6%
	75	273.2	8.1	15.4	281.35	288.61	2.6%
	100	273.2	10.8	18.1	284.06	291.32	2.6%
	125	273.2	13.5	20.8	286.76	294.02	2.5%
	150	273.2	16.3	23.5	289.47	296.73	2.5%
	200	273.2	21.7	28.9	294.89	302.14	2.5%
	400	273.2	43.3	50.6	316.56	323.80	2.3%

New Class	Old Class	kWh	SrChg	base	Rider1	Rider2	VarChg	[$/month]	SrChg	Rider4	base	Rider2	Rider3	Rider4	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	$	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																	
GSe	**G1**	50	**-**	**3.25**	**0.09**	**0.09**	**3.43**	1.7	**6.89**	**0.38**	**3.26**	**0.09**	**(0.13)**	**0.04**	**3.26**	8.9	**0.86**	**0.67**	0.62	0.7	**1.092**	**1.092**	1.2	1.1	50	-	2.7	2.7	5.6	12.7	7.1	126.4%
		75	-	3.25	0.09	0.09	3.43	2.6	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	9.7	0.86	0.67	0.62	0.70	1.092	1.092	1.7	1.6	75	-	4.1	4.1	8.4	15.4	7.0	83.1%
	R1,R2,R3	100	-	3.25	0.09	0.09	3.43	3.4	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	10.5	0.86	0.67	0.62	0.70	1.092	1.092	2.3	2.1	100	-	5.5	5.5	11.2	18.1	6.9	61.5%
	R4,G1	125	-	3.25	0.09	0.09	3.43	4.3	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	11.3	0.86	0.67	0.62	0.70	1.092	1.092	2.9	2.6	125	-	6.8	6.8	14.0	20.8	6.8	48.5%
		150	-	3.25	0.09	0.09	3.43	5.1	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	12.2	0.86	0.67	0.62	0.70	1.092	1.092	3.5	3.2	150	-	8.2	8.2	16.8	23.5	6.7	39.9%
		200	-	3.25	0.09	0.09	3.43	6.9	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	13.8	0.86	0.67	0.62	0.70	1.092	1.092	4.6	4.2	200	-	10.9	10.9	22.4	28.9	6.5	29.0%
		400	-	3.25	0.09	0.09	3.43	13.7	6.89	0.38	3.26	0.09	(0.13)	0.04	3.26	20.3	0.86	0.67	0.62	0.70	1.092	1.092	9.3	8.4	400	-	21.8	21.8	44.8	50.6	5.8	12.8%

Main Acnt Assume 1000 kWh R2 being mapped to R2 134.2

		Main	Low Useold	LowUse New	Old Bill	New Bill	
Main+LowUse	50	134.2	5.6	12.7	139.79	146.87	5.1%
	75	134.2	8.4	15.4	142.59	149.57	4.9%
	100	134.2	11.2	18.1	145.39	152.28	4.7%
	125	134.2	14.0	20.8	148.19	154.99	4.6%
	150	134.2	16.8	23.5	150.99	157.69	4.4%
	200	134.2	22.4	28.9	156.60	163.11	4.2%
	400	134.2	44.8	50.6	179.01	184.76	3.2%